



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street
P.O. Box 107
Pascoag, RI 02859
Phone: 401-568-6222
TTY via RI Relay: 711
Fax: 401-568-0066
www.pud-ri.org

Pascoag Utility District – Electric Department
Year-End Status Report for Power Supply Service, Transmission and
Purchase Power Restricted Fund Credit Reconciliation

RIPUC Docket No.: 5194

Jan- Sept 2021 Purchase Power Invoices

ENE Estimates Oct-Dec

	A	B	C	D	E	F	G	H	I
76	Pascoag Utility District - Expense by Rate Component								
77	February 2021								
78	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
79									
80	MMWEC - Project 6							\$ -	
81	Project 6	895,071		\$ 25,923.35				\$ 25,923.35	
82	Surplus Credit/ Other					\$ 61.18		\$ 61.18	
83	Total MMWEC-Project 6	895,071		\$ 25,923.36		\$ 61.18		\$ 26,984.63	\$ 0.0290
84									
85	MMWEC Non-PSA								
86	Admin Exp/ other charges			\$ 108.64				\$ 108.64	
87	HQI					\$ 632.56		\$ 632.56	
88	HQII							\$ -	
89	HQIII							\$ -	
90	Total MMWEC Non PSA			\$ 108.64		\$ 632.56		\$ 741.20	
91									
92	NYPA - Niagara & St Lawrence								
93	Demand			\$ 5,697.10				\$ 5,697.10	
94	Energy	743,530		\$ 3,658.16				\$ 3,658.16	
95	NYISO Ancillary					\$ 755.53		\$ 755.53	
96	TUC Charges					\$ 13,687.97		\$ 13,687.97	
97	ISO True up Charges/credits			\$ (7,453.90)		\$ 5.05		\$ (7,448.85)	
98	Total - Niagara	743,530		\$ 1,901.36		\$ 14,448.55		\$ 16,349.91	\$ 0.0220
99									
100									
101									
102									
103									
104									
105									
106									
107									
108	National Grid								
109	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00	
110	LNS - NGrid					\$ 29,284.28		\$ 29,284.28	
111	Total National Grid					\$ 34,949.28		\$ 34,949.28	
112									
113	Energy New England								
114	All Requirements/ST Power Sply			\$ 7,758.00				\$ 7,758.00	
115	Spruce Mountain	132,366		\$ 13,137.35				\$ 13,137.35	\$ 0.0993
116	Spruce Mountain - REC Sales			\$ (13,062.11)				\$ (13,062.11)	
117	Spruce Mountain - FCM Credit			\$ (802.24)				\$ (802.24)	
118	Brown Bear Hydro II	98,056		\$ 5,094.96				\$ 5,094.96	
119	Energy Purchase BP	1,673,600		\$ 61,672.16				\$ 61,672.16	\$ 0.0369
120	Financial Settlement							\$ -	#DIV/0!
121	First Light Power Resource Managemt	205,714		\$ 8,529.64				\$ 8,529.64	
122	First Light Power Resource settlement			\$ (341.91)				\$ (341.91)	#DIV/0!
123	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	
124	HQ HQICC Payment			\$ (1,243.74)				\$ (1,243.74)	
125	Energy Purchase next era	336,000		\$ 14,075.04				\$ 14,075.04	
126	Option Energy Purchase NextEra	448,000		\$ 18,018.47				\$ 18,018.47	\$ 0.0402
127	Option Mthly Fixed Cost - NextEra			\$ 7,200.00				\$ 7,200.00	#DIV/0!
128	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
129	NextEra Energy Mktg UCAP Sales			\$ (5,297.00)				\$ (5,297.00)	
130	Energy Purchase Canton Mntn Wind	113451		\$ 11,889.64				\$ 11,889.64	
131	Canton Mntn Wind FMC Credit/Settlement			\$ (759.16)				\$ (759.16)	#DIV/0!
132	Canton Mntn Wind Class REC'S			\$ (3,598.75)				\$ (3,598.75)	
133	Brown Bear Class 1 Rec Sales			\$ (533.15)				\$ (533.15)	
134	ENE/ISO								
135	ISO Monthly Charges			\$ 112,850.24		\$ 94,818.01		\$ 207,668.25	
136	Weekly Sales/Purchases	123,655		\$ 19,831.84				\$ 19,831.84	\$ 0.1604
137	Annual ISO Membership Fee							\$ -	
138	MH CM Credit							\$ -	
139	ENE/Constant Energy Capital							\$ -	
140	Pascoag Power House-Energy	41,303		\$ 15,741.42				\$ 15,741.42	\$ 0.3811
141	Pascoag Power House- Transmission					\$ 10,751.10		\$ 10,751.10	Jan Transmission
142	Total -Energy New England	3,172,146		\$ 272,670.70		\$ 104,128.11		\$ 378,798.81	
143	Legal Expenses			\$ 2,809.81				\$ 2,809.81	
144	ISM Solar			\$ (3,300.00)				\$ (3,300.00)	
145	Power Costs - February 2020	4,810,746		\$ 300,113.86		\$ 154,219.68		\$ 454,333.54	\$ 0.0944
146									
147	NYPA Interruptible Kwhrs:			Month		Y-T-D			
148	Niagra & St Lawrence			6,587		95,514			

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150



MONTHLY TOTAL

Memorandum Invoice for Period: FEBRUARY 2021

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	50,310,334	1,223,161.44	233,943.05	3,438.58	1,460,543.07	.0290
TOTAL		50,310,334	\$1,223,161.44	\$233,943.05	\$3,438.58	\$1,460,543.07	\$0.0290

MONTHLY TOTAL - PARTICIPANT SHARE

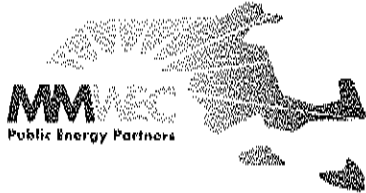
Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	895,071	21,761.27	4,162.08	61.18	25,984.53	.0290
TOTAL		895,071	\$21,761.27	\$4,162.08	\$61.18	\$25,984.53	\$0.0290

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	895,071	21,761.27	4,162.08	61.18	25,984.53	.0290
TOTAL		895,071	\$21,761.27	\$4,162.08	\$61.18	\$25,984.53	\$0.0290

cc: cebeck
 T

SN 2021002211



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	80810
Invoice Date:	03/10/2021
Due Date:	04/09/2021
Customer ID:	1150

Service Bill

Billing Period 2, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	22.39
NY41	Pascoag - NYPA Power Administr	86.25
	Total Due:	\$ 108.64

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	2/22/2021
Due Date:	3/22/2021
Customer ID:	1150
Power Period:	January 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
PERIOD January 21,2021 TO February 22,2021

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT
80363	HYDRO QUEBEC	\$632.56 Feb
80404	SERVICE BILLING	263.56 - Jan
80639	PROJECT SIX	26,275.39 - Prepayment
TOTAL DUE		<u>\$27,171.51</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow MA 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	2/12/2021
Due Date	2/22/2021
Billing Period	February 2021
Invoice Number	80363
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.	23,928	100 %	\$2,511.92		(\$4,301.87)		(\$1,789.95)
Vermont Electric Transmission Co., Inc.	23,928	100 %	\$3,200.00				\$3,200.00
New England Hydro-Transmission Corp.	8,543	100 %	\$9,095.62		\$1,402.06		\$10,497.68
New England Hydro-Transmission Electric	8,543	100 %	\$4,001.41				\$4,001.41
New England Power Company	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource	8,543	100 %	\$177.00				\$177.00
Line of Credit Administrative Expense	0	100 %			\$8.41		\$8.41

PARTICIPANT SHARE	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Amt Due
New England Electric Transmission Corp.	158	0.6617 %	\$16.62		(\$28.47)		(\$11.85)
Vermont Electric Transmission Co., Inc.	158	0.6617 %	\$21.17				\$21.17
New England Hydro-Transmission Corp.	310	3.6300 %	\$330.17		\$50.89		\$381.06
New England Hydro-Transmission Electric	310	3.6300 %	\$145.25				\$145.25
New England Power Company	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource	310	3.6300 %	\$6.43				\$6.43
Line of Credit Administrative Expense	0	0.7645 %			\$0.06		\$0.06
Total Due			\$610.08		\$22.48		\$632.56

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS
 BEING PAID.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	2/19/2021
Due Date	3/22/2021
Customer ID	1150

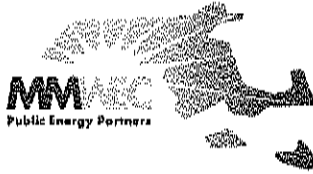
Billing Period March 2021 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%			
Project	Capability(KW)	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month
Project Six	75,020	\$1,449,033.00	\$1,440,468.00
			Adjustment
			Total Billing Amount
			\$1,476,892.23

Invoice #	Project	Share	Capability (KW)	Participant Share			Credits or Other Charges			Total Amount Due
				Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Surplus Funds	FCM and Demand Response	Other	
80639	Project Six	1.7791%	1,334.68	(\$25,131.72)	\$25,779.75	\$25,627.37				\$26,275.39
	Total Projects			(\$25,131.72)	\$25,779.75	\$25,627.37				\$26,275.39

PLEASE MAKE PAYMENT TO MMWEC VIA: ACH: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 011-000-138
 WIRE: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID



TO: *Hydro Quebec Phase I and Phase II Participants*

FROM: *Haley Pedruczny, Senior Accountant*

DATE: *February 1, 2021*

SUBJECT: *Update to Hydro Quebec Capability*

The February Hydro Quebec invoice reflects an increase to the Capability for Phase I and Phase II. This increase is a result of the Hydro Quebec contract renewal and was effective November 1, 2020. While the Capability amount was not updated on the invoices issued since November 1, 2020, the dollar amounts reflect the increased Capability, so there is no impact to the total amount billed.

We apologize for the oversight in not updating the capability amount sooner.

In addition, VELCO notified MMWEC that they need additional time to complete their February 2021 billing, which includes the 2020 Q4 true-up. MMWEC has included an estimate of the February 2021 VELCO amount in the enclosed billing and will true it up to actual in the HQ invoice next month, once the final amounts are received from VELCO. All other amounts reflect actual costs.

If you have any questions or concerns regarding this update, please feel free to contact me at (413) 308-1372 or hpedruczny@mmwec.org. You may also contact Carol Martucci at (413) 308-1375 or cmartucci@mmwec.org.



INVOICE
 National Grid
 Non-Utility Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

Page: 1
 Invoice No: 800410353
 Invoice Date: 03/01/2021
 Customer Number: 200000175
 Payment Terms: Net 30
 Due Date: 03/31/2021
 Sales Order #: 5410 / 640011766
 Reference #: 00010-009696

PASCOAG UTILITY DISTRICT
 ATT:GENERAL MANAGER
 PO Box 107
 Pascoag RI 02859-0107

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIRECT ASSIGNMENT FACILITIES CHARGES				
If you have any questions about this invoice, please contact ALEXEI SPINU at (781) 907-1424 For Period : February 01, 2021 - February 28, 2021				
80	DAF	1.000 EA	5,665.00	\$5,665.00
Sub Total :				5,665.00
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$5,665.00

Received: _____	MAR 05 2021
Approved: _____	
GL Account: _____	565.00
Vendor #: _____	
Invoice #: _____	

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800410353
 Invoice Date: 03/01/2021
 Customer Number: 200000175
 Due Date: 03/31/2021

National Grid
 P.O.Box 29803
 New York, NY 10087-9803

AMOUNT DUE: \$5,665.00

Enclosed: _____

nationalgrid

PASCOAG UTILITY DISTRICT
 253 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLAIRE

DATE 24-Mar-21

INVOICE # 08004147B5
 NETWORK TRANSMISSION SERVICE
 CLA010-25.16-19.053
 February 2021

COINCIDENT NETWORK LOAD - PTF	8,715 KW
COINCIDENT NETWORK LOAD - NON-PTF	8,715 KW
LOAD RATIO SHARE - PTF	0,0010177
LOAD RATIO SHARE - NON-PTF	0,0020092
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$1,799,040.04
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$13,474,898.38

MONTHLY DEMAND CHARGE						
	PTF	-\$1,799,040.04	X	0,0018177	=	-\$3,270.17
	NON-PTF	\$13,474,898.38	X	0,0020092	=	\$27,073.90
TRANSFORMER SURCHARGE						
		13,175	X	0,30	=	\$5,138.25
METER SURCHARGE						
		1.00	X	\$63.16	=	\$63.16
	ADJUSTMENT					\$0.00
	LOAD DISPATCH CHG					\$279.14
	INTEREST REFUND					\$0.00
	LOAD RATIO REBILL ADJ.					\$0.00
	TOTAL TRANSMISSION CHARGE					\$29,284.28
	Total Bill					\$29,284.28

PEAK LOAD FOR BILLING MONTH: 2/1/2021 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE: JP Morgan Chase ABA # 021000021 ACCOUNT: 777149667 Credit: National Grid USA	PAYMENT BY CHECK: New England Power Co. Post Office - Brooklyn, P.O. Box 29803 New York, NY 10087-9803
--	--

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 807-2411, TRANSMISSION COMMERCIAL

nationalgrid

**New England Power Company
Network Transmission Revenue Requirement
Actual for the Month of February 2021**

Line	Description	Amount
Monthly Demand Charge (PTF)		
1	PTF Transmission Rate	35,159,123
2	Less: NEPOOL RNS revenue received	(36,958,163)
3	Monthly Demand Charge (PTF)	(1,799,040)
Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes	15,842,666
5	Transmission Depreciation Expense	5,922,668
6	Transmission-Related Amortization of Loss on Reacquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	(38,745)
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	4,803,087
10	Transmission Operation and Maintenance Expense	4,684,069
11	Transmission-Related Administration and General Expense	4,679,353
12	Transmission-Related Integrated Facilities Credit	15,545,814
13	Transmission Revenue Credit	(37,898,299)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	(65,716)
18	Monthly Non-PTF Demand Charge	\$ 13,474,898
Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base	1,866,920,592
20	Weighted cost of capital (a)	10.1832%
21	Return and Associated Income Taxes - Annual	190,111,996
22	Return and Associated Income Taxes - Month	15,842,666.34

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25345
DATE 03/16/2021
TERMS Net 15
DUE DATE 03/31/2021

DESCRIPTION	AMOUNT
February 2021 NYPA Invoice	23,803.81
BALANCE DUE \$23,803.81	

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236
Page 1 of 1

Month	February-21		Total	Pricing Check
	St. Lawrence	Niagara		
Inv #	6100093918	6100093917		
Capacity - Firm	1,000	600	1,600	
Capacity - Peaking	-	100	100	
Total Capacity	1,000	700	1,700	
Generation (MWH)				
Generation - Firm	501,000	310,000	811,000	
Generation - Peaking	-	8,000	8,000	
Generation - Interruptible	26,000	58,000	84,000	
Energy Adjustment - Scheduling	-	-	-	
Total Generation	527,000	376,000	903,000	
ISO IBT Schedule Deviation				
Capacity Charge				
Capacity Charge - Firm	\$ 4,070.00	\$ 2,442.00	\$ 6,512.00	
Capacity Charge - Peaking	\$ -	\$ 407.00	\$ 407.00	
Capacity Charge - Interruptible	\$ -	\$ -	\$ -	
Capacity Charge - Substitute	\$ -	\$ -	\$ -	
Total Capacity	\$ 4,070.00	\$ 2,849.00	\$ 6,919.00	
Energy Charge				
Energy Charge - Firm	\$ 2,464.92	\$ 1,525.20	\$ 3,990.12	
Energy Charge - Peaking	\$ -	\$ 39.36	\$ 39.36	
Energy Charge - Interruptible	\$ 127.92	\$ 285.36	\$ 413.28	
Energy Charge - Adjustment	\$ -	\$ -	\$ -	
Total Energy	\$ 2,592.84	\$ 1,849.92	\$ 4,442.76	
Other Charges/Credits		\$/MWH Rate	4.92	
NY ISO Charges				
Ancillary Services	\$ 507.46	\$ 410.11	\$ 917.57	
TUC Charge	\$ 9,125.44	\$ 7,498.28	\$ 16,623.72	
Total Transmission Costs	\$ 9,632.90	\$ 7,908.39	\$ 17,541.29	
True-Up Charges/Credit				
ISO True-Up Vers 2	\$ 3.52	\$ 2.61	\$ 6.13	
NYISO Curtailed Trans Credit	\$ -	\$ -	\$ -	
Total Admin & Other Costs	\$ 3.52	\$ 2.61	\$ 6.13	
Total	\$ 16,299.26	\$ 12,609.92	\$ 28,909.18	
\$/MWH	30.93	33.54	32.01	

Month	February-21		Total	Pricing Check
	Block Island	Pascoag		
Inv #	17.66%	82.34%		
Capacity - Firm	282.56	1,317.44	1,600	
Capacity - Peaking	17.66	82.34	100	
Total Capacity	300	1,400	1,700	
Generation (MWH)				
Generation - Firm	143,223	667,777	811,000	
Generation - Peaking	1,413	6,587	8,000	
Generation - Interruptible	14,834	69,166	84,000	
Energy Adjustment - Scheduling	-	-	-	
Total Generation	159,470	743,530	903,000	
ISO IBT Schedule Deviation	165,336	770,664	935,999	
	(5,866)	(27,134)	(33,000)	
Capacity Charge				
Capacity Charge - Firm	\$ 1,150.02	\$ 5,361.98	\$ 6,512.00	
Capacity Charge - Peaking	\$ 71.88	\$ 335.12	\$ 407.00	
Capacity Charge - Interruptible	\$ -	\$ -	\$ -	
Capacity Charge - Substitute	\$ -	\$ -	\$ -	
Total Capacity	\$ 1,221.90	\$ 5,697.10	\$ 6,919.00	
Energy Charge				
Energy Charge - Firm	\$ 704.66	\$ 3,285.46	\$ 3,990.12	
Energy Charge - Peaking	\$ 6.95	\$ 32.41	\$ 39.36	
Energy Charge - Interruptible	\$ 72.99	\$ 340.29	\$ 413.28	
Energy Charge - Adjustment	\$ -	\$ -	\$ -	
Total Energy	\$ 784.60	\$ 3,658.16	\$ 4,442.76	
Other Charges/Credits				
NY ISO Charges				
Ancillary Services	\$ 162.04	\$ 755.53	\$ 917.57	
TUC Charge	\$ 2,935.75	\$ 13,687.97	\$ 16,623.72	
Total Transmission Costs	\$ 3,097.79	\$ 14,443.50	\$ 17,541.29	
True-Up Charges/Credit				
ISO True-Up Vers 2	\$ 1.08	\$ 5.05	\$ 6.13	
NYISO Curtailed Trans Credit	\$ -	\$ -	\$ -	
Total Admin & Other Costs	\$ 1.08	\$ 5.05	\$ 6.13	
Total	\$ 5,105.37	\$ 23,803.81	\$ 28,909.18	
\$/MWH	32.01	32.01	32.01	

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

Vendor Number	Vendor Name	Check No.	Check Date
		158372	1/28/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	1/20/2021	01202021	7,453.90		7,453.90
			7,453.90		7,453.90

Received in Fed

JOB: 158372 DATE: FEB 2, 2021
 SEC: 0 TIME: 8:22:48

MMWEC
 Miscellaneous Activity 7453.90

MMWEC FMC Nov - DEC 2020

Total To-Be-Paid: 7453.90
 158372 Check 7453.90

Change Due:

scgsh2 1 1

**MMWEC
 MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.**
 327 MOODY STREET
 LUDLOW, MA 01056

Bank of America
 52-153-112

Check No.	Check Date	Vendor No.
158372	1/28/2021	

Pay SEVEN THOUSAND FOUR HUNDRED FIFTY THREE AND 90/100*****

Check Amount
\$*****7,453.90

Not Valid After 365 Days

To the Pascoag Utility District
 Order of 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

[Signature]

Two signatures required over \$25,000.00

⑈00158372⑈ ⑆01201539⑆ 000080242607⑈

Security Features: Details on back.

Date:

January 20, 2021

Amount (\$):

\$

7,453.90

To:

Pascoag Utility District

Street:

253 Main Street; Box 107

City, State :

Pascoag, RI

Zip Code:

01749

Forward Capacity Market Settlement for NYPA -

Dec-20 \$ 8,520.76

PSCOG Share of ISO/NYPA Charges

Nov-20 \$ (599.92)

Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW

Dec-20 \$ (466.94)

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25180
DATE 02/26/2021
TERMS Net 15
DUE DATE 03/13/2021

DESCRIPTION **AMOUNT**

February 2021

Contract Administration, Transaction Execution, EFEC & REC Management Fees:

Canton Mountain Wind	73.00
Long Term Seabrook	84.00
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	88.00

Subtotal: 308.00

All Requirements Service, Short Term Supply Management & ISO Administration 7,450.00

BALANCE DUE **\$7,758.00**

GL
555.0

IF PAYING BY WIRE, PLEASE REMIT TO:

Santander Bank
ABA #: 011075150
ACCT #: 75860032236



5 Hampshire St, STE 100A
 Mansfield, MA 02048
 508 698-1200
 accounting@ene.org
 www.ene.org

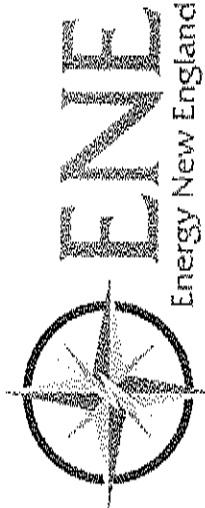
INVOICE

BILL TO
 Pascoag Utility District
 Attn: Michael Kirkwood
 P.O. Box 107
 253 Main Street
 Pascoag, RI 02859

INVOICE 25100
 DATE 03/12/2021
 TERMS Net 20
 DUE DATE 04/01/2021

MWH	DESCRIPTION	AMOUNT
	February 2021	
	- Bilateral Transactions -	
3,007.187	Energy	139,275.35
	Capacity	-5,592.14
	Transmission	-1,441.00
	Renewable Energy Certificates	-17,211.41
	Broker Fees on REC Sale Transaction	17.40
	BALANCE DUE	\$115,048.20

IF PAYING BY WIRE, PLEASE REMIT TO:
 Santander Bank
 ABA #: 031075150
 ACCT #: 75860032236
 Page 1 of 1



Pascoag Utility District
Bilateral Transactions - February 2021

Product	MEMO	REC QTY	ANWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Energy Transactions		3,007.187			\$7,200.00	\$132,417.26	(\$341.91)	\$139,275.35
Capacity Transactions		-			\$0.00	(\$5,592.14)	\$0.00	(\$5,592.14)
Transmission Transactions		-			\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates		-			\$17.40	(\$17,211.41)	\$0.00	(\$17,194.01)
ISO Activity		-			\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE		3,007.187			\$7,217.40	\$108,172.71	(\$341.91)	\$115,048.20

Pascoag Utility District

Bilateral Transactions - February 2021

Deal#	Trade Date	Counterparty	MEMO	REC Qty	MWH	Price/Strike Price	Option Premiums/ Monthly Fixed Costs/ Broker Fees	Energy Value	Financial Settlements	NET TOTAL
8192	09/15/20	BP Energy Company			1,673.600	\$36.85	\$0.00	\$61,672.16		\$61,672.16
7062	05/26/16	Brown Bear II Hydro Group, Inc.			98.056	\$51.96	\$0.00	\$5,094.96		\$5,094.96
7250	10/24/17	Canton Mountain Wind, LLC			113.451	\$104.80	\$0.00	\$11,889.64		\$11,889.64
8308	12/17/20	Firstlight Power Resources Management, LLC			205.714	\$41.46	\$0.00	\$8,529.64		\$8,529.64
8309	12/17/20	Firstlight Power Resources Management, LLC			0.000		\$0.00	\$0.00	(\$341.91)	(\$341.91)
7253	10/30/17	NextEra Energy Marketing, LLC			336.000	\$41.89	\$0.00	\$14,075.04		\$14,075.04
6641	12/19/14	Spruce Mountain Wind, LLC			132.366	\$99.25	\$0.00	\$13,137.35		\$13,137.35
5929	05/23/12	NextEra Energy Marketing, LLC			448.000	\$40.22	\$7,200.00	\$18,018.47		\$25,218.47
6017	06/01/12	NextEra Energy Marketing, LLC					\$0.00	\$2,510.00		\$2,510.00
6666	01/30/15	NextEra Energy Marketing, LLC					\$0.00	(\$5,297.00)		(\$5,297.00)
8345	02/28/21	Energy New England LLC	Renewable Energy Brown Bear Class I	12		(\$44.47)	-\$0.54	(\$533.69)		(\$533.15)
8356	02/28/21	Energy New England LLC	Renewable Energy Spruce Class I	294		(\$44.47)	\$13.22	(\$13,075.33)		(\$13,062.11)
8377	02/28/21	Energy New England LLC	Renewable Energy Canton Class I	81		(\$44.47)	-\$3.64	(\$3,602.39)		(\$3,598.75)
		Canton Mountain Wind, LLC								\$0.00
		Spruce Mountain Wind, LLC						(\$759.16)		(\$759.16)
								(\$802.24)		(\$802.24)
Totals				387	3,007.187		\$7,217.40	\$110,857.45	(\$341.91)	\$117,732.94
								HQ,ICC Pymt - Jan-21		(\$1,243.74)
								HQ,Use Right Pymt - Jan-21		(\$1,441.00)
								Total Invoice Amount:		\$115,048.20

Jan-21

HQICC Payment

MW	23.009
NRCP \$	5.655924205
Total HQICC Revenue \$\$	\$ 130,137.00
HQUS Est'd Payment Date	1/0/1900
HQUS Payment \$\$	<u>\$ 130,137.00</u>

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.220	\$ 1,243.74
Phase I		
Total MW	376.00	Participant %
		0.02295%
		Participant MW
		0.086
Phase II		
Total MW	564.00	Participant %
		0.02369%
		Participant MW
		0.134
Totals HQICC MW		
	940.00	0.220

A	B	C	D	E	F	Q	R	S	T	U	V
							Feb-21				
Inv Date	Inv #	Type	Bank Date	Total \$\$\$		Weekly Activity	Monthly Standard Offer	Monthly Transmission	MWH		
2/16/2021	370720	Payment	2/18/2021	\$ 225,315.83		\$ 4,732.48	\$ -	\$ -	37.709		
2/17/2021	371115	Payment	2/19/2021	\$ 2,742.61		\$ 2,742.61	\$ -	\$ -	25.224		
2/22/2021	371954	Payment	2/24/2021	\$ 5,519.31		\$ 5,519.31	\$ -	\$ -	52.283		
2/24/2021	371618	Payment	2/26/2021	\$ 2,623.30		\$ 2,623.30	\$ -	\$ -	20.961		
3/1/2021	371896	Payment	3/3/2021	\$ 1,803.70		\$ 1,803.70	\$ -	\$ -	20.123		
3/3/2021	372171	Deposit	3/9/2021	\$ (1,534.99)		\$ (1,534.99)	\$ -	\$ -	(57.116)		
3/8/2021	372412	Payment	3/10/2021	\$ 2,033.11		\$ 392.51	\$ -	\$ -			
3/10/2021	372685	Payment	3/12/2021	\$ 1,646.44		\$ -	\$ -	\$ -			
3/15/2021	373024	Payment	3/17/2021	\$ 208,866.15		\$ (525.93)	\$ 112,850.24	\$ 94,818.01			
						<i>Weekly</i>	<i>Monthly</i>	<i>Transm</i>	<i>MWH</i>		
Grand Totals				\$ 648,883.01		\$ 19,831.84	\$ 112,850.24	\$ 94,818.01	123.655		
						Total Charges for Month	\$	227,500.09	123.655		
						Variance		\$ -	-		

555.00 132,682.08

565.00 94,818.01

555.99

227,500.09

ENE's Allocation

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Totals
DA/RT Energy	\$ 2,898.73	\$ (7,671.19)											\$ (4,772.46)
FCM	\$ (105,625.85)												\$ (105,625.85)
Ancillary Charges	\$ (29.18)	\$ (1,140.14)											\$ (1,169.32)
ARR Revenues	\$ 678.93												\$ 678.93
Schedule Charges	\$ (9,928.41)												\$ (9,928.41)
DA/RT Charges	\$ (105,758.67)												\$ (105,758.67)
Total	\$ (217,764.45)	\$ (8,811.33)											\$ (226,575.78)
Variance													\$ (453,151.56)

PUD Actuals

ISO
 ISO Weekly Activity
 ISO Annual Fee
 NEPOOL OATT

Total:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variance	\$ (217,764.45)	\$ (8,811.33)											\$ (226,575.78)
YTD Variance	\$ (216,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)	\$ (226,575.78)

NET ISO ANI MWH's
 (+) = Purchase from ISO
 (-) = Sale to ISO

Actual Load in MWH	5,294.57
Total Ancillaries	(9,957.59)
Ancillaries \$/MWH	1.88
Ancillary	\$ 0.01
Schedule Charges	\$ 1.88

Sum of Net Amount	Column Labels			
Row Labels	12/31/2020	1/31/2021	2/28/2021	3/31/2021
Schedule Charges	-\$8,384.74	-\$9,928.41	-\$8,902.73	
ISO Schedule 2	-\$4,906.79	-\$5,310.33	-\$5,585.45	
ISO Schedule 3 Peak	-\$2,334.62	-\$2,396.87	-\$2,503.16	
OctFeesonNepoolLineof Credit	-\$0.06			
NovFeesonNepoolLineof Credit	-\$0.05			
DecFeesonNepoolLineof Credit	-\$0.04			
Participant Expenses	-\$850.88	\$3,433.87	-\$761.82	
ISO Schedule 5 NESCOE	-\$68.33	-\$82.35	-\$52.30	
Alloc Late Pymnt Account	\$40.33			
CreditInsChgDec1'20-Nov30'21	-\$264.30			
Annual Membership Fees		-\$5,572.73		
OATT Charges	-\$87,772.88	-\$105,758.67	-\$94,818.01	
OATT-Schedule 2 VAR	-\$729.44	-\$796.55	-\$696.95	
ISO Schedule 1 RNS	-\$1,365.49	-\$1,645.74	-\$1,619.26	
ISO Schedule 1 TOUT	\$12.22	\$14.15	\$32.01	
OATT Schedule 1 RNS	-\$1,126.74	-\$1,357.99	-\$1,215.02	
OATT Schedule 9 RNS	-\$83,449.28	-\$100,576.47	-\$89,987.77	
OATT-Schedule 16 Blackstart	-\$1,114.15	-\$1,396.07	-\$1,331.02	
FCM	-\$104,630.52	-\$105,625.85	-\$104,883.44	
Forward Capacity Market Charge	-\$104,670.19	-\$105,665.52	-\$105,439.23	
Forfeited Financial Assurance	\$39.67	\$39.67	\$39.67	
FERC Ordered Disgorgement-Capacity			\$516.12	
DA / RT Energy	\$1,627.12	\$2,898.73	-\$16,951.07	-\$4,128.16
Day-Ahead Energy	\$1,970.56	\$2,270.93	-\$16,646.14	-\$2,873.84
Real-Time Energy	-\$343.44	\$627.80	-\$304.93	-\$1,254.32
ARR Revenues	\$1,464.05	\$678.93	\$935.93	
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	
ARR Monthly Off-Peak Alloc	\$360.68	\$146.87	\$273.90	
ARR Monthly On-Peak Alloc	\$393.83	\$212.85	\$361.31	
Ancillary Charges	-\$910.63	-\$29.18	-\$2,880.77	-\$882.71
Regulation	-\$267.42	-\$894.42	-\$965.77	-\$338.29
Reserve Market	-\$281.40	-\$1,002.68	-\$1,015.41	-\$256.68
Day-Ahead NCPC	-\$279.49	-\$461.03	-\$409.51	-\$210.51
Real-Time NCPC	-\$82.32	-\$269.20	-\$490.08	-\$77.23
Excess Transmission Cong Rev		\$2,598.15		
				\$0.00
FERC Ordered Disgorgement				\$0.00
Grand Total	-\$198,607.60	-\$217,764.45	-\$227,500.09	-\$5,010.87

Grand Total

-\$27,215.88
-\$15,802.57
-\$7,234.65
-\$0.06
-\$0.05
-\$0.04
\$1,821.17
-\$202.98
\$40.33
-\$264.30
-\$5,572.73
-\$288,349.56
-\$2,222.94
-\$4,630.49
\$58.38
-\$3,699.75
-\$274,013.52
-\$3,841.24
-\$315,139.81
-\$315,774.94
\$119.01
\$516.12
-\$16,553.38
-\$15,278.49
-\$1,274.89
\$3,078.91
\$629.18
\$700.29
\$781.45
\$967.99
-\$4,703.29
-\$2,465.90
-\$2,556.17
-\$1,360.54
-\$918.83
\$2,598.15
\$0.00
\$0.00
-\$648,883.01

Pascoag ISO Invoice Summary

Month: 2/28/2021

Sum of Net Amount		Column Labels						
Row Labels	DA / RT Energy	Ancillary Charges	ARR Revenues	Schedule Charges	FCM	OATT Charges	Grand Total	
2/8/2021	\$ (1,751.63)	\$ (155.70)					\$ (1,907.33)	
2/10/2021	\$ (1,664.37)	\$ (507.15)					\$ (2,171.52)	
2/16/2021	\$ (4,255.19)	\$ (477.29)					\$ (4,732.48)	
2/17/2021	\$ (2,601.82)	\$ (140.79)					\$ (2,742.61)	
2/22/2021	\$ (5,024.65)	\$ (494.66)					\$ (5,519.31)	
2/24/2021	\$ (2,457.98)	\$ (165.32)					\$ (2,623.30)	
3/1/2021	\$ (1,440.92)	\$ (362.78)					\$ (1,803.70)	
3/3/2021	\$ 1,698.41	\$ (163.42)					\$ 1,534.99	
3/8/2021		\$ (392.51)					\$ (392.51)	
3/15/2021	\$ 547.08	\$ (21.15)	\$ 935.93	\$ (8,902.73)	\$ (104,883.44)	\$ (94,818.01)	\$ (207,142.32)	
Grand Total	\$ (16,951.07)	\$ (2,880.77)	\$ 935.93	\$ (8,902.73)	\$ (104,883.44)	\$ (94,818.01)	\$ (227,500.09)	

Pascoag ISO Invoice Summary

Sum of Net Amount	Column Labels							Grand Total
	ISO Invoice #	DA / RT Energy	Ancillary Charges	ARR Revenues	Schedule Charges	FCM	OATT Charges	
12/31/2020								
367267	\$ 998.01	\$ (475.27)						\$ 522.74
367545	\$ 476.98	\$ (216.05)						\$ 260.93
367881	\$ 152.13	\$ (219.31)	\$ 1,464.05	\$ (8,384.74)	\$ (104,630.52)		\$ (87,772.88)	\$ (199,391.27)
1/31/2021								
367545	\$ 1,603.38							\$ 1,603.38
367881	\$ 506.36	\$ 2,315.47						\$ 2,821.83
368224	\$ 2,487.20	\$ (222.49)						\$ 2,264.71
368488	\$ (130.07)	\$ (360.86)						\$ (490.93)
368751	\$ (103.86)	\$ (60.94)						\$ (164.80)
369018	\$ 2,699.51	\$ (408.59)						\$ 2,290.92
369278	\$ 427.03	\$ (132.59)						\$ 294.44
369559	\$ (1,012.29)	\$ (535.28)						\$ (1,547.57)
369803	\$ (3,640.24)	\$ (176.93)						\$ (3,817.17)
370084		\$ (435.91)						\$ (435.91)
370720	\$ 61.71	\$ (11.06)	\$ 678.93	\$ (9,928.41)	\$ (105,625.85)		\$ (105,758.67)	\$ (220,583.35)
2/28/2021								
370084	\$ (1,751.63)	\$ (155.70)						\$ (1,907.33)
370353	\$ (1,664.37)	\$ (507.15)						\$ (2,171.52)
370720	\$ (4,255.19)	\$ (477.29)						\$ (4,732.48)
371115	\$ (2,601.82)	\$ (140.79)						\$ (2,742.61)
371354	\$ (5,024.65)	\$ (494.66)						\$ (5,519.31)
371618	\$ (2,457.98)	\$ (165.32)						\$ (2,623.30)
371896	\$ (1,440.92)	\$ (362.78)						\$ (1,803.70)
372171	\$ 1,698.41	\$ (163.42)						\$ 1,534.99
372412		\$ (392.51)						\$ (392.51)
373024	\$ 547.08	\$ (21.15)	\$ 935.93	\$ (8,902.73)	\$ (104,883.44)		\$ (94,818.01)	\$ (207,142.32)
3/31/2021								
372412	\$ (1,541.25)	\$ (99.35)						\$ (1,640.60)
372685	\$ (1,422.35)	\$ (224.09)						\$ (1,646.44)
373024	\$ (1,164.56)	\$ (559.27)						\$ (1,723.83)
Grand Total	\$ (16,553.38)	\$ (4,703.29)	\$ 3,078.91	\$ (27,215.88)	\$ (315,139.81)	\$ (288,349.56)	\$ (648,883.01)	

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, March 15, 2021 10:01 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 3-15-21
Attachments: BL_PRINT_000000116_2021031200_20210315122406.pdf

Good Morning,

ENE has received ISO Invoice #373024 for (\$208,866.15) which will be paid from Pascoag Utility District to ISO New England on or before 03/17/2021

March Activity: (\$1,723.83)

Energy Markets 3/8 through 3/9
Ancillary Markets 3/4 through 3/8

February Activity: \$(207,142.32)

Capacity Charges \$(104,883.44)
Transmission Charges \$(94,818.01)
Ancillary Charges \$(7,440.87)

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



104,883.44 +
7,440.87 +
112,324.316 +

112,850.24 +
525.93 -
112,324.316 +

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 1 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	03/08/2021 00:00 03/10/2021 00:00		1,368.88
2	Day-Ahead Energy 0.000	10/29/2020 00:00 11/01/2020 00:00		0.00
3	Day-Ahead Energy 0.000	10/26/2020 00:00 10/29/2020 00:00		0.00
4	Day-Ahead Energy 0.000	10/22/2020 00:00 10/26/2020 00:00		0.00
5	Day-Ahead Energy 0.000	10/19/2020 00:00 10/22/2020 00:00		0.00
6	Day-Ahead Energy 0.000	10/15/2020 00:00 10/19/2020 00:00		0.00
7	Day-Ahead Energy 0.000	10/09/2020 00:00 10/15/2020 00:00		0.00
8	Day-Ahead Energy 0.000	10/07/2020 00:00 10/09/2020 00:00		0.00
9	Day-Ahead Energy 0.000	10/05/2020 00:00 10/07/2020 00:00		0.00
10	Day-Ahead Energy 0.000	10/01/2020 00:00 10/05/2020 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 2 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time Energy 0.000	03/08/2021 00:00 03/10/2021 00:00		-204.32
12	Real-Time Energy 0.000	10/29/2020 00:00 11/01/2020 00:00		-21.71
13	Real-Time Energy 0.000	10/26/2020 00:00 10/29/2020 00:00		-16.57
14	Real-Time Energy 0.000	10/22/2020 00:00 10/26/2020 00:00		-16.57
15	Real-Time Energy 0.000	10/19/2020 00:00 10/22/2020 00:00		-7.84
16	Real-Time Energy 0.000	10/15/2020 00:00 10/19/2020 00:00		-12.36
17	Real-Time Energy 0.000	10/09/2020 00:00 10/15/2020 00:00		-25.85
18	Real-Time Energy 0.000	10/07/2020 00:00 10/09/2020 00:00		-7.49
19	Real-Time Energy 0.000	10/05/2020 00:00 10/07/2020 00:00		-30.48
20	Real-Time Energy 0.000	10/01/2020 00:00 10/05/2020 00:00		-408.18

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 3 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Real-Time Energy 0.000	04/30/2020 00:00 05/01/2020 00:00		-0.03
22	Real-Time Energy 0.000	04/27/2020 00:00 04/30/2020 00:00		-0.03
23	Real-Time Energy 0.000	04/23/2020 00:00 04/27/2020 00:00		0.00
24	Real-Time Energy 0.000	04/17/2020 00:00 04/23/2020 00:00		-0.01
25	Real-Time Energy 0.000	04/16/2020 00:00 04/17/2020 00:00		-0.02
26	Real-Time Energy 0.000	04/13/2020 00:00 04/16/2020 00:00		0.04
27	Real-Time Energy 0.000	04/08/2020 00:00 04/13/2020 00:00		-0.02
28	Real-Time Energy 0.000	04/06/2020 00:00 04/08/2020 00:00		-0.04
29	Real-Time Energy 0.000	04/02/2020 00:00 04/06/2020 00:00		0.06
30	Real-Time Energy 0.000	04/01/2020 00:00 04/02/2020 00:00		0.02

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 4 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation 0.000	03/04/2021 00:00 03/09/2021 00:00		218.02
32	Regulation 0.000	10/29/2020 00:00 11/01/2020 00:00		-0.05
33	Regulation 0.000	10/27/2020 00:00 10/29/2020 00:00		-0.02
34	Regulation 0.000	10/22/2020 00:00 10/27/2020 00:00		-0.06
35	Regulation 0.000	10/20/2020 00:00 10/22/2020 00:00		-0.04
36	Regulation 0.000	10/15/2020 00:00 10/20/2020 00:00		-0.07
37	Regulation 0.000	10/13/2020 00:00 10/15/2020 00:00		-0.29
38	Regulation 0.000	10/07/2020 00:00 10/13/2020 00:00		-0.13
39	Regulation 0.000	10/06/2020 00:00 10/07/2020 00:00		-0.01
40	Regulation 0.000	10/01/2020 00:00 10/06/2020 00:00		-0.56

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DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 5 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Regulation 0.000	04/30/2020 00:00 05/01/2020 00:00		0.00
42	Regulation 0.000	04/28/2020 00:00 04/30/2020 00:00		-0.01
43	Regulation 0.000	04/23/2020 00:00 04/28/2020 00:00		0.00
44	Regulation 0.000	04/21/2020 00:00 04/23/2020 00:00		0.01
45	Regulation 0.000	04/15/2020 00:00 04/21/2020 00:00		0.00
46	Regulation 0.000	04/14/2020 00:00 04/15/2020 00:00		-0.01
47	Regulation 0.000	04/08/2020 00:00 04/14/2020 00:00		-0.01
48	Regulation 0.000	04/06/2020 00:00 04/08/2020 00:00		0.01
49	Regulation 0.000	04/02/2020 00:00 04/06/2020 00:00		0.02
50	Regulation 0.000	04/01/2020 00:00 04/02/2020 00:00		0.01

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DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 6 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Reserve Market 0.000	03/04/2021 00:00 03/09/2021 00:00		120.67
52	Reserve Market 0.000	10/29/2020 00:00 11/01/2020 00:00		-0.06
53	Reserve Market 0.000	10/27/2020 00:00 10/29/2020 00:00		-0.04
54	Reserve Market 0.000	10/22/2020 00:00 10/27/2020 00:00		-0.16
55	Reserve Market 0.000	10/20/2020 00:00 10/22/2020 00:00		-0.01
56	Reserve Market 0.000	10/15/2020 00:00 10/20/2020 00:00		-0.12
57	Reserve Market 0.000	10/13/2020 00:00 10/15/2020 00:00		-0.22
58	Reserve Market 0.000	10/07/2020 00:00 10/13/2020 00:00		-0.14
59	Reserve Market 0.000	10/06/2020 00:00 10/07/2020 00:00		-0.02
60	Reserve Market 0.000	10/01/2020 00:00 10/06/2020 00:00		10.01

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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 7 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Reserve Market 0.000	04/30/2020 00:00 05/01/2020 00:00		0.00
62	Reserve Market 0.000	04/28/2020 00:00 04/30/2020 00:00		0.01
63	Reserve Market 0.000	04/23/2020 00:00 04/28/2020 00:00		0.01
64	Reserve Market 0.000	04/21/2020 00:00 04/23/2020 00:00		-0.01
65	Reserve Market 0.000	04/15/2020 00:00 04/21/2020 00:00		0.01
66	Reserve Market 0.000	04/14/2020 00:00 04/15/2020 00:00		0.00
67	Reserve Market 0.000	04/08/2020 00:00 04/14/2020 00:00		0.00
68	Reserve Market 0.000	04/06/2020 00:00 04/08/2020 00:00		0.00
69	Reserve Market 0.000	04/02/2020 00:00 04/06/2020 00:00		0.00
70	Reserve Market 0.000	04/01/2020 00:00 04/02/2020 00:00		-0.01

ISO New England Inc.
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DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 8 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	Day-Ahead NCPC 0.000	03/04/2021 00:00 03/09/2021 00:00		192.62
72	Day-Ahead NCPC 0.000	10/29/2020 00:00 11/01/2020 00:00		0.00
73	Day-Ahead NCPC 0.000	10/27/2020 00:00 10/29/2020 00:00		0.00
74	Day-Ahead NCPC 0.000	10/22/2020 00:00 10/27/2020 00:00		0.00
75	Day-Ahead NCPC 0.000	10/20/2020 00:00 10/22/2020 00:00		0.00
76	Day-Ahead NCPC 0.000	10/15/2020 00:00 10/20/2020 00:00		0.00
77	Day-Ahead NCPC 0.000	10/13/2020 00:00 10/15/2020 00:00		0.00
78	Day-Ahead NCPC 0.000	10/07/2020 00:00 10/13/2020 00:00		-0.01
79	Day-Ahead NCPC 0.000	10/06/2020 00:00 10/07/2020 00:00		0.00
80	Day-Ahead NCPC 0.000	10/01/2020 00:00 10/06/2020 00:00		0.00

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DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 9 of 15
DUE DATE: 03/17/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	Day-Ahead NCPC 0.000	04/30/2020 00:00 05/01/2020 00:00		0.00
82	Day-Ahead NCPC 0.000	04/28/2020 00:00 04/30/2020 00:00		0.00
83	Day-Ahead NCPC 0.000	04/23/2020 00:00 04/28/2020 00:00		0.00
84	Day-Ahead NCPC 0.000	04/21/2020 00:00 04/23/2020 00:00		0.00
85	Day-Ahead NCPC 0.000	04/15/2020 00:00 04/21/2020 00:00		0.00
86	Day-Ahead NCPC 0.000	04/14/2020 00:00 04/15/2020 00:00		0.00
87	Day-Ahead NCPC 0.000	04/08/2020 00:00 04/14/2020 00:00		0.00
88	Day-Ahead NCPC 0.000	04/06/2020 00:00 04/08/2020 00:00		0.00
89	Day-Ahead NCPC 0.000	04/02/2020 00:00 04/06/2020 00:00		0.00
90	Day-Ahead NCPC 0.000	04/01/2020 00:00 04/02/2020 00:00		0.00

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DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 10 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	Real-Time NCPC 0.000	03/04/2021 00:00 03/09/2021 00:00		27.96
92	Real-Time NCPC 0.000	10/29/2020 00:00 11/01/2020 00:00		-0.12
93	Real-Time NCPC 0.000	10/27/2020 00:00 10/29/2020 00:00		-0.25
94	Real-Time NCPC 0.000	10/22/2020 00:00 10/27/2020 00:00		-0.47
95	Real-Time NCPC 0.000	10/20/2020 00:00 10/22/2020 00:00		-0.19
96	Real-Time NCPC 0.000	10/15/2020 00:00 10/20/2020 00:00		-0.39
97	Real-Time NCPC 0.000	10/13/2020 00:00 10/15/2020 00:00		-0.20
98	Real-Time NCPC 0.000	10/07/2020 00:00 10/13/2020 00:00		-0.21
99	Real-Time NCPC 0.000	10/06/2020 00:00 10/07/2020 00:00		-0.04
100	Real-Time NCPC 0.000	10/01/2020 00:00 10/06/2020 00:00		16.67

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DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 11 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
101	Real-Time NCPC 0.000	04/30/2020 00:00 05/01/2020 00:00		-0.23
102	Real-Time NCPC 0.000	04/28/2020 00:00 04/30/2020 00:00		-0.04
103	Real-Time NCPC 0.000	04/23/2020 00:00 04/28/2020 00:00		-0.44
104	Real-Time NCPC 0.000	04/21/2020 00:00 04/23/2020 00:00		-0.08
105	Real-Time NCPC 0.000	04/15/2020 00:00 04/21/2020 00:00		-0.12
106	Real-Time NCPC 0.000	04/14/2020 00:00 04/15/2020 00:00		-0.09
107	Real-Time NCPC 0.000	04/08/2020 00:00 04/14/2020 00:00		-0.20
108	Real-Time NCPC 0.000	04/06/2020 00:00 04/08/2020 00:00		-0.02
109	Real-Time NCPC 0.000	04/02/2020 00:00 04/06/2020 00:00		-0.31
110	Real-Time NCPC 0.000	04/01/2020 00:00 04/02/2020 00:00		-0.15

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 12 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
111	ARR Long Term Off-Peak Alloc 0.000	02/01/2021 00:00 03/01/2021 00:00		-133.58
112	ARR Long Term Off-Peak Alloc 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00
113	ARR Long Term Off-Peak Alloc 0.000	04/01/2020 00:00 05/01/2020 00:00		0.00
114	ARR Long Term On-Peak Alloc 0.000	02/01/2021 00:00 03/01/2021 00:00		-167.14
115	ARR Long Term On-Peak Alloc 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00
116	ARR Long Term On-Peak Alloc 0.000	04/01/2020 00:00 05/01/2020 00:00		0.00
117	ARR Monthly Off-Peak Alloc 0.000	02/01/2021 00:00 03/01/2021 00:00		-273.90
118	ARR Monthly Off-Peak Alloc 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00
119	ARR Monthly Off-Peak Alloc 0.000	04/01/2020 00:00 05/01/2020 00:00		0.00
120	ARR Monthly On-Peak Alloc 0.000	02/01/2021 00:00 03/01/2021 00:00		-361.31

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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 13 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
121	ARR Monthly On-Peak Alloc 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00
122	ARR Monthly On-Peak Alloc 0.000	04/01/2020 00:00 05/01/2020 00:00		0.00
123	Forward Capacity Market Charge 0.000	02/01/2021 00:00 03/01/2021 00:00		105,451.93
124	Forward Capacity Market Charge 0.000	10/01/2020 00:00 11/01/2020 00:00		-12.70
125	Forfeited Financial Assurance 0.000	02/01/2021 00:00 03/01/2021 00:00		-39.67
126	Forfeited Financial Assurance 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00
127	ISO Schedule 1 RNS 0.000	01/01/2021 00:00 02/01/2021 00:00		1,619.26
128	ISO Schedule 1 RNS 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00
129	ISO Schedule 1 TOUT 0.000	01/01/2021 00:00 02/01/2021 00:00		-32.01
130	ISO Schedule 1 TOUT 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 14 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
131	ISO Schedule 2 0.000	01/01/2021 00:00 02/01/2021 00:00		5,591.08
132	ISO Schedule 2 0.000	10/01/2020 00:00 11/01/2020 00:00		-5.63
133	ISO Schedule 2 0.000	04/01/2020 00:00 05/01/2020 00:00		0.00
134	ISO Schedule 3 Peak 0.000	01/01/2021 00:00 02/01/2021 00:00		2,503.16
135	ISO Schedule 3 Peak 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00
136	ISO Schedule 3 Peak 0.000	04/01/2020 00:00 05/01/2020 00:00		0.00
137	ISO Schedule 5 NESCOE 0.000	01/01/2021 00:00 02/01/2021 00:00		52.30
138	ISO Schedule 5 NESCOE 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00
139	OATT Schedule 1 RNS 0.000	01/01/2021 00:00 02/01/2021 00:00		1,215.02
140	OATT Schedule 1 RNS 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00

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DOCUMENT NUMBER: 373024
DOCUMENT DATE: 03/15/2021
PAGE: 15 of 15
DUE DATE: 03/17/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
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ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
141	OATT-Schedule 2 VAR 0.000	01/01/2021 00:00 02/01/2021 00:00		697.03
142	OATT-Schedule 2 VAR 0.000	10/01/2020 00:00 11/01/2020 00:00		-0.08
143	OATT Schedule 9 RNS 0.000	01/01/2021 00:00 02/01/2021 00:00		89,987.77
144	OATT Schedule 9 RNS 0.000	10/01/2020 00:00 11/01/2020 00:00		0.00
145	OATT-Schedule 16 Blackstart 0.000	01/01/2021 00:00 02/01/2021 00:00		1,331.12
146	OATT-Schedule 16 Blackstart 0.000	10/01/2020 00:00 11/01/2020 00:00		-0.10
147	Participant Expenses 0.000	02/01/2021 00:00 03/01/2021 00:00		761.82
148	FERC Ordered Disgorgement 0.000	03/01/2021 00:00 04/01/2021 00:00		-516.12

NET AMOUNT DUE: 208,866.15

Harle Young

From: Settlement <settlement@ene.org>
Sent: Tuesday, February 16, 2021 10:37 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 2-16-21
Attachments: BL_PRINT_000000116_2021021200_20210216134906.pdf

Good Morning,

ENE has received ISO Invoice #370720 for (\$225,315.83) which will be paid from Pascoag Utility District to ISO New England on or before 02/18/2021

February Activity: (\$4,732.48)

Energy Markets 2/8 through 2/9
Ancillary Markets 2/4 through 2/8

January Activity: (\$220,583.35)

Capacity Charges	\$(105,625.85)
Transmission Charges	\$(105,758.67)
Ancillary Charges	\$(3,626.10)
Annual Membership	\$(5,572.73)

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry
Manager, Utility Services



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

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DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 1 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	02/08/2021 00:00 02/10/2021 00:00		4,004.11
2	Day-Ahead Energy 0.000	09/28/2020 00:00 10/01/2020 00:00		0.00
3	Day-Ahead Energy 0.000	09/24/2020 00:00 09/28/2020 00:00		0.00
4	Day-Ahead Energy 0.000	09/21/2020 00:00 09/24/2020 00:00		0.00
5	Day-Ahead Energy 0.000	09/17/2020 00:00 09/21/2020 00:00		0.00
6	Day-Ahead Energy 0.000	09/14/2020 00:00 09/17/2020 00:00		0.00
7	Day-Ahead Energy 0.000	09/09/2020 00:00 09/14/2020 00:00		0.00
8	Day-Ahead Energy 0.000	09/04/2020 00:00 09/09/2020 00:00		0.00
9	Day-Ahead Energy 0.000	09/03/2020 00:00 09/04/2020 00:00		0.00
10	Day-Ahead Energy 0.000	09/01/2020 00:00 09/03/2020 00:00		0.00

ISO New England Inc.
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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 2 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time Energy 0.000	02/08/2021 00:00 02/10/2021 00:00		251.08
12	Real-Time Energy 0.000	09/28/2020 00:00 10/01/2020 00:00		-8.15
13	Real-Time Energy 0.000	09/24/2020 00:00 09/28/2020 00:00		-4.71
14	Real-Time Energy 0.000	09/21/2020 00:00 09/24/2020 00:00		10.40
15	Real-Time Energy 0.000	09/17/2020 00:00 09/21/2020 00:00		-1.61
16	Real-Time Energy 0.000	09/14/2020 00:00 09/17/2020 00:00		-1.34
17	Real-Time Energy 0.000	09/09/2020 00:00 09/14/2020 00:00		-20.48
18	Real-Time Energy 0.000	09/04/2020 00:00 09/09/2020 00:00		-30.63
19	Real-Time Energy 0.000	09/03/2020 00:00 09/04/2020 00:00		-1.04
20	Real-Time Energy 0.000	09/01/2020 00:00 09/03/2020 00:00		-4.15

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 3 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Regulation 0.000	02/04/2021 00:00 02/09/2021 00:00		176.38
22	Regulation 0.000	09/29/2020 00:00 10/01/2020 00:00		-0.02
23	Regulation 0.000	09/24/2020 00:00 09/29/2020 00:00		0.06
24	Regulation 0.000	09/22/2020 00:00 09/24/2020 00:00		-0.04
25	Regulation 0.000	09/17/2020 00:00 09/22/2020 00:00		0.48
26	Regulation 0.000	09/15/2020 00:00 09/17/2020 00:00		-0.04
27	Regulation 0.000	09/10/2020 00:00 09/15/2020 00:00		-0.01
28	Regulation 0.000	09/08/2020 00:00 09/10/2020 00:00		-0.07
29	Regulation 0.000	09/02/2020 00:00 09/08/2020 00:00		0.04
30	Regulation 0.000	09/01/2020 00:00 09/02/2020 00:00		-0.03

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 4 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Reserve Market 0.000	02/04/2021 00:00 02/09/2021 00:00		159.61
32	Reserve Market 0.000	09/29/2020 00:00 10/01/2020 00:00		-0.13
33	Reserve Market 0.000	09/24/2020 00:00 09/29/2020 00:00		-0.19
34	Reserve Market 0.000	09/22/2020 00:00 09/24/2020 00:00		-0.19
35	Reserve Market 0.000	09/17/2020 00:00 09/22/2020 00:00		1.73
36	Reserve Market 0.000	09/15/2020 00:00 09/17/2020 00:00		-0.19
37	Reserve Market 0.000	09/10/2020 00:00 09/15/2020 00:00		-0.05
38	Reserve Market 0.000	09/08/2020 00:00 09/10/2020 00:00		-0.53
39	Reserve Market 0.000	09/02/2020 00:00 09/08/2020 00:00		-0.42
40	Reserve Market 0.000	09/01/2020 00:00 09/02/2020 00:00		-0.15

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 5 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Day-Ahead NCPC 0.000	02/04/2021 00:00 02/09/2021 00:00		45.53
42	Day-Ahead NCPC 0.000	09/29/2020 00:00 10/01/2020 00:00		0.00
43	Day-Ahead NCPC 0.000	09/24/2020 00:00 09/29/2020 00:00		0.00
44	Day-Ahead NCPC 0.000	09/22/2020 00:00 09/24/2020 00:00		0.00
45	Day-Ahead NCPC 0.000	09/17/2020 00:00 09/22/2020 00:00		0.00
46	Day-Ahead NCPC 0.000	09/15/2020 00:00 09/17/2020 00:00		0.00
47	Day-Ahead NCPC 0.000	09/10/2020 00:00 09/15/2020 00:00		0.00
48	Day-Ahead NCPC 0.000	09/08/2020 00:00 09/10/2020 00:00		0.00
49	Day-Ahead NCPC 0.000	09/02/2020 00:00 09/08/2020 00:00		0.00
50	Day-Ahead NCPC 0.000	09/01/2020 00:00 09/02/2020 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 6 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Real-Time NCPC 0.000	02/04/2021 00:00 02/09/2021 00:00		95.77
52	Real-Time NCPC 0.000	09/29/2020 00:00 10/01/2020 00:00		0.06
53	Real-Time NCPC 0.000	09/24/2020 00:00 09/29/2020 00:00		0.16
54	Real-Time NCPC 0.000	09/22/2020 00:00 09/24/2020 00:00		-0.06
55	Real-Time NCPC 0.000	09/17/2020 00:00 09/22/2020 00:00		7.43
56	Real-Time NCPC 0.000	09/15/2020 00:00 09/17/2020 00:00		-0.01
57	Real-Time NCPC 0.000	09/10/2020 00:00 09/15/2020 00:00		0.09
58	Real-Time NCPC 0.000	09/08/2020 00:00 09/10/2020 00:00		1.52
59	Real-Time NCPC 0.000	09/02/2020 00:00 09/08/2020 00:00		1.54
60	Real-Time NCPC 0.000	09/01/2020 00:00 09/02/2020 00:00		0.08

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 7 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	ARR Long Term Off-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		-141.79
62	ARR Long Term Off-Peak Alloc 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
63	ARR Long Term On-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		-177.42
64	ARR Long Term On-Peak Alloc 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
65	ARR Monthly Off-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		-146.87
66	ARR Monthly Off-Peak Alloc 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
67	ARR Monthly On-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		-212.85
68	ARR Monthly On-Peak Alloc 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
69	Forward Capacity Market Charge 0.000	01/01/2021 00:00 02/01/2021 00:00		105,665.55
70	Forward Capacity Market Charge 0.000	09/01/2020 00:00 10/01/2020 00:00		-0.03

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 8 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	Forfeited Financial Assurance 0.000	01/01/2021 00:00 02/01/2021 00:00		-39.67
72	Forfeited Financial Assurance 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
73	ISO Schedule 1 RNS 0.000	12/01/2020 00:00 01/01/2021 00:00		1,645.74
74	ISO Schedule 1 RNS 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
75	ISO Schedule 1 TOUT 0.000	12/01/2020 00:00 01/01/2021 00:00		-14.15
76	ISO Schedule 1 TOUT 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
77	ISO Schedule 2 0.000	12/01/2020 00:00 01/01/2021 00:00		5,310.34
78	ISO Schedule 2 0.000	09/01/2020 00:00 10/01/2020 00:00		-0.01
79	ISO Schedule 3 Peak 0.000	12/01/2020 00:00 01/01/2021 00:00		2,396.87
80	ISO Schedule 3 Peak 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 9 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 5 NESCOE 0.000	12/01/2020 00:00 01/01/2021 00:00		82.35
82	ISO Schedule 5 NESCOE 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
83	OATT Schedule 1 RNS 0.000	12/01/2020 00:00 01/01/2021 00:00		1,357.99
84	OATT Schedule 1 RNS 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
85	OATT-Schedule 2 VAR 0.000	12/01/2020 00:00 01/01/2021 00:00		796.37
86	OATT-Schedule 2 VAR 0.000	09/01/2020 00:00 10/01/2020 00:00		0.18
87	OATT Schedule 9 RNS 0.000	12/01/2020 00:00 01/01/2021 00:00		100,576.47
88	OATT Schedule 9 RNS 0.000	09/01/2020 00:00 10/01/2020 00:00		0.00
89	OATT-Schedule 16 Blackstart 0.000	12/01/2020 00:00 01/01/2021 00:00		1,395.84
90	OATT-Schedule 16 Blackstart 0.000	09/01/2020 00:00 10/01/2020 00:00		0.23

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 370720
DOCUMENT DATE: 02/16/2021
PAGE: 10 of 10
DUE DATE: 02/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	Annual Membership Fees	01/01/2021 00:00		5,572.73
	0.000	02/01/2021 00:00		
92	Participant Expenses	01/01/2021 00:00		-3,433.87
	0.000	02/01/2021 00:00		

NET AMOUNT DUE: 225,315.83

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, February 17, 2021 9:51 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 2-17-21
Attachments: BL_PRINT_000000116_2021021700_20210217135440.pdf

Good Morning,

ENE has received ISO Invoice #371115 for (\$2,742.61) which will be paid from Pascoag Utility District to ISO New England on or before 02/19/2021

February Activity: (\$2,742.61)

Energy Markets 2/10 through 2/11

Ancillary Markets 2/9 through 2/9

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry

Manager, Utility Services



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 371115
DOCUMENT DATE: 02/17/2021
PAGE: 1 of 1
DUE DATE: 02/19/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	02/10/2021 00:00 02/12/2021 00:00		2,845.22
2	Real-Time Energy 0.000	02/10/2021 00:00 02/12/2021 00:00		-243.40
3	Regulation 0.000	02/09/2021 00:00 02/10/2021 00:00		35.29
4	Reserve Market 0.000	02/09/2021 00:00 02/10/2021 00:00		52.39
5	Day-Ahead NCPC 0.000	02/09/2021 00:00 02/10/2021 00:00		35.25
6	Real-Time NCPC 0.000	02/09/2021 00:00 02/10/2021 00:00		17.86

NET AMOUNT DUE: 2,742.61

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, February 22, 2021 10:01 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 2-22-21
Attachments: BL_PRINT_000000116_2021022200_20210222133455.pdf

Good Morning,

ENE has received ISO Invoice #371354 for (\$5,519.31) which will be paid from Pascoag Utility District to ISO New England on or before 02/24/2021

February Activity: (\$5,519.31)
Energy Markets 2/12 through 2/17
Ancillary Markets 2/10 through 2/15

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Marie Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 371354
DOCUMENT DATE: 02/22/2021
PAGE: 1 of 1
DUE DATE: 02/24/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	02/12/2021 00:00 02/18/2021 00:00		3,997.25
2	Real-Time Energy 0.000	02/12/2021 00:00 02/18/2021 00:00		1,027.40
3	Regulation 0.000	02/10/2021 00:00 02/16/2021 00:00		202.74
4	Reserve Market 0.000	02/10/2021 00:00 02/16/2021 00:00		171.16
5	Day-Ahead NCPC 0.000	02/10/2021 00:00 02/16/2021 00:00		36.81
6	Real-Time NCPC 0.000	02/10/2021 00:00 02/16/2021 00:00		83.95

NET AMOUNT DUE: 5,519.31

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, February 24, 2021 9:45 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 2-24-21
Attachments: BL_PRINT_000000116_2021022400_20210224134406.pdf

Good Morning,

ENE has received ISO Invoice #371618 for **(\$2,623.30)** which will be paid from Pascoag Utility District to ISO New England on or before 02/26/2021

February Activity: **(\$2,623.30)**
Energy Markets 2/18 through 2/21
Ancillary Markets 2/16 through 2/17

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 371618
DOCUMENT DATE: 02/24/2021
PAGE: 1 of 1
DUE DATE: 02/26/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF	NET AMOUNT
1	Day-Ahead Energy 0.000	02/18/2021 00:00 02/22/2021 00:00		2,042.88
2	Real-Time Energy 0.000	02/18/2021 00:00 02/22/2021 00:00		415.10
3	Regulation 0.000	02/16/2021 00:00 02/18/2021 00:00		58.06
4	Reserve Market 0.000	02/16/2021 00:00 02/18/2021 00:00		79.47
5	Day-Ahead NCPC 0.000	02/16/2021 00:00 02/18/2021 00:00		6.21
6	Real-Time NCPC 0.000	02/16/2021 00:00 02/18/2021 00:00		21.58

NET AMOUNT DUE: 2,623.30

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, March 1, 2021 10:01 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 3-1-21
Attachments: BL_PRINT_000000116_2021030100_20210301133406.pdf

Good Morning,

ENE has received ISO Invoice #371896 for (\$1,803.70) which will be paid from Pascoag Utility District to ISO New England on or before 03/03/2021

February Activity: (\$1,803.70)
Energy Markets 2/22 through 2/24
Ancillary Markets 2/18 through 2/22

Michelle Coscia

Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 371896
DOCUMENT DATE: 03/01/2021
PAGE: 1 of 1
DUE DATE: 03/03/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF	NET AMOUNT
1	Day-Ahead Energy 0.000	02/22/2021 00:00 02/25/2021 00:00		1,197.44
2	Real-Time Energy 0.000	02/22/2021 00:00 02/25/2021 00:00		243.48
3	Regulation 0.000	02/18/2021 00:00 02/23/2021 00:00		132.87
4	Reserve Market 0.000	02/18/2021 00:00 02/23/2021 00:00		129.41
5	Day-Ahead NCPC 0.000	02/18/2021 00:00 02/23/2021 00:00		60.84
6	Real-Time NCPC 0.000	02/18/2021 00:00 02/23/2021 00:00		39.66

NET AMOUNT DUE: 1,803.70

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, March 3, 2021 9:33 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 3-3-21
Attachments: BL_PRINT_000000116_2021030300_20210303134405.pdf

Good Morning,

ENE has received ISO Invoice #372171 for \$1,534.99 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 03/09/2021

February Activity: **\$1,534.99**
Energy Markets 2/25 through 2/28
Ancillary Markets 2/23 through 2/24

Michelle Coscia

Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 372171
DOCUMENT DATE: 03/03/2021
PAGE: 1 of 1
DUE DATE: 03/09/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	02/25/2021 00:00 03/01/2021 00:00		2,168.42
2	Real-Time Energy 0.000	02/25/2021 00:00 03/01/2021 00:00		-470.01
3	Regulation 0.000	02/23/2021 00:00 02/25/2021 00:00		-50.19
4	Reserve Market 0.000	02/23/2021 00:00 02/25/2021 00:00		-76.12
5	Day-Ahead NCPC 0.000	02/23/2021 00:00 02/25/2021 00:00		-25.58
6	Real-Time NCPC 0.000	02/23/2021 00:00 02/25/2021 00:00		-11.53

NET AMOUNT DUE: 1,534.99

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, March 8, 2021 10:15 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 3-8-21
Attachments: BL_PRINT_000000116_2021030800_20210308134406.pdf

Good Morning,

ENE has received ISO Invoice #372412 for (\$2,033.11) which will be paid from Pascoag Utility District to ISO New England on or before 03/10/2021

March Activity: (\$1,640.60)
Energy Markets 3/1 through 3/3
Ancillary Markets 3/1 through 3/1

February Activity: (\$392.51)
Ancillary Markets 2/25 through 2/28

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 372412
DOCUMENT DATE: 03/08/2021
PAGE: 1 of 1
DUE DATE: 03/10/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	03/01/2021 00:00 03/04/2021 00:00		284.96
2	Real-Time Energy 0.000	03/01/2021 00:00 03/04/2021 00:00		1,256.29
3	Regulation 0.000	03/01/2021 00:00 03/02/2021 00:00		27.50
4	Regulation 0.000	02/25/2021 00:00 03/01/2021 00:00		134.24
5	Reserve Market 0.000	03/01/2021 00:00 03/02/2021 00:00		49.30
6	Reserve Market 0.000	02/25/2021 00:00 03/01/2021 00:00		146.78
7	Day-Ahead NCPC 0.000	03/01/2021 00:00 03/02/2021 00:00		7.49
8	Day-Ahead NCPC 0.000	02/25/2021 00:00 03/01/2021 00:00		46.75
9	Real-Time NCPC 0.000	03/01/2021 00:00 03/02/2021 00:00		15.06
10	Real-Time NCPC 0.000	02/25/2021 00:00 03/01/2021 00:00		64.74
NET AMOUNT DUE:				2,033.11

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, March 10, 2021 9:35 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 3-10-21
Attachments: BL_PRINT_000000116_2021031000_20210310133906.pdf

Good Morning,

ENE has received ISO Invoice #372685 for (\$1,646.44) which will be paid from Pascoag Utility District to ISO New England on or before 03/12/2021

March Activity: (\$1,646.44)
Energy Markets 3/4 through 3/7
Ancillary Markets 3/2 through 3/3

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 372685
DOCUMENT DATE: 03/10/2021
PAGE: 1 of 1
DUE DATE: 03/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	03/04/2021 00:00 03/08/2021 00:00		1,220.00
2	Real-Time Energy 0.000	03/04/2021 00:00 03/08/2021 00:00		202.35
3	Regulation 0.000	03/02/2021 00:00 03/04/2021 00:00		92.77
4	Reserve Market 0.000	03/02/2021 00:00 03/04/2021 00:00		86.71
5	Day-Ahead NCPC 0.000	03/02/2021 00:00 03/04/2021 00:00		10.40
6	Real-Time NCPC 0.000	03/02/2021 00:00 03/04/2021 00:00		34.21

NET AMOUNT DUE: 1,646.44

Energy New England LLC

6 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25413
DATE 03/22/2021
TERMS Net 15
DUE DATE 04/06/2021

555.50 - Feb

DESCRIPTION	AMOUNT
Consulting & Advisory Services: Legal cost for filing of Comments and Protest of ISO New England's proposed Interim Energy Program tariff revision, FERC Docket ER19-1428-000 (Invoice # 42212 & 42106)	1,262.02
BALANCE DUE	\$1,262.02

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859
Attention: Michael Kirkwood, General Manager

March 12, 2021
Client: 001607
Page: 1

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through February 28, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
160701	General	42235	\$1,360.00	\$0.00	\$0.00	\$0.00	\$1,360.00
304606	ISO-NE Energy Security Impr	42236	\$187.79	\$0.00	\$0.00	\$0.00	\$187.79
Total Current Charges							\$1,547.79
Previous Balance							\$12.89
<i>Less Payments</i>							(\$12.89)
PAY THIS AMOUNT							\$1,547.79

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: <u>3-15-21</u>
Approved: <u>Hgy</u>
GL Account: <u>555.50 feb</u>
Vendor #: _____
Invoice #: _____

Pascoag Utility District
PO Box 107
Pascoag, RI 02859
Attention: Michael Kirkwood

March 12, 2021
Client: 001607
Matter: 160701
Invoice #: 42235
Resp Atty: JPC
Page: 1 of 1

PRIVILEGED & CONFIDENTIAL

RE: General
General Electric Utility Legal Services

For Professional Services Rendered Through February 28, 2021

FEES

Date	Person	Description of Fees	Hours	Rate	Amount
02/20/2021	JPC	Legal research and drafting Acknowledgement, Recognition and Cost Allocation Agreement between Pascoag and New England Battery Storage re Interconnection Service Agreement between Pascoag and Narragansett Electric; Correspondence to Mr. Kirkwood re same.	3.2	\$425.00	\$1,360.00
Total Professional Fees			3.2		\$1,360.00

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	3.2	\$425.00	\$1,360.00
		Total Fees	\$1,360.00
		Total Expenses	\$0.00
		Total Current Charges	\$1,360.00
		PAY THIS AMOUNT:	\$1,360.00

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

March 12, 2021

Client: 001607
Matter: 304606
Invoice #: 42236
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ISO-NE Energy Security Improvements
For legal and professional services rendered in connection with FERC
Docket No. ER20-1567-000 -- ISO New England, Inc.
(Energy Security Improvements Filing)

For Professional Services Rendered Through February 28, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
01/15/2021	KMH	Review filings and Commission Orders in FERC Dockets Nos. ER18-1639, EL20-52, ER20-1567, ER18-2364, EL18-182, and ER19-1428 to prepare client memorandum; Draft outline of client memorandum providing overview of Mystic RMR proceedings.	2.7	\$275.00	\$742.50
01/19/2021	KMH	Continue to draft memorandum providing update of numerous proceedings related to ISO-NE efforts to address alleged fuel security.	2.9	\$275.00	\$797.50
01/20/2021	KMH	Continue to draft memorandum providing updates on numerous proceedings addressing ISO-NE efforts to address alleged fuel security.	1.5	\$275.00	\$412.50
01/22/2021	KMH	Continue to draft client memorandum outline decisions and state of proceedings in FERC dockets address ISO-NE efforts to address alleged security issues.	0.2	\$275.00	\$55.00
01/25/2021	KMH	Continue to draft, review, and edit client memorandum outline decisions and state of proceedings in FERC dockets address ISO-NE efforts to address alleged security issues.	1.3	\$275.00	\$357.50
01/26/2021	KMH	Continue to draft and revise memorandum outlining the various FERC proceedings and Circuit Court Appeals client is involved in and where those proceedings currently stand.	1.7	\$275.00	\$467.50
01/27/2021	KMH	Revise memorandum outlining the various FERC proceedings and Circuit Court Appeals client is involved in and where those proceedings currently stand.	2.1	\$275.00	\$577.50

Duncan & Allen LLP

March 12, 2021
 Client: 001607
 Matter: 304606
 Invoice #: 42236
 Resp Atty: JPC
 Page: 2 of 2

FEES

Date	Person	Description of Services	Hours	Rate	Amount
01/28/2021	KMH	Finalize revisions to memorandum outlining the various FERC proceedings and Circuit Court Appeals client is involved in and where those proceedings currently stand; E-mail Mr. Coyle final draft of memorandum for review.	2.3	\$275.00	\$632.50
02/17/2021	JPC	Revise and finalize memorandum to clients summarizing and explaining current status of various FERC litigation caused by ISO-NE Operational Fuel Security Analysis.	2.1	\$425.00	\$892.50
02/18/2021	JPC	Revise, finalize and circulate memorandum to clients explaining litigation caused by ISO-NE Operational Fuel Security Analysis.	1.5	\$425.00	\$637.50
Total Professional Fees			18.3		\$5,572.50
<i>Less Amount Owed By Other Parties</i>					<i>(\$5,384.71)</i>
Total Professional Services Due					\$187.79

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	3.6	\$425.00	\$1,530.00
KMH Ken M. Holmboe	14.7	\$275.00	\$4,042.50
Total Professional Services		\$5,572.50	
<i>Less Amount Owed By Other Parties</i>		<i>(\$5,384.71)</i>	
Total Professional Fees Due		\$187.79	
Total Expenses Due		\$0.00	
Total Current Charges			\$187.79
Previous Balance			\$12.89
<i>Less Payments</i>			<i>(\$12.89)</i>
PAY THIS AMOUNT			\$187.79

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25446
DATE 03/30/2021
TERMS Net 15
DUE DATE 04/14/2021

KWH 41,303

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-40:	
Transmission 01/2021	10,751.10
Capacity 02/2021	9,945.62
Energy 02/2021	5,795.80
BALANCE DUE	
	\$26,492.52

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, March 24, 2021 11:13 AM
To: Accounting
Cc: Harle Young; Michael Kirkwood
Subject: FW: Invoice for February 2021
Attachments: Pascoag Powerhouse LLC Invoice - 2021 February.pdf; Pascoag Powerhouse LLC Energy Detail - 2021 February.xlsx

Good Morning,

The attached invoice is approved for payment.

February Invoice Values				
		ENE Calc	Invoice	Variance
February	Energy	\$ 5,795.80	\$ 5,795.80	\$ -
February	PUD Energy	\$ -	\$ -	\$ -
January	Transmission	\$ 10,751.10	\$ 10,751.10	\$ -
February	Capacity	\$ 9,945.46	\$ 9,945.62	\$ 0.16
	Energy Rebate			
Total		\$ 26,492.36	\$ 26,492.52	\$ 0.16

Outstanding Invoice Values

Estimated	February	Transmission	\$ 10,751.10
Total			\$ 10,751.10

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry
Manager, Utility Services



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

From: Tammi Poore <tpoore@tangentenergy.com>
Sent: Wednesday, March 24, 2021 10:27 AM
To: Harle Round <hround@pud-ri.org>; Michael Kirkwood <mkirkwood@pud-ri.org>
Cc: Steven D'Angelo <sdangelo@tangentenergy.com>; billing@constantenergycap.com; Dave Turner <dturner@tangentenergy.com>; Christina Beaudry <cbeaudry@ene.org>; Sally LeBlanc <sleblanc@ene.org>; Claire Gramlich <cgramlich@tangentenergy.com>; Shawn Borden <sborden@tangentenergy.com>
Subject: Invoice for February 2021

Attached is the February invoice which includes the energy and iCAP for February and the transmission for January. There is no Customer Requested Generation charge for February.

If you have any questions, please let us know.

Tammi

Tammi Poore
Operations Manager
204 Gale Lane
PO Box 1140
Kennett Square, PA 19348
610-444-2800 ext. 201

CONFIDENTIALITY NOTICE: This e-mail transmission, and any documents, files or previous e-mail messages attached to it, may contain confidential information that is legally privileged. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that any disclosure, copying, distribution or use of any of the information contained in or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please notify the sender immediately. Please destroy the original transmission and its attachments without reading or saving in any manner. Thank you, Tangent Energy Solutions, Inc.

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Date: 3/20/2021
 Invoice #: PASC-40
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

kwh 41303

Transmission Charge Savings Service Fee						
<i>National Grid Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
1/29/2021 HE 18	January 2021	10.91726	1094.20	\$ 11,945.67	90%	\$ 10,751.10
Capacity Charge Savings Service Fee						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)⁽¹⁾</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/30/2019 HE 18	February 2021	6.90701	1599.92	\$ 11,050.69	90%	\$ 9,945.62
Energy Charge Service Fee ⁽²⁾	Billing Period:	2/1/2021 to 2/28/2021				\$ 5,795.80
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 26,492.52

⁽¹⁾ A Capacity Reserve adder of 49.28826392% has been applied to the Generator Output

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
 ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method
 Send invoice inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Energy Charge Detail: February 1, 2021 thru February 28, 2021

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)		
2/1/2021 1:00	57.02	0	\$ -	Energy Charge Total	\$ 5,795.80
2/1/2021 2:00	54.17	0	\$ -	Total kWh Produced	41,302.6
2/1/2021 3:00	48.28	0	\$ -	Total MWh Produced	41.3
2/1/2021 4:00	51.2	0	\$ -		
2/1/2021 5:00	47.39	0	\$ -		
2/1/2021 6:00	54.38	0	\$ -		
2/1/2021 7:00	68.01	0	\$ -		
2/1/2021 8:00	83.21	0	\$ -		
2/1/2021 9:00	76.2	0	\$ -		
2/1/2021 10:00	71.64	0	\$ -		
2/1/2021 11:00	58.88	0	\$ -		
2/1/2021 12:00	78.47	0	\$ -		
2/1/2021 13:00	89.82	0	\$ -		
2/1/2021 14:00	99.51	0	\$ -		
2/1/2021 15:00	93.59	0	\$ -		
2/1/2021 16:00	91.9	0	\$ -		
2/1/2021 17:00	95.98	166.2	\$ 15.95		
2/1/2021 18:00	113.22	1094.2	\$ 123.89		
2/1/2021 19:00	119.58	1095.7	\$ 131.02		
2/1/2021 20:00	105.42	76.7	\$ 8.09		
2/1/2021 21:00	87.46	0	\$ -		
2/1/2021 22:00	62.87	0	\$ -		
2/1/2021 23:00	58.24	0	\$ -		
2/2/2021 0:00	52.01	0	\$ -		
2/2/2021 1:00	65.43	0	\$ -		
2/2/2021 2:00	87.49	0	\$ -		
2/2/2021 3:00	72.45	0	\$ -		
2/2/2021 4:00	44.74	0	\$ -		
2/2/2021 5:00	59.22	0	\$ -		
2/2/2021 6:00	64.56	0	\$ -		
2/2/2021 7:00	77.87	0	\$ -		
2/2/2021 8:00	62.2	0	\$ -		
2/2/2021 9:00	66.84	0	\$ -		
2/2/2021 10:00	89.34	0	\$ -		
2/2/2021 11:00	82.32	0	\$ -		
2/2/2021 12:00	118.41	0	\$ -		
2/2/2021 13:00	113.8	0	\$ -		
2/2/2021 14:00	95.94	0	\$ -		
2/2/2021 15:00	69.18	0	\$ -		
2/2/2021 16:00	79.67	0	\$ -		
2/2/2021 17:00	82.67	166	\$ 13.72		
2/2/2021 18:00	105.87	1092.6	\$ 115.67		
2/2/2021 19:00	102.89	1094.9	\$ 112.65		
2/2/2021 20:00	88.8	76.9	\$ 6.83		
2/2/2021 21:00	97.87	0	\$ -		
2/2/2021 22:00	95.02	0	\$ -		
2/2/2021 23:00	72.03	0	\$ -		
2/3/2021 0:00	90.45	0	\$ -		

2/3/2021 1:00	131.77	0 \$	-
2/3/2021 2:00	154.69	943 \$	145.87
2/3/2021 3:00	145.09	114 \$	16.54
2/3/2021 4:00	149.54	143.6 \$	21.47
2/3/2021 5:00	126.87	917.7 \$	116.43
2/3/2021 6:00	161.87	582.2 \$	94.24
2/3/2021 7:00	202.69	1098.1 \$	222.57
2/3/2021 8:00	237.16	1098.1 \$	260.43
2/3/2021 9:00	241.11	1098.1 \$	264.76
2/3/2021 10:00	203.87	1097.9 \$	223.83
2/3/2021 11:00	146.56	479.9 \$	70.33
2/3/2021 12:00	144.21	0 \$	-
2/3/2021 13:00	167.71	578.1 \$	96.95
2/3/2021 14:00	148.3	848 \$	125.76
2/3/2021 15:00	129.54	0 \$	-
2/3/2021 16:00	107.77	0 \$	-
2/3/2021 17:00	143.62	0 \$	-
2/3/2021 18:00	162.08	945.2 \$	153.20
2/3/2021 19:00	199.4	1094.7 \$	218.28
2/3/2021 20:00	186.56	1096.2 \$	204.51
2/3/2021 21:00	159.04	1096.7 \$	174.42
2/3/2021 22:00	125.2	187.2 \$	23.44
2/3/2021 23:00	101.67	0 \$	-
2/4/2021 0:00	92.97	0 \$	-
2/4/2021 1:00	92.89	0 \$	-
2/4/2021 2:00	97.78	0 \$	-
2/4/2021 3:00	94.92	0 \$	-
2/4/2021 4:00	94.49	0 \$	-
2/4/2021 5:00	91.03	0 \$	-
2/4/2021 6:00	94.8	0 \$	-
2/4/2021 7:00	102.35	0 \$	-
2/4/2021 8:00	121.99	0 \$	-
2/4/2021 9:00	117.6	0 \$	-
2/4/2021 10:00	99.67	0 \$	-
2/4/2021 11:00	85.53	0 \$	-
2/4/2021 12:00	80.95	0 \$	-
2/4/2021 13:00	87.7	0 \$	-
2/4/2021 14:00	87.67	0 \$	-
2/4/2021 15:00	87.2	0 \$	-
2/4/2021 16:00	86.38	0 \$	-
2/4/2021 17:00	97.32	0 \$	-
2/4/2021 18:00	117.73	0 \$	-
2/4/2021 19:00	124.83	0 \$	-
2/4/2021 20:00	118.04	0 \$	-
2/4/2021 21:00	102.6	0 \$	-
2/4/2021 22:00	89.68	0 \$	-
2/4/2021 23:00	79.83	0 \$	-
2/5/2021 0:00	75.08	0 \$	-
2/5/2021 1:00	69.45	0 \$	-
2/5/2021 2:00	70.46	0 \$	-
2/5/2021 3:00	67.74	0 \$	-
2/5/2021 4:00	67.12	0 \$	-

2/5/2021 5:00	68.68	0 \$	-
2/5/2021 6:00	71.73	0 \$	-
2/5/2021 7:00	71.44	0 \$	-
2/5/2021 8:00	89.59	0 \$	-
2/5/2021 9:00	125.22	0 \$	-
2/5/2021 10:00	144.34	0 \$	-
2/5/2021 11:00	140.28	876.7 \$	122.98
2/5/2021 12:00	134.54	185.7 \$	24.98
2/5/2021 13:00	142.92	0 \$	-
2/5/2021 14:00	95.72	0 \$	-
2/5/2021 15:00	71.36	0 \$	-
2/5/2021 16:00	64.53	0 \$	-
2/5/2021 17:00	78.31	0 \$	-
2/5/2021 18:00	126.52	0 \$	-
2/5/2021 19:00	121.97	0 \$	-
2/5/2021 20:00	79.05	0 \$	-
2/5/2021 21:00	63.19	0 \$	-
2/5/2021 22:00	58.34	0 \$	-
2/5/2021 23:00	59.87	0 \$	-
2/6/2021 0:00	62.75	0 \$	-
2/6/2021 1:00	61.13	0 \$	-
2/6/2021 2:00	52.7	0 \$	-
2/6/2021 3:00	48.11	0 \$	-
2/6/2021 4:00	47.52	0 \$	-
2/6/2021 5:00	47.27	0 \$	-
2/6/2021 6:00	49.28	0 \$	-
2/6/2021 7:00	67.65	0 \$	-
2/6/2021 8:00	59.19	0 \$	-
2/6/2021 9:00	52.19	0 \$	-
2/6/2021 10:00	45.98	0 \$	-
2/6/2021 11:00	20.52	0 \$	-
2/6/2021 12:00	24.01	0 \$	-
2/6/2021 13:00	30.99	0 \$	-
2/6/2021 14:00	21.44	0 \$	-
2/6/2021 15:00	32.33	0 \$	-
2/6/2021 16:00	35.3	0 \$	-
2/6/2021 17:00	44.7	0 \$	-
2/6/2021 18:00	61.75	0 \$	-
2/6/2021 19:00	65.77	0 \$	-
2/6/2021 20:00	52.28	0 \$	-
2/6/2021 21:00	42.67	0 \$	-
2/6/2021 22:00	40.21	0 \$	-
2/6/2021 23:00	33.58	0 \$	-
2/7/2021 0:00	8.77	0 \$	-
2/7/2021 1:00	-1.73	0 \$	-
2/7/2021 2:00	18.39	0 \$	-
2/7/2021 3:00	20.87	0 \$	-
2/7/2021 4:00	3.2	0 \$	-
2/7/2021 5:00	25.47	0 \$	-
2/7/2021 6:00	24.16	0 \$	-
2/7/2021 7:00	25.6	0 \$	-
2/7/2021 8:00	18.94	0 \$	-

2/7/2021 9:00	36.04	0 \$	-
2/7/2021 10:00	42.97	0 \$	-
2/7/2021 11:00	82.32	0 \$	-
2/7/2021 12:00	116.55	0 \$	-
2/7/2021 13:00	151	584.7 \$	88.29
2/7/2021 14:00	178.89	1094 \$	195.71
2/7/2021 15:00	181.51	1095.2 \$	198.79
2/7/2021 16:00	164.69	1096.7 \$	180.62
2/7/2021 17:00	158.42	440.2 \$	69.74
2/7/2021 18:00	185.44	1098.2 \$	203.65
2/7/2021 19:00	192.95	1097.7 \$	211.80
2/7/2021 20:00	133.05	737.4 \$	98.11
2/7/2021 21:00	91.52	0 \$	-
2/7/2021 22:00	75.16	0 \$	-
2/7/2021 23:00	79.31	0 \$	-
2/8/2021 0:00	77.8	0 \$	-
2/8/2021 1:00	72.11	0 \$	-
2/8/2021 2:00	74.28	0 \$	-
2/8/2021 3:00	65.18	0 \$	-
2/8/2021 4:00	66.77	0 \$	-
2/8/2021 5:00	64.17	0 \$	-
2/8/2021 6:00	76.03	0 \$	-
2/8/2021 7:00	80.48	0 \$	-
2/8/2021 8:00	84.56	0 \$	-
2/8/2021 9:00	91.53	0 \$	-
2/8/2021 10:00	106.2	0 \$	-
2/8/2021 11:00	116.68	0 \$	-
2/8/2021 12:00	94.79	0 \$	-
2/8/2021 13:00	92.02	0 \$	-
2/8/2021 14:00	87.73	0 \$	-
2/8/2021 15:00	87.03	0 \$	-
2/8/2021 16:00	88.32	0 \$	-
2/8/2021 17:00	91.42	136.7 \$	12.50
2/8/2021 18:00	105.52	7.2 \$	0.76
2/8/2021 19:00	118.48	0 \$	-
2/8/2021 20:00	99.47	0 \$	-
2/8/2021 21:00	80.37	0 \$	-
2/8/2021 22:00	68.88	0 \$	-
2/8/2021 23:00	65.38	0 \$	-
2/9/2021 0:00	66.82	0 \$	-
2/9/2021 1:00	75.29	0 \$	-
2/9/2021 2:00	77.48	0 \$	-
2/9/2021 3:00	70.7	0 \$	-
2/9/2021 4:00	65.71	0 \$	-
2/9/2021 5:00	58.94	0 \$	-
2/9/2021 6:00	49.83	0 \$	-
2/9/2021 7:00	67.48	0 \$	-
2/9/2021 8:00	82.27	0 \$	-
2/9/2021 9:00	118.38	0 \$	-
2/9/2021 10:00	111.96	0 \$	-
2/9/2021 11:00	113.72	0 \$	-
2/9/2021 12:00	138.51	0 \$	-

2/9/2021 13:00	154.83	249.2 \$	38.58
2/9/2021 14:00	136.85	129.8 \$	17.76
2/9/2021 15:00	100.41	0 \$	-
2/9/2021 16:00	90.66	0 \$	-
2/9/2021 17:00	87.18	163.1 \$	14.22
2/9/2021 18:00	93.46	1095.7 \$	102.40
2/9/2021 19:00	95.03	1097.3 \$	104.28
2/9/2021 20:00	90.71	77.3 \$	7.01
2/9/2021 21:00	80.4	0 \$	-
2/9/2021 22:00	76.66	0 \$	-
2/9/2021 23:00	74.8	0 \$	-
2/10/2021 0:00	60.85	0 \$	-
2/10/2021 1:00	55.3	0 \$	-
2/10/2021 2:00	55.2	0 \$	-
2/10/2021 3:00	77.41	0 \$	-
2/10/2021 4:00	84.78	0 \$	-
2/10/2021 5:00	115.85	0 \$	-
2/10/2021 6:00	104.55	0 \$	-
2/10/2021 7:00	167.86	0 \$	-
2/10/2021 8:00	182.26	0 \$	-
2/10/2021 9:00	199.24	0 \$	-
2/10/2021 10:00	151.93	0 \$	-
2/10/2021 11:00	135.88	0 \$	-
2/10/2021 12:00	153.07	496.5 \$	76.00
2/10/2021 13:00	89.98	550.4 \$	49.52
2/10/2021 14:00	82.53	0 \$	-
2/10/2021 15:00	73.07	0 \$	-
2/10/2021 16:00	71.78	0 \$	-
2/10/2021 17:00	74.24	165.7 \$	12.30
2/10/2021 18:00	88.69	1092.8 \$	96.92
2/10/2021 19:00	95.57	1095.9 \$	104.74
2/10/2021 20:00	90.01	75.9 \$	6.83
2/10/2021 21:00	78.28	0 \$	-
2/10/2021 22:00	72.15	0 \$	-
2/10/2021 23:00	70.78	0 \$	-
2/11/2021 0:00	72.21	0 \$	-
2/11/2021 1:00	77.95	0 \$	-
2/11/2021 2:00	73.36	0 \$	-
2/11/2021 3:00	72.28	0 \$	-
2/11/2021 4:00	72.47	0 \$	-
2/11/2021 5:00	75.79	0 \$	-
2/11/2021 6:00	73.06	0 \$	-
2/11/2021 7:00	65.91	0 \$	-
2/11/2021 8:00	76.16	0 \$	-
2/11/2021 9:00	76	0 \$	-
2/11/2021 10:00	76.85	0 \$	-
2/11/2021 11:00	83.18	0 \$	-
2/11/2021 12:00	80.47	0 \$	-
2/11/2021 13:00	73.46	0 \$	-
2/11/2021 14:00	72.35	0 \$	-
2/11/2021 15:00	68.41	0 \$	-
2/11/2021 16:00	72.72	0 \$	-

2/11/2021 17:00	71.9	160.3 \$	11.53
2/11/2021 18:00	75.64	1090.5 \$	82.49
2/11/2021 19:00	77.27	1095.4 \$	84.64
2/11/2021 20:00	72.79	79 \$	5.75
2/11/2021 21:00	70.9	0 \$	-
2/11/2021 22:00	72.22	0 \$	-
2/11/2021 23:00	76.25	0 \$	-
2/12/2021 0:00	72.98	0 \$	-
2/12/2021 1:00	70.74	0 \$	-
2/12/2021 2:00	60.35	0 \$	-
2/12/2021 3:00	58.46	0 \$	-
2/12/2021 4:00	59.45	0 \$	-
2/12/2021 5:00	62.92	0 \$	-
2/12/2021 6:00	68.23	0 \$	-
2/12/2021 7:00	73.36	0 \$	-
2/12/2021 8:00	76.52	0 \$	-
2/12/2021 9:00	82.86	0 \$	-
2/12/2021 10:00	81.93	0 \$	-
2/12/2021 11:00	100.73	0 \$	-
2/12/2021 12:00	104.39	0 \$	-
2/12/2021 13:00	98.42	0 \$	-
2/12/2021 14:00	93.55	0 \$	-
2/12/2021 15:00	88.19	0 \$	-
2/12/2021 16:00	90.49	0 \$	-
2/12/2021 17:00	95.99	73.4 \$	7.05
2/12/2021 18:00	95.2	1094 \$	104.15
2/12/2021 19:00	98.99	1096.8 \$	108.57
2/12/2021 20:00	93.17	96.1 \$	8.95
2/12/2021 21:00	86.2	0 \$	-
2/12/2021 22:00	82.8	0 \$	-
2/12/2021 23:00	82.78	0 \$	-
2/13/2021 0:00	81.5	0 \$	-
2/13/2021 1:00	83.79	0 \$	-
2/13/2021 2:00	73.43	0 \$	-
2/13/2021 3:00	62.11	0 \$	-
2/13/2021 4:00	59.59	0 \$	-
2/13/2021 5:00	56.74	0 \$	-
2/13/2021 6:00	65.64	0 \$	-
2/13/2021 7:00	68.22	0 \$	-
2/13/2021 8:00	70.91	0 \$	-
2/13/2021 9:00	75.31	0 \$	-
2/13/2021 10:00	73.78	0 \$	-
2/13/2021 11:00	98.31	0 \$	-
2/13/2021 12:00	86.44	0 \$	-
2/13/2021 13:00	75.09	0 \$	-
2/13/2021 14:00	69.39	0 \$	-
2/13/2021 15:00	67.62	0 \$	-
2/13/2021 16:00	78.62	0 \$	-
2/13/2021 17:00	67.62	0 \$	-
2/13/2021 18:00	82.53	0 \$	-
2/13/2021 19:00	99	0 \$	-
2/13/2021 20:00	90.77	0 \$	-

2/13/2021 21:00	87.91	0 \$	-
2/13/2021 22:00	64.29	0 \$	-
2/13/2021 23:00	55.69	0 \$	-
2/14/2021 0:00	54.26	0 \$	-
2/14/2021 1:00	63.07	0 \$	-
2/14/2021 2:00	61.1	0 \$	-
2/14/2021 3:00	52.84	0 \$	-
2/14/2021 4:00	51.84	0 \$	-
2/14/2021 5:00	56.37	0 \$	-
2/14/2021 6:00	49.5	0 \$	-
2/14/2021 7:00	48.53	0 \$	-
2/14/2021 8:00	51.83	0 \$	-
2/14/2021 9:00	58.84	0 \$	-
2/14/2021 10:00	65.17	0 \$	-
2/14/2021 11:00	66.43	0 \$	-
2/14/2021 12:00	68.93	0 \$	-
2/14/2021 13:00	67.54	0 \$	-
2/14/2021 14:00	65.1	0 \$	-
2/14/2021 15:00	60.26	0 \$	-
2/14/2021 16:00	60.3	0 \$	-
2/14/2021 17:00	61.04	0 \$	-
2/14/2021 18:00	63.48	0 \$	-
2/14/2021 19:00	64.09	0 \$	-
2/14/2021 20:00	61.81	0 \$	-
2/14/2021 21:00	61.11	0 \$	-
2/14/2021 22:00	60.66	0 \$	-
2/14/2021 23:00	60.75	0 \$	-
2/15/2021 0:00	62.02	0 \$	-
2/15/2021 1:00	67	0 \$	-
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2/15/2021 3:00	57.67	0 \$	-
2/15/2021 4:00	50.49	0 \$	-
2/15/2021 5:00	57.49	0 \$	-
2/15/2021 6:00	64.8	0 \$	-
2/15/2021 7:00	62.55	0 \$	-
2/15/2021 8:00	63.16	0 \$	-
2/15/2021 9:00	89.81	0 \$	-
2/15/2021 10:00	96.71	0 \$	-
2/15/2021 11:00	102.73	0 \$	-
2/15/2021 12:00	103.22	0 \$	-
2/15/2021 13:00	102.44	0 \$	-
2/15/2021 14:00	99.08	0 \$	-
2/15/2021 15:00	102.64	0 \$	-
2/15/2021 16:00	107.4	0 \$	-
2/15/2021 17:00	105.68	0 \$	-
2/15/2021 18:00	118.92	0 \$	-
2/15/2021 19:00	107.84	0 \$	-
2/15/2021 20:00	86.63	0 \$	-
2/15/2021 21:00	93	0 \$	-
2/15/2021 22:00	82.11	0 \$	-
2/15/2021 23:00	74.54	0 \$	-
2/16/2021 0:00	78.97	0 \$	-

2/16/2021 1:00	67.01	0 \$	-
2/16/2021 2:00	63.8	0 \$	-
2/16/2021 3:00	61.41	0 \$	-
2/16/2021 4:00	60.99	0 \$	-
2/16/2021 5:00	63.91	0 \$	-
2/16/2021 6:00	66.18	0 \$	-
2/16/2021 7:00	66.01	0 \$	-
2/16/2021 8:00	63.27	0 \$	-
2/16/2021 9:00	72.24	0 \$	-
2/16/2021 10:00	74.24	0 \$	-
2/16/2021 11:00	73.47	0 \$	-
2/16/2021 12:00	73.41	0 \$	-
2/16/2021 13:00	81.38	0 \$	-
2/16/2021 14:00	69.27	0 \$	-
2/16/2021 15:00	71.98	0 \$	-
2/16/2021 16:00	72.85	0 \$	-
2/16/2021 17:00	66.37	0 \$	-
2/16/2021 18:00	64.26	0 \$	-
2/16/2021 19:00	67.31	0 \$	-
2/16/2021 20:00	59.67	0 \$	-
2/16/2021 21:00	56.99	0 \$	-
2/16/2021 22:00	56.59	0 \$	-
2/16/2021 23:00	55.67	0 \$	-
2/17/2021 0:00	55.95	0 \$	-
2/17/2021 1:00	61.89	0 \$	-
2/17/2021 2:00	63.64	0 \$	-
2/17/2021 3:00	59.26	0 \$	-
2/17/2021 4:00	61.23	0 \$	-
2/17/2021 5:00	63.26	0 \$	-
2/17/2021 6:00	82.56	0 \$	-
2/17/2021 7:00	108.48	0 \$	-
2/17/2021 8:00	91.56	0 \$	-
2/17/2021 9:00	67.47	0 \$	-
2/17/2021 10:00	58.84	0 \$	-
2/17/2021 11:00	80.43	0 \$	-
2/17/2021 12:00	77.72	0 \$	-
2/17/2021 13:00	73.93	0 \$	-
2/17/2021 14:00	75.05	0 \$	-
2/17/2021 15:00	79.98	0 \$	-
2/17/2021 16:00	84.98	0 \$	-
2/17/2021 17:00	96.66	0 \$	-
2/17/2021 18:00	120.09	0 \$	-
2/17/2021 19:00	154.03	694.5 \$	106.97
2/17/2021 20:00	99.91	369.6 \$	36.93
2/17/2021 21:00	100.73	0 \$	-
2/17/2021 22:00	90.61	0 \$	-
2/17/2021 23:00	85.25	0 \$	-
2/18/2021 0:00	82.78	0 \$	-
2/18/2021 1:00	71.31	0 \$	-
2/18/2021 2:00	74.74	0 \$	-
2/18/2021 3:00	74.74	0 \$	-
2/18/2021 4:00	74.21	0 \$	-

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2/18/2021 8:00	89.33	0 \$	-
2/18/2021 9:00	97.88	0 \$	-
2/18/2021 10:00	95.39	0 \$	-
2/18/2021 11:00	101.9	0 \$	-
2/18/2021 12:00	99.9	0 \$	-
2/18/2021 13:00	104.93	0 \$	-
2/18/2021 14:00	118.68	0 \$	-
2/18/2021 15:00	111.92	0 \$	-
2/18/2021 16:00	106.85	0 \$	-
2/18/2021 17:00	96.27	162.4 \$	15.63
2/18/2021 18:00	95.83	1094.1 \$	104.85
2/18/2021 19:00	101.45	1096.3 \$	111.22
2/18/2021 20:00	98.49	78.3 \$	7.71
2/18/2021 21:00	92.12	0 \$	-
2/18/2021 22:00	83.97	0 \$	-
2/18/2021 23:00	93.6	0 \$	-
2/19/2021 0:00	87.22	0 \$	-
2/19/2021 1:00	84.94	0 \$	-
2/19/2021 2:00	87.16	0 \$	-
2/19/2021 3:00	87.23	0 \$	-
2/19/2021 4:00	87.19	0 \$	-
2/19/2021 5:00	86.14	0 \$	-
2/19/2021 6:00	81.78	0 \$	-
2/19/2021 7:00	77.07	0 \$	-
2/19/2021 8:00	73.97	0 \$	-
2/19/2021 9:00	78.66	0 \$	-
2/19/2021 10:00	97.17	0 \$	-
2/19/2021 11:00	81.09	0 \$	-
2/19/2021 12:00	79.98	0 \$	-
2/19/2021 13:00	83.72	0 \$	-
2/19/2021 14:00	85.48	0 \$	-
2/19/2021 15:00	77.35	0 \$	-
2/19/2021 16:00	75.03	0 \$	-
2/19/2021 17:00	70.69	0 \$	-
2/19/2021 18:00	73.19	0 \$	-
2/19/2021 19:00	79.59	0 \$	-
2/19/2021 20:00	71.52	0 \$	-
2/19/2021 21:00	64.18	0 \$	-
2/19/2021 22:00	59.8	0 \$	-
2/19/2021 23:00	54.32	0 \$	-
2/20/2021 0:00	51.66	0 \$	-
2/20/2021 1:00	56.74	0 \$	-
2/20/2021 2:00	64.5	0 \$	-
2/20/2021 3:00	67.14	0 \$	-
2/20/2021 4:00	54.79	0 \$	-
2/20/2021 5:00	63.12	0 \$	-
2/20/2021 6:00	75.99	0 \$	-
2/20/2021 7:00	74.21	0 \$	-
2/20/2021 8:00	65.04	0 \$	-

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2/20/2021 10:00	75.95	0 \$	-
2/20/2021 11:00	64.3	0 \$	-
2/20/2021 12:00	55.83	0 \$	-
2/20/2021 13:00	53.34	0 \$	-
2/20/2021 14:00	51.73	0 \$	-
2/20/2021 15:00	49.92	0 \$	-
2/20/2021 16:00	49.31	0 \$	-
2/20/2021 17:00	54.69	0 \$	-
2/20/2021 18:00	63.63	0 \$	-
2/20/2021 19:00	73.97	0 \$	-
2/20/2021 20:00	64.79	0 \$	-
2/20/2021 21:00	58.6	0 \$	-
2/20/2021 22:00	58.99	0 \$	-
2/20/2021 23:00	54.1	0 \$	-
2/21/2021 0:00	50.56	0 \$	-
2/21/2021 1:00	64.78	0 \$	-
2/21/2021 2:00	74.64	0 \$	-
2/21/2021 3:00	72.04	0 \$	-
2/21/2021 4:00	67.96	0 \$	-
2/21/2021 5:00	69.27	0 \$	-
2/21/2021 6:00	70.74	0 \$	-
2/21/2021 7:00	69.25	0 \$	-
2/21/2021 8:00	56.23	0 \$	-
2/21/2021 9:00	53.18	0 \$	-
2/21/2021 10:00	51.33	0 \$	-
2/21/2021 11:00	51.17	0 \$	-
2/21/2021 12:00	50.05	0 \$	-
2/21/2021 13:00	49.16	0 \$	-
2/21/2021 14:00	47.96	0 \$	-
2/21/2021 15:00	45.8	0 \$	-
2/21/2021 16:00	49.65	0 \$	-
2/21/2021 17:00	54.03	0 \$	-
2/21/2021 18:00	68.35	0 \$	-
2/21/2021 19:00	74.31	0 \$	-
2/21/2021 20:00	69.49	0 \$	-
2/21/2021 21:00	60.4	0 \$	-
2/21/2021 22:00	54.6	0 \$	-
2/21/2021 23:00	52.15	0 \$	-
2/22/2021 0:00	48.73	0 \$	-
2/22/2021 1:00	51.47	0 \$	-
2/22/2021 2:00	47.94	0 \$	-
2/22/2021 3:00	47.12	0 \$	-
2/22/2021 4:00	48.03	0 \$	-
2/22/2021 5:00	58.36	0 \$	-
2/22/2021 6:00	69.74	0 \$	-
2/22/2021 7:00	88.03	0 \$	-
2/22/2021 8:00	101.39	0 \$	-
2/22/2021 9:00	100.08	0 \$	-
2/22/2021 10:00	88.3	0 \$	-
2/22/2021 11:00	89.76	0 \$	-
2/22/2021 12:00	78.37	0 \$	-

2/22/2021 13:00	71.07	0 \$	-
2/22/2021 14:00	79	0 \$	-
2/22/2021 15:00	78.4	0 \$	-
2/22/2021 16:00	87.84	0 \$	-
2/22/2021 17:00	92.11	0 \$	-
2/22/2021 18:00	85	0 \$	-
2/22/2021 19:00	76.24	0 \$	-
2/22/2021 20:00	65.7	0 \$	-
2/22/2021 21:00	54.57	0 \$	-
2/22/2021 22:00	55.21	0 \$	-
2/22/2021 23:00	49.34	0 \$	-
2/23/2021 0:00	44.37	0 \$	-
2/23/2021 1:00	42.21	0 \$	-
2/23/2021 2:00	37.5	0 \$	-
2/23/2021 3:00	41.36	0 \$	-
2/23/2021 4:00	40.14	0 \$	-
2/23/2021 5:00	41.68	0 \$	-
2/23/2021 6:00	40.5	0 \$	-
2/23/2021 7:00	52.06	0 \$	-
2/23/2021 8:00	63.12	0 \$	-
2/23/2021 9:00	59.27	0 \$	-
2/23/2021 10:00	44.82	0 \$	-
2/23/2021 11:00	34.45	0 \$	-
2/23/2021 12:00	32.28	0 \$	-
2/23/2021 13:00	32.88	0 \$	-
2/23/2021 14:00	33.59	0 \$	-
2/23/2021 15:00	33.85	0 \$	-
2/23/2021 16:00	33.45	0 \$	-
2/23/2021 17:00	37.18	0 \$	-
2/23/2021 18:00	47.53	0 \$	-
2/23/2021 19:00	51.37	0 \$	-
2/23/2021 20:00	45.94	0 \$	-
2/23/2021 21:00	41.87	0 \$	-
2/23/2021 22:00	38.05	0 \$	-
2/23/2021 23:00	35.27	0 \$	-
2/24/2021 0:00	27.33	0 \$	-
2/24/2021 1:00	25.39	0 \$	-
2/24/2021 2:00	24.01	0 \$	-
2/24/2021 3:00	24.04	0 \$	-
2/24/2021 4:00	24.07	0 \$	-
2/24/2021 5:00	23.61	0 \$	-
2/24/2021 6:00	26.09	0 \$	-
2/24/2021 7:00	34.73	0 \$	-
2/24/2021 8:00	33.21	0 \$	-
2/24/2021 9:00	23.85	0 \$	-
2/24/2021 10:00	13.29	0 \$	-
2/24/2021 11:00	11.37	0 \$	-
2/24/2021 12:00	12.93	0 \$	-
2/24/2021 13:00	20.96	0 \$	-
2/24/2021 14:00	22.26	0 \$	-
2/24/2021 15:00	19.68	0 \$	-
2/24/2021 16:00	3.94	0 \$	-

2/24/2021 17:00	24.6	0 \$	-
2/24/2021 18:00	35.88	0 \$	-
2/24/2021 19:00	48.98	0 \$	-
2/24/2021 20:00	33.17	0 \$	-
2/24/2021 21:00	26.44	0 \$	-
2/24/2021 22:00	26.61	0 \$	-
2/24/2021 23:00	22.19	0 \$	-
2/25/2021 0:00	15.6	0 \$	-
2/25/2021 1:00	17.39	0 \$	-
2/25/2021 2:00	18.11	0 \$	-
2/25/2021 3:00	15.96	0 \$	-
2/25/2021 4:00	15.13	0 \$	-
2/25/2021 5:00	19.57	0 \$	-
2/25/2021 6:00	21.3	0 \$	-
2/25/2021 7:00	33.47	0 \$	-
2/25/2021 8:00	26.4	0 \$	-
2/25/2021 9:00	20.95	0 \$	-
2/25/2021 10:00	16.81	0 \$	-
2/25/2021 11:00	0.84	0 \$	-
2/25/2021 12:00	2.51	0 \$	-
2/25/2021 13:00	-2.6	0 \$	-
2/25/2021 14:00	-10.96	0 \$	-
2/25/2021 15:00	-5.41	0 \$	-
2/25/2021 16:00	23.51	0 \$	-
2/25/2021 17:00	32.29	0 \$	-
2/25/2021 18:00	56.52	0 \$	-
2/25/2021 19:00	54.83	0 \$	-
2/25/2021 20:00	50.57	0 \$	-
2/25/2021 21:00	48.05	0 \$	-
2/25/2021 22:00	37.19	0 \$	-
2/25/2021 23:00	29.27	0 \$	-
2/26/2021 0:00	23.01	0 \$	-
2/26/2021 1:00	20.91	0 \$	-
2/26/2021 2:00	18.44	0 \$	-
2/26/2021 3:00	19.3	0 \$	-
2/26/2021 4:00	19.98	0 \$	-
2/26/2021 5:00	20.75	0 \$	-
2/26/2021 6:00	27.93	0 \$	-
2/26/2021 7:00	46.76	0 \$	-
2/26/2021 8:00	46.19	0 \$	-
2/26/2021 9:00	38.74	0 \$	-
2/26/2021 10:00	28.45	0 \$	-
2/26/2021 11:00	22.75	0 \$	-
2/26/2021 12:00	15.16	0 \$	-
2/26/2021 13:00	14.94	0 \$	-
2/26/2021 14:00	20.38	0 \$	-
2/26/2021 15:00	19.07	0 \$	-
2/26/2021 16:00	20.54	0 \$	-
2/26/2021 17:00	30.18	0 \$	-
2/26/2021 18:00	37.12	0 \$	-
2/26/2021 19:00	49.89	0 \$	-
2/26/2021 20:00	36.03	0 \$	-

2/26/2021 21:00	37.91	0 \$	-
2/26/2021 22:00	37.46	0 \$	-
2/26/2021 23:00	37.8	0 \$	-
2/27/2021 0:00	46.46	0 \$	-
2/27/2021 1:00	33.69	0 \$	-
2/27/2021 2:00	34.23	0 \$	-
2/27/2021 3:00	34.77	0 \$	-
2/27/2021 4:00	33.51	0 \$	-
2/27/2021 5:00	35.13	0 \$	-
2/27/2021 6:00	49.29	0 \$	-
2/27/2021 7:00	56.69	0 \$	-
2/27/2021 8:00	60.81	0 \$	-
2/27/2021 9:00	59.28	0 \$	-
2/27/2021 10:00	63.16	0 \$	-
2/27/2021 11:00	57.88	0 \$	-
2/27/2021 12:00	57.69	0 \$	-
2/27/2021 13:00	52.58	0 \$	-
2/27/2021 14:00	47.15	0 \$	-
2/27/2021 15:00	41.26	0 \$	-
2/27/2021 16:00	45.81	0 \$	-
2/27/2021 17:00	49.17	0 \$	-
2/27/2021 18:00	47.73	0 \$	-
2/27/2021 19:00	51.93	0 \$	-
2/27/2021 20:00	38.03	0 \$	-
2/27/2021 21:00	36.69	0 \$	-
2/27/2021 22:00	38.62	0 \$	-
2/27/2021 23:00	26.01	0 \$	-
2/28/2021 0:00	33.46	0 \$	-
2/28/2021 1:00	60.73	0 \$	-
2/28/2021 2:00	51.53	0 \$	-
2/28/2021 3:00	53.6	0 \$	-
2/28/2021 4:00	34.09	0 \$	-
2/28/2021 5:00	31.93	0 \$	-
2/28/2021 6:00	30.12	0 \$	-
2/28/2021 7:00	26.45	0 \$	-
2/28/2021 8:00	29.32	0 \$	-
2/28/2021 9:00	57.74	0 \$	-
2/28/2021 10:00	46.69	0 \$	-
2/28/2021 11:00	55.72	0 \$	-
2/28/2021 12:00	44.72	0 \$	-
2/28/2021 13:00	36.1	0 \$	-
2/28/2021 14:00	55.22	0 \$	-
2/28/2021 15:00	56.34	0 \$	-
2/28/2021 16:00	41.46	0 \$	-
2/28/2021 17:00	54.85	0 \$	-
2/28/2021 18:00	63.28	0 \$	-
2/28/2021 19:00	67.5	0 \$	-
2/28/2021 20:00	44.17	0 \$	-
2/28/2021 21:00	43.7	0 \$	-
2/28/2021 22:00	32.46	0 \$	-
2/28/2021 23:00	25.92	0 \$	-
3/1/2021 0:00	26.98	0 \$	-



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

INVOICE: 396

Invoice Date: 03/19/2021
Terms: DUE IN 30 DAYS
Due Date: 04/18/2021
Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Account: 231
Description: February 2021 ISM Solar Agreement Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	

MESSAGES		
All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.	Subtotal:	\$ 3,300.00
	Tax:	\$ 0.00
	Total:	\$ 3,300.00
	Amount Paid:	\$ 0.00
	Amount Due:	\$ 3,300.00



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

Account:	231
Invoice:	396
Due Date:	04/18/2021
Amount Due:	\$ 3,300.00
Amount Of Payment:	_____

Remit To:

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

PASCOAG UTILITIES
PO BOX 107
253 PASCOAG MAIN STREET
Pascoag RI 02859

	A	B	C	D	E	F	G	H	I
152									
153	Mar-21								
154	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
155									
156	MMWEC - Project 6							\$ -	
157	Project 6	990,098		\$ 26,362.09		\$ 64.30		\$ 26,426.39	
158	Credit							\$ -	
159	Total MMWEC-Project 6	990,098		\$ 26,362.09		\$ 64.30		\$ 26,426.39	\$ 0.0267
160									
161	MMWEC Non-PSA								
162	Admin Exp			\$ 284.76				\$ 284.76	
163	HQI					\$ 722.11		\$ 722.11	
164	HQI							\$ -	
165	HQI							\$ -	
166	NYPA 1995 Billing Correction							\$ -	
167	Total MMWEC Non PSA			\$ 284.78		\$ 722.11		\$ 1,006.87	
168									
169	NYPA - Niagara & ST Lawrence								
170	Demand			\$ 5,697.10				\$ 5,697.10	
171	Energy	857,059		\$ 4,216.73				\$ 4,216.73	
172	NYISO Ancillary					\$ 970.48		\$ 970.48	
173	TUC Charges					\$ 28,586.33		\$ 28,586.33	
174	ISO True up Charges/credits			\$ (15,133.33)		\$ (2.35)		\$ (15,135.68)	
175	Total - Niagara	857,059		\$ (5,219.50)		\$ 29,564.46		\$ 24,334.96	\$ 0.0284
176									
177									
178									
179									
180									
181									
182									
183									
184									
185	National Grid								
186	Direct Assignment Facilities (DAF)					\$ 5,665.00		\$ 5,665.00	
187	LNS - NGrid					\$ 35,927.20		\$ 35,927.20	
188	Total National Grid					\$ 41,592.20		\$ 41,592.20	
189									
190	Energy New England								
191	All Requirements/ST Power Sply			\$ 7,767.00				\$ 7,767.00	
192	Spruce Mountain	170,949		\$ 16,966.71				\$ 16,966.71	\$ 0.0993
193	Spruce Mountain - REC Sales			\$ (852.02)				\$ (852.02)	
194	Spruce Mountain - FCM Credit/Settlement							\$ -	
195	Brown Bear II Hydro	136,949		\$ 7,115.86				\$ 7,115.86	\$ 0.0520
196	Brown bear Renew energy sales							\$ -	
197	Energy Purchase BP	1,551,600		\$ 57,176.46				\$ 57,176.46	\$ 0.0369
198	Financial Settlement BP							\$ -	#DIV/0!
199	First Light Power Resource Managem	385,267		\$ 15,856.63				\$ 15,856.63	\$ 0.0412
200	First Light Power Resource settlement			\$ (303.54)				\$ (303.54)	#DIV/0!
201	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	
202	HQ HQICC Payment			\$ (1,246.89)				\$ (1,246.89)	
203	Financial Settlement - Exelon							\$ -	#DIV/0!
204	Energy Purchase NextEra	371,500		\$ 15,562.14				\$ 15,562.14	\$ 0.0419
205	Option Energy Purchase NextEra	496,000		\$ 19,949.02				\$ 19,949.02	\$ 0.0402
206	Option Mthly Fixed Cost - NextEra			\$ 7,200.00				\$ 7,200.00	#DIV/0!
207	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	#DIV/0!
208	NextEra Energy Mrtg UCAP Sales			\$ (5,297.00)				\$ (5,297.00)	#DIV/0!
209	Energy Purchase -Canton Mnt Wind	164,463		\$ 17,235.71				\$ 17,235.71	\$ 0.1048
210	Canton Mnt Rec Sales			\$ (795.48)				\$ (795.48)	
211	Canton Mnt Wind FMC Credit/Settlement							\$ -	#DIV/0!
212	ENE/ISO								
213	ISO Monthly Charges	-390101		\$ 112,757.58		\$ 98,987.19		\$ 211,744.77	
214	Weekly Sales/Purchases			\$ 1,804.21				\$ 1,804.21	#DIV/0!
215	Annual ISO Membership Fee							\$ -	
216	MH CM Credit							\$ -	
217	ENE/Contant Energy Capital								
218	Pascoag Power House -Energy	4,587		\$ 10,390.44				\$ 10,390.44	
219	Pascoag Power House -Transmission					\$ 10,751.10		\$ 10,751.10	Feb transmission
220	Total -Energy New England	2,891,214		\$ 283,786.83		\$ 108,297.29		\$ 392,084.12	
221	Legal Expenses			\$ 1,129.63				\$ 1,129.63	
222	ISM Solar			\$ (3,300.00)				\$ -	
223	Power Costs - March 2020	4,738,371		\$ 303,053.81		\$ 180,230.36		\$ 483,284.17	\$ 0.1020
224									
225	NYPA Interruptible Kwhrs:			Month		Y-T-D			
226	Niagara & St Lawrence			153,976		249,490			
227									
228				153,976		249,490			

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150



Memorandum Invoice for Period: MARCH 2021

MONTHLY TOTAL

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	55,651,611	1,222,985.98	258,780.00	3,614.02	1,485,380.00	.0267
TOTAL		55,651,611	\$1,222,985.98	\$258,780.00	\$3,614.02	\$1,485,380.00	\$0.0267

MONTHLY TOTAL - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	990,098	21,758.14	4,603.95	64.30	26,426.39	.0267
TOTAL		990,098	\$21,758.14	\$4,603.95	\$64.30	\$26,426.39	\$0.0267

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	990,098	21,758.14	4,603.95	64.30	26,426.39	.0267
TOTAL		990,098	\$21,758.14	\$4,603.95	\$64.30	\$26,426.39	\$0.0267

€

26,362.09

1



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859

Invoice Number:	81236
Invoice Date:	04/08/2021
Due Date:	05/08/2021
Customer ID:	1150

Service Bill

Billing Period 3, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	15.94
NY41	Pascoag - NYPA Power Administr	268.82
Total Due:		\$ 284.76

Payment Instructions

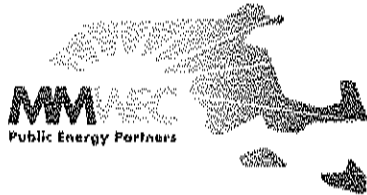
PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	3/22/2021
Due Date:	4/20/2021
Customer ID:	1150
Power Period:	February 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
PERIOD February 23,2021 TO March 22,2021

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT
80787	HYDRO QUEBEC	\$722.11 <i>March</i>
80810	SERVICE BILLING	108.64 <i>Fees</i>
81081	PROJECT SIX	25,832.14 <i>pre pay</i>
		<hr/>
TOTAL DUE		<u>\$26,662.89</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow MA 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	3/10/2021
Due Date	3/22/2021
Billing Period	March 2021
Invoice Number	80787
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC	Total Billing
New England Electric Transmission Corp.	23,928	100 %	\$2,585.27		\$11,508.26	Borrowing	\$14,093.53
Vermont Electric Transmission Co., Inc.	23,928	100 %	\$158.28				\$158.28
New England Hydro-Transmission Corp.	8,543	100 %	\$4,840.98		\$2,031.44		\$6,872.42
New England Hydro-Transmission Electric	8,543	100 %	\$7,752.50				\$7,752.50
New England Power Company	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource	8,543	100 %	\$177.00				\$177.00
Line of Credit Administrative Expense	0	100 %			\$5.23		\$5.23

PARTICIPANT SHARE	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC	Total Amt Due
New England Electric Transmission Corp.	158	0.6617 %	\$17.11		\$76.15	Borrowing	\$93.26
Vermont Electric Transmission Co., Inc.	158	0.6617 %	\$1.05				\$1.05
New England Hydro-Transmission Corp.	310	3.6300 %	\$175.73		\$73.74		\$249.47
New England Hydro-Transmission Electric	310	3.6300 %	\$281.42				\$281.42
New England Power Company	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource	310	3.6300 %	\$6.43				\$6.43
Line of Credit Administrative Expense	0	0.7645 %			\$0.04		\$0.04
Total Due			\$572.18		\$149.93		\$722.11

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS
 BEING PAID.

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

Vendor Number	Vendor Name	Check No.	Check Date
		158521	2/25/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	2/19/2021	02192021	7,627.42		7,627.42
			7,627.42		7,627.42

Journal: 2021001591 Date: Mar 1, 2021
Set: 0 Time: 9:54:41

MMWEC FMC NYPA
Miscellaneous Activity 7627.42

FMC credit Dec 20 -Jan 21

Total To-Be-Paid: 7627.42
158521 Check: 7627.42

Change Due: 0.00

3 162 pscgsh2 1 5

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Bank of America
62-153-112

Check No.	Check Date	Vendor No.
158521	2/25/2021	

Pay SEVEN THOUSAND SIX HUNDRED TWENTY SEVEN AND 42/100*****

Check Amount
\$*****7,627.42

Not Valid After 365 Days

To the Pascoag Utility District
Order of 253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859



Two signatures required over \$25,000.00

⑈00158521⑈ ⑆011201539⑆ 0000807L P 007⑈

FD Security Features: Reduces on Bank

yr	mn	PASCG mw	cp	82.34%	17.66%	Total RI
				Pascoag	Block Island	
2020	1	0.1	7.0005	576.42	123.63	\$700.05
2020	2	0.1	7.0004	576.41	123.63	\$700.04
2020	3	0.1	7.0031	576.63	123.67	\$700.30
2020	4	0.1	7.1299	587.08	125.91	\$712.99
2020	5	0.1	7.1514	588.84	126.29	\$715.13
2020	6	0.1	5.7770	475.68	102.02	\$577.70
2020	7	0.1	5.7586	474.17	101.7	\$575.87
2020	8	0.1	5.7373	472.41	101.32	\$573.73
2020	9	0.1	5.7715	475.23	101.93	\$577.16
2020	10	0.1	5.7051	469.76	100.75	\$570.51
2020	11	0.1	5.6868	468.25	100.43	\$568.68
2020	12	0.1	5.6709	466.94	100.15	\$567.09
2021	1	0.1	5.5656	465.71	99.88	\$565.59

Billing Mo	Rhode Island				82.34% Pascoag	17.66% Block Island	Total RI
	NYPA Credit	NYPA Expense	DA-RT Adjustment	Net NYPA Adjust			
	\$	\$	\$	\$			
January	\$ (218.98)	\$ 504.92	\$ 45.72	\$ 331.66	273.09	58.57	\$ 331.66
February	\$ (186.46)	\$ 932.00	\$ 43.34	\$ 788.88	649.57	139.32	\$ 788.88
March	\$ (218.76)	\$ 875.73	\$ 136.89	\$ 793.87	653.67	140.20	\$ 793.87
April	\$ (248.46)	\$ 930.62	\$ 762.08	\$ 1,444.24	1,189.19	255.05	\$1,444.24
May	\$ (174.68)	\$ 902.35	\$ 42.28	\$ 769.95	633.98	135.97	\$ 769.95
June	\$ (160.12)	\$ 932.57	\$ 37.47	\$ 809.92	666.89	143.03	\$ 809.92
July	\$ (195.04)	\$ 906.22	\$ 75.81	\$ 786.99	648.01	138.98	\$ 786.99
August	\$ (254.12)	\$ 930.01	\$ 0.48	\$ 676.37	556.92	119.45	\$ 676.37
September	\$ (210.18)	\$ 930.15	\$ 54.99	\$ 774.96	638.10	136.86	\$ 774.96
October	\$ (63.03)	\$ 911.84	\$ 0.34	\$ 849.15	699.19	149.96	\$ 849.15
November	\$ (208.79)	\$ 937.22	\$ 0.16	\$ 728.59	599.92	128.67	\$ 728.59
December	\$ (384.70)	\$ 903.00	\$ 1.04	\$ 519.35	427.63	91.72	\$ 519.35
TOTAL	\$(2,523.32)	\$10,596.64	\$ 1,200.60	\$ 9,273.93	\$ 7,636.15	\$ 1,637.78	\$9,273.93

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

Vendor Number	Vendor Name	Check No.	Check Date
		158697	3/25/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	3/22/2021	03222021	7,505.91		7,505.91
			7,505.91		7,505.91

march

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
 327 MOODY STREET
 LUDLOW, MA 01056

Bank of America
 52-153-112

Check No.	Check Date	Vendor No.
158697	3/25/2021	

Pay SEVEN THOUSAND FIVE HUNDRED FIVE AND 91/100*****

Check Amount
\$*****7,505.91

Not Valid After 365 Days



Two signatures required over \$25,000.00

To the Pascoag Utility District
 Order of 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

March 22, 2021

Date:

Amount (\$):

\$

7,505.91

To:

Pascoag Utility District

Street:

253 Main Street; Box 107

City, State :

Pascoag, RI

Zip Code:

01749

Forward Capacity Market Settlement for NYPA -

Feb-21 \$ 8,520.76

PSCOG Share of ISO/NYPA Charges

Jan-21 \$ (547.96)

Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW

Feb-21 \$ (466.89)

Journal: 2021002420 Date: Mar 29, 2021
Set: 0 Time: 11:40:04

nmwec nypa settlement
Miscellaneous Activity 7505.91

fmc jan-feb settlement

Total To-Be-Paid: 7505.91
158697 Check: 7505.91

Change Due: 0.00

3 162 pscgsh2 1 16

Pascoag Utility District
253 PASCOAG MAIN ST
PASCOAG, RI 02859
(401)568-6222

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25580
DATE 04/14/2021
TERMS Net 15
DUE DATE 04/29/2021

DESCRIPTION	AMOUNT
March 2021 NYPA Invoice	39,468.29
<i>Kwh = 857,059</i>	
BALANCE DUE	\$39,468.29

Month	March-21	82.34%	17.66%	82.34%
	St. Lawrence	Block Island	Pascoag	Pricing Check
Inv #	6100094771	282.56	1,317.44	
Capacity - Firm	1,000	17.66	82.34	
Capacity - Peaking	1,000	300	1,400	
Total Capacity	1,700			

Month	March-21	82.34%	17.66%	82.34%
	St. Lawrence	Block Island	Pascoag	Pricing Check
Inv #	6100094771	282.56	1,317.44	
Capacity - Firm	1,000	17.66	82.34	
Capacity - Peaking	1,000	300	1,400	
Total Capacity	1,700			

Month	March-21	82.34%	17.66%	82.34%
	St. Lawrence	Block Island	Pascoag	Pricing Check
Inv #	6100094771	282.56	1,317.44	
Capacity - Firm	1,000	17.66	82.34	
Capacity - Peaking	1,000	300	1,400	
Total Capacity	1,700			

Month	March-21	82.34%	17.66%	82.34%
	St. Lawrence	Block Island	Pascoag	Pricing Check
Inv #	6100094771	282.56	1,317.44	
Capacity - Firm	1,000	17.66	82.34	
Capacity - Peaking	1,000	300	1,400	
Total Capacity	1,700			

Month	March-21	82.34%	17.66%	82.34%
	St. Lawrence	Block Island	Pascoag	Pricing Check
Inv #	6100094771	282.56	1,317.44	
Capacity - Firm	1,000	17.66	82.34	
Capacity - Peaking	1,000	300	1,400	
Total Capacity	1,700			

Month	March-21	82.34%	17.66%	82.34%
	St. Lawrence	Block Island	Pascoag	Pricing Check
Inv #	6100094771	282.56	1,317.44	
Capacity - Firm	1,000	17.66	82.34	
Capacity - Peaking	1,000	300	1,400	
Total Capacity	1,700			

Month	March-21	82.34%	17.66%	82.34%
	St. Lawrence	Block Island	Pascoag	Pricing Check
Inv #	6100094771	282.56	1,317.44	
Capacity - Firm	1,000	17.66	82.34	
Capacity - Peaking	1,000	300	1,400	
Total Capacity	1,700			

nationalgrid

PASCOAG UTILITY DISTRICT
 253 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLAIRE

DATE 26-Apr-21

INVOICE # 0800420936
 NETWORK TRANSMISSION SERVICE
 CI,AD10-26.16-19.053
 March 2021

COINCIDENT NETWORK LOAD - PTF		8,037 KW
COINCIDENT NETWORK LOAD - NON-PTF		8,037 KW
LOAD RATIO SHARE - PTF		0.0016876
LOAD RATIO SHARE - NON-PTF		0.0018890
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF		\$1,647,232.70
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF		\$14,154,634.52
MONTHLY DEMAND CHARGE		
PTF	\$1,647,232.70	= \$2,779.89
NON-PTF	\$14,154,634.52	= \$26,737.42
TRANSFORMER SURCHARGE		
13,175	X	0.39
		\$5,136.25
METER SURCHARGE		
1.00	X	\$63.16
ADJUSTMENT		\$0.00
LOAD DISPATCH CHG		\$1,208.47
INTEREST REFUND		\$0.00
LOAD RATIO REBILL ADJ.		\$0.01
TOTAL TRANSMISSION CHARGE		\$35,927.20
Total Bill		\$38,927.20

PEAK LOAD FOR BILLING MONTH: 3/2/2021 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
 JP Morgan Chase
 ABA # 021000021
 ACCOUNT: 777149667
 Credit: National Grid USA

PAYMENT BY CHECK:
 New England Power Co.
 Post Office - Brooklyn, P.O. Box 28803
 New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL.

nationalgrid

New England Power Company
Network Transmission Revenue Requirement
Actual for the Month of March 2021

Line	Description	Amount
Monthly Demand Charge (PTF)		
1	PTF Transmission Rate	37,267,630
2	Less: NEPOOL RNS revenue received	(35,620,397)
3	Monthly Demand Charge (PTF)	1,647,233
Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes	15,976,786
5	Transmission Depreciation Expense	5,948,567
6	Transmission-Related Amortization of Loss on Reacquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	(19,373)
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	4,806,686
10	Transmission Operation and Maintenance Expense	6,806,227
11	Transmission-Related Administration and General Expense	5,368,954
12	Transmission-Related Integrated Facilities Credit	15,197,538
13	Transmission Revenue Credit	(39,932,631)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	1,879
18	Monthly Non-PTF Demand Charge	\$ 14,154,635
Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base	1,876,825,294
20	Weighted cost of capital (a)	10.2152%
21	Return and Associated Income Taxes - Annual	191,721,434
22	Return and Associated Income Taxes - Month	15,976,786.16

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014



INVOICE
 National Grid
 Non-Utility Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

PASCOAG UTILITY DISTRICT
 ATT:GENERAL MANAGER
 PO Box 107
 Pascoag RI 02859-0107

Page: 1
 Invoice No: 800416052
 Invoice Date: 04/01/2021
 Customer Number: 200000175
 Payment Terms: Net 30
 Due Date: 05/01/2021
 Sales Order #: 5410 / 640011766
 Reference #: 00010-009696

Line	Description	Quantity UOM	Unit Amt	Net Amount
------	-------------	--------------	----------	------------

DIRECT ASSIGNMENT FACILITIES CHARGES

If you have any questions about this invoice, please contact ALEXEI SPINU
 at (781) 907-1424
 For Period : March 01, 2021 - March 31, 2021

80	DAF	1.000 EA	5,665.00	\$5,665.00
Sub Total :				5,665.00
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$5,665.00

Received:	APR 05 2021
Approved:	<i>[Signature]</i>
GL Account:	565.0 March
Vendor #:	
Invoice #:	

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800416052
 Invoice Date: 04/01/2021
 Customer Number: 200000175
 Due Date: 05/01/2021

National Grid
 P.O.Box 29803
 New York, NY 10087-9803

AMOUNT DUE: \$5,665.00

Enclosed: _____

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25474
DATE 03/30/2021
TERMS Net 15
DUE DATE 04/14/2021

DESCRIPTION	AMOUNT
March 2021	0.00
Contract Administration, Transaction Execution, EFEC & REC Management Fees:	
Canton Mountain Wind	73.00
Long Term Seabrook	93.00
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	88.00
	Subtotal: 317.00
All Requirements Service, Short Term Supply Management & ISO Administration	7,450.00
BALANCE DUE	\$7,767.00

Received: <u>3-30-2021</u>
Approved: <u>555.00 - March</u>
GL Account: _____
Vendor #: _____
Invoice #: _____



5 Hampshire St, STE 100A
 Mansfield, MA 02048
 508 698-1200
 accounting@ene.org
 www.ene.org

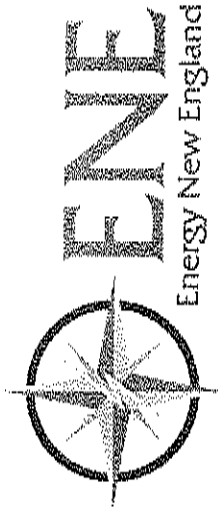
INVOICE

BILL TO
 Pascoag Utility District
 Attn: Michael Kirkwood
 P.O. Box 107
 253 Main Street
 Pascoag, RI 02859

INVOICE 25259
 DATE 04/12/2021
 TERMS Net 20
 DUE DATE 05/02/2021

ENE

MWH	DESCRIPTION	AMOUNT
	March 2021	
	- Bilateral Transactions -	
3,276.728	Energy	156,758.99
	Capacity	-5,681.39
	Transmission	-1,441.00
	Renewable Energy Certificates	0.00
BALANCE DUE		\$149,636.60



Pascoag Utility District
Bilateral Transactions - March 2021

Product	MEMO	REC Qty	MWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Energy Transactions			3,276.728		\$7,200.00	\$149,862.53	(\$303.54)	\$156,758.99
Capacity Transactions			-		\$0.00	(\$5,681.39)	\$0.00	(\$5,681.39)
Transmission Transactions			-		\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates			-		\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity			-		\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			3,276.728		\$7,200.00	\$142,740.14	(\$303.54)	\$149,636.60

Pascoag Utility District

Bilateral Transactions - March 2021

Deal #	Trade Date	Counterparty	Energy Flow	Product	MEMO	REC Qty	MWH	Price/Strike	Option Premiums/ Monthly Fixed Costs/ Broker Fees	Energy Value	Financial Settlements	NET TOTAL	
8192	09/15/20	BP Energy Company	Purchase: Energy				1,551.600	\$36.85	\$0.00	\$57,176.46		\$57,176.46	
7062	05/26/16	Brown Bear II Hydro Group, Inc.	Purchase: Energy				136.949	\$51.96	\$0.00	\$7,115.86		\$7,115.86	
7250	10/24/17	Canton Mountain Wind, LLC	Purchase: Energy				164.463	\$104.80	\$0.00	\$17,235.71		\$17,235.71	
8308	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				369.251	\$41.18	\$0.00	\$15,205.68		\$15,205.68	
8309	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				16.016	\$40.64	\$0.00	\$650.95	(\$303.54)	\$347.41	
7253	10/30/17	NextEra Energy Marketing, LLC	Purchase: Energy				371.500	\$41.89	\$0.00	\$15,562.14		\$15,562.14	
6641	12/19/14	Spruce Mountain Wind, LLC	Purchase: Energy				170.949	\$99.25	\$0.00	\$16,966.71		\$16,966.71	
5929	05/23/12	NextEra Energy Marketing, LLC	Purchase: Energy Option				496.000	\$40.22	\$7,200.00	\$19,949.02		\$27,149.02	
6017	06/01/12	NextEra Energy Marketing, LLC	Purchase: UCAP						\$0.00	\$2,510.00		\$2,510.00	
6666	01/30/15	NextEra Energy Marketing, LLC	Sale: UCAP						\$0.00	(\$5,297.00)		(\$5,297.00)	
		Canton Mountain Wind, LLC	Sale: UCAP		Mar-21 FCM					(\$795.48)		\$0.00	
		Spruce Mountain Wind, LLC	Sale: UCAP		Mar-21 FCM					(\$852.02)		(\$852.02)	
Totals										\$7,200.00	\$145,428.03	(\$303.54)	\$152,324.49
										HQ ICC Pymt -	Feb-21	(\$1,246.89)	
										HQ Use Right Pymt -	Feb-21	(\$1,441.00)	
										Total Invoice Amount:			\$149,636.60

	A	B	C	D	E	F	Q	V	W	X	Y	Z	AA
1													
2									Mar-21				
3		Inv Date	Inv #	Type	Bank Date	Total \$\$\$			Weekly Activity	Monthly Standard Offer	Monthly Transmission	MWH	
22		3/8/2021	372412	Payment	3/10/2021	\$ 2,033.11			\$ 1,640.60	\$ -	\$ -	23.192	
23		3/10/2021	372685	Payment	3/12/2021	\$ 1,646.44			\$ 1,646.44	\$ -	\$ -	(4.246)	
24		3/15/2021	373024	Payment	3/17/2021	\$ 208,866.15			\$ 1,723.83	\$ -	\$ -	9.077	
25		3/17/2021	373389	Deposit	3/23/2021	\$ (1,550.11)			\$ (1,550.11)	\$ -	\$ -	(97.333)	
26		3/22/2021	373654	Payment	3/24/2021	\$ 1,763.65			\$ 1,763.65	\$ -	\$ -	(1.005)	
27		3/24/2021	373908	Deposit	3/30/2021	\$ (1,238.77)			\$ (1,238.77)	\$ -	\$ -	(62.260)	
28		3/29/2021	374192	Deposit	4/5/2021	\$ (1,118.79)			\$ (1,118.79)	\$ -	\$ -	(54.830)	
29		3/31/2021	374438	Deposit	4/7/2021	\$ (358.44)			\$ (358.44)	\$ -	\$ -	(134.723)	
30		4/5/2021	374711	Deposit	4/9/2021	\$ (550.34)			\$ (550.34)	\$ -	\$ -	(38.032)	
31		4/7/2021	374968	Deposit	4/13/2021	\$ (1,350.37)			\$ (121.95)	\$ -	\$ -	(29.940)	
32		4/12/2021	375327	Payment	4/14/2021	\$ 211,275.20			\$ (31.91)	\$ 112,757.58	\$ 98,987.19		
112									<i>Weekly</i>	<i>Monthly</i>	<i>Trans</i>	<i>MWH</i>	
113		Grand Totals				\$ 855,755.04			\$ 1,804.21	\$ 112,757.58	\$ 98,987.19	(390.101)	
114													
115									Total Charges for Month	\$ 213,548.98	(390.101)		
116													
117									Variance	\$ -	-		
118													
119													
120													

555.00 114561.79
 556.00 98,987.19
 555.99 213,548.98

Sum of Net Amount	Column Labels			
Row Labels	12/31/2020	1/31/2021	2/28/2021	3/31/2021
Schedule Charges	-\$8,384.74	-\$9,928.41	-\$8,902.73	-\$8,138.80
ISO Schedule 2	-\$4,906.79	-\$5,310.33	-\$5,585.45	-\$5,045.72
ISO Schedule 3 Peak	-\$2,334.62	-\$2,396.87	-\$2,503.16	-\$2,372.35
OctFeesonNepoolLineof Credit	-\$0.06			
NovFeesonNepoolLineof Credit	-\$0.05			
DecFeesonNepoolLineof Credit	-\$0.04			
Participant Expenses	-\$850.88	\$3,433.87	-\$761.82	-\$683.50
ISO Schedule 5 NESCOE	-\$68.33	-\$82.35	-\$52.30	-\$54.56
Alloc Late Pymnt Account	\$40.33			\$17.45
CreditInsChgDec1'20-Nov30'21	-\$264.30			
Annual Membership Fees		-\$5,572.73		
FERC Ordered Disgorgement				\$0.00
FebFeesonNepoolLineof Credit				-\$0.03
JanFeesonNepoolLineof Credit				-\$0.05
MarFeesonNepoolLineof Credit				-\$0.04
OATT Charges	-\$87,772.88	-\$105,758.67	-\$94,818.01	-\$98,987.19
OATT-Schedule 2 VAR	-\$729.44	-\$796.55	-\$696.95	-\$758.39
ISO Schedule 1 RNS	-\$1,365.49	-\$1,645.74	-\$1,619.26	-\$1,689.23
ISO Schedule 1 TOUT	\$12.22	\$14.15	\$32.01	\$30.33
OATT Schedule 1 RNS	-\$1,126.74	-\$1,357.99	-\$1,215.02	-\$1,267.52
OATT Schedule 9 RNS	-\$83,449.28	-\$100,576.47	-\$89,987.77	-\$93,876.39
OATT-Schedule 16 Blackstart	-\$1,114.15	-\$1,396.07	-\$1,331.02	-\$1,425.99
FCM	-\$104,630.52	-\$105,625.85	-\$104,883.44	-\$105,417.66
Forward Capacity Market Charge	-\$104,670.19	-\$105,665.52	-\$105,439.23	-\$105,457.33
Forfeited Financial Assurance	\$39.67	\$39.67	\$39.67	\$39.67
FERC Ordered Disgorgement-Capacity			\$516.12	
DA / RT Energy	\$1,627.12	\$2,898.73	-\$16,951.07	\$978.49
Day-Ahead Energy	\$1,970.56	\$2,270.93	-\$16,646.14	\$2,546.77
Real-Time Energy	-\$343.44	\$627.80	-\$304.93	-\$1,568.28
ARR Revenues	\$1,464.05	\$678.93	\$935.93	\$798.88
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	\$130.43
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	\$166.39
ARR Monthly Off-Peak Alloc	\$360.68	\$146.87	\$273.90	\$221.12
ARR Monthly On-Peak Alloc	\$393.83	\$212.85	\$361.31	\$280.94
Ancillary Charges	-\$910.63	-\$29.18	-\$2,880.77	-\$2,782.70
Regulation	-\$267.42	-\$894.42	-\$965.77	-\$959.03
Reserve Market	-\$281.40	-\$1,002.68	-\$1,015.41	-\$930.71
Day-Ahead NCP	-\$279.49	-\$461.03	-\$409.51	-\$492.66
Real-Time NCP	-\$82.32	-\$269.20	-\$490.08	-\$400.30
Excess Transmission Cong Rev		\$2,598.15		
Grand Total	-\$198,607.60	-\$217,764.45	-\$227,500.09	-\$213,548.98

4/30/2021 Grand Total

	-\$35,354.68
	-\$20,848.29
	-\$9,607.00
	-\$0.06
	-\$0.05
	-\$0.04
	\$1,137.67
	-\$257.54
	\$57.78
	-\$264.30
	-\$5,572.73
	\$0.00
	-\$0.03
	-\$0.05
	-\$0.04
	-\$387,336.75
	-\$2,981.33
	-\$6,319.72
	\$88.71
	-\$4,967.27
	-\$367,889.91
	-\$5,267.23
	-\$420,557.47
	-\$421,232.27
	\$158.68
	\$516.12
\$2,165.79	-\$9,280.94
\$788.98	-\$9,068.90
\$1,376.81	-\$212.04
	\$3,877.79
	\$759.61
	\$866.68
	\$1,002.57
	\$1,248.93
-\$499.71	-\$7,102.99
-\$110.30	-\$3,196.94
-\$228.11	-\$3,458.31
-\$36.84	-\$1,679.53
-\$124.46	-\$1,366.36
	\$2,598.15
\$1,666.08	-\$855,755.04

Sum of Net Amount	Column Labels					
Row Labels	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	Grand Total
Schedule Charges	-\$8,384.74	-\$9,928.41	-\$8,902.73	-\$8,138.80		-\$35,354.68
ISO Schedule 2	-\$4,906.79	-\$5,310.33	-\$5,585.45	-\$5,045.72		-\$20,848.29
ISO Schedule 3 Peak	-\$2,334.62	-\$2,396.87	-\$2,503.16	-\$2,372.35		-\$9,607.00
OctFeesonNepoolLineof Credit	-\$0.06					-\$0.06
NovFeesonNepoolLineof Credit	-\$0.05					-\$0.05
DecFeesonNepoolLineof Credit	-\$0.04					-\$0.04
Participant Expenses	-\$850.88	\$3,433.87	-\$761.82	-\$683.50		\$1,137.67
ISO Schedule 5 NESCOE	-\$68.33	-\$82.35	-\$52.30	-\$54.56		-\$257.54
Alloc Late Pymnt Account	\$40.33			\$17.45		\$57.78
CreditInsChgDec1'20-Nov30'21	-\$264.30					-\$264.30
Annual Membership Fees		-\$5,572.73				-\$5,572.73
FERC Ordered Disgorgement				\$0.00		\$0.00
FebFeesonNepoolLineof Credit				-\$0.03		-\$0.03
JanFeesonNepoolLineof Credit				-\$0.05		-\$0.05
MarFeesonNepoolLineof Credit				-\$0.04		-\$0.04
OATT Charges	-\$87,772.88	-\$105,758.67	-\$94,818.01	-\$98,987.19		-\$387,336.75
OATT-Schedule 2 VAR	-\$729.44	-\$796.55	-\$696.95	-\$758.39		-\$2,981.33
ISO Schedule 1 RNS	-\$1,365.49	-\$1,645.74	-\$1,619.26	-\$1,689.23		-\$6,319.72
ISO Schedule 1 TOUT	\$12.22	\$14.15	\$32.01	\$30.33		\$88.71
OATT Schedule 1 RNS	-\$1,126.74	-\$1,357.99	-\$1,215.02	-\$1,267.52		-\$4,967.27
OATT Schedule 9 RNS	-\$83,449.28	-\$100,576.47	-\$89,987.77	-\$93,876.39		-\$367,889.91
OATT-Schedule 16 Blackstart	-\$1,114.15	-\$1,396.07	-\$1,331.02	-\$1,425.99		-\$5,267.23
FCM	-\$104,630.52	-\$105,625.85	-\$104,883.44	-\$105,417.66		-\$420,557.47
Forward Capacity Market Charge	-\$104,670.19	-\$105,665.52	-\$105,439.23	-\$105,457.33		-\$421,232.27
Forfeited Financial Assurance	\$39.67	\$39.67	\$39.67	\$39.67		\$158.68
FERC Ordered Disgorgement-Capacity			\$516.12			\$516.12
DA / RT Energy	\$1,627.12	\$2,898.73	-\$16,951.07	\$978.49	\$2,165.79	-\$9,280.94
Day-Ahead Energy	\$1,970.56	\$2,270.93	-\$16,646.14	\$2,546.77	\$788.98	-\$9,068.90
Real-Time Energy	-\$343.44	\$627.80	-\$304.93	-\$1,568.28	\$1,376.81	-\$212.04
ARR Revenues	\$1,464.05	\$678.93	\$935.93	\$798.88		\$3,877.79
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	\$130.43		\$759.61
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	\$166.39		\$866.68
ARR Monthly Off-Peak Alloc	\$360.68	\$146.87	\$273.90	\$221.12		\$1,002.57
ARR Monthly On-Peak Alloc	\$393.83	\$212.85	\$361.31	\$280.94		\$1,248.93
Ancillary Charges	-\$910.63	-\$29.18	-\$2,880.77	-\$2,782.70	-\$499.71	-\$7,102.99
Regulation	-\$267.42	-\$894.42	-\$965.77	-\$959.03	-\$110.30	-\$3,196.94
Reserve Market	-\$281.40	-\$1,002.68	-\$1,015.41	-\$930.71	-\$228.11	-\$3,458.31
Day-Ahead NCPC	-\$279.49	-\$461.03	-\$409.51	-\$492.66	-\$36.84	-\$1,679.53
Real-Time NCPC	-\$82.32	-\$269.20	-\$490.08	-\$400.30	-\$124.46	-\$1,366.36
Excess Transmission Cong Rev		\$2,598.15				\$2,598.15
Grand Total	-\$198,607.60	-\$217,764.45	-\$227,500.09	-\$213,548.98	\$1,666.08	-\$855,755.04

Pascoag ISO Invoice Summary

Month 3/31/2021

Sum of Net Amount		Column Labels							
Row Labels	DA / RT Energy	Ancillary Charges	ARR Revenues	Schedule Charges	FCM	OATT Charges	Grand Total		
3/8/2021	\$ (1,541.25)	\$ (99.35)					\$ (1,640.60)		
3/10/2021	\$ (1,422.35)	\$ (224.09)					\$ (1,646.44)		
3/15/2021	\$ (1,164.56)	\$ (559.27)		\$ -			\$ (1,723.83)		
3/17/2021	\$ 1,702.01	\$ (151.90)					\$ 1,550.11		
3/22/2021	\$ (1,194.24)	\$ (569.41)					\$ (1,763.65)		
3/24/2021	\$ 1,447.79	\$ (209.02)					\$ 1,238.77		
3/29/2021	\$ 1,408.97	\$ (290.18)					\$ 1,118.79		
3/31/2021	\$ 540.17	\$ (181.73)					\$ 358.44		
4/5/2021	\$ 848.31	\$ (297.97)					\$ 550.34		
4/7/2021	\$ 253.94	\$ (131.99)					\$ 121.95		
4/12/2021	\$ 99.70	\$ (67.79)	\$ 798.88	\$ (8,138.80)	\$ (105,417.66)	\$ (98,987.19)	\$ (211,712.86)		
Grand Total	\$ 978.49	\$ (2,782.70)	\$ 798.88	\$ (8,138.80)	\$ (105,417.66)	\$ (98,987.19)	\$ (213,548.98)		

**GENERAL LEDGER
JOURNAL DETAIL**

04/20/2021 11:14:24 am

Journal : 2021003114
 Description : Journal Entry
 Created Date : 04/20/2021
 Created By : psegghjr
 Status : Approved

Approved/Rejected Date : 04/20/2021
 Approved/Rejected By : psegghjr
 Module : General Ledger
 Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0		0 ISO Wkly1804.21 Mnthly	03/31/2021	114,561.79	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0		0 ISO Mnthly Transmission	03/31/2021	98,987.19	
3	1 0555.99	Purchase Power Cash Clearing Account	0	0		0 ISO Bill For March	03/31/2021		213,548.98
Total for Journal Number 2021003114:								213,548.98	213,548.98

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25701
DATE 04/23/2021
TERMS Net 15
DUE DATE 05/08/2021

kwh 4587

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-41:	
Transmission 02/2021	10,751.10
Capacity 03/2021	9,949.13
Energy 03/2021	441.31
BALANCE DUE	\$21,141.54

Harle Young

From: Settlement <settlement@ene.org>
Sent: Thursday, April 22, 2021 5:28 PM
To: Accounting
Cc: Harle Young; Michael Kirkwood
Subject: FW: Invoice for March 2021
Attachments: Pascoag Powerhouse LLC Invoice - 2021 March.pdf; Pascoag Powerhouse LLC Energy Charge Detail - 2021 March.xlsx

Good Morning,

The attached invoice is approved for payment.

		March Invoice Values			
		ENE Calc	Invoice	Variance	
March	Energy	\$ 441.31	\$ 441.31	\$	-
March	PUD Energy	\$ -	\$ -	\$	-
February	Transmission	\$10,751.10	\$10,751.10	\$	-
March	Capacity	\$ 9,948.34	\$ 9,949.13	\$	0.79
	Energy Rebate				
		Total	\$21,140.75	\$21,141.54	\$ 0.79
Outstanding Invoice Values					
Estimated	March	Transmission	\$10,774.68		
		Total	\$10,774.68		

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry
Manager, Utility Services



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

From: Tammi Poore <tpoore@tangentenergy.com>
Sent: Thursday, April 22, 2021 2:09 PM
To: Harle Round <hround@pud-ri.org>; Michael Kirkwood <mkirkwood@pud-ri.org>
Cc: Steven D'Angelo <sdangelo@tangentenergy.com>; Dave Turner <dturner@tangentenergy.com>; Christina Beaudry <cbeaudry@ene.org>; Sally LeBlanc <sleblanc@ene.org>; Claire Gramlich <cgramlich@tangentenergy.com>; Shawn Borden <sborden@tangentenergy.com>
Subject: Invoice for March 2021

Attached is the March invoice which includes the energy and iCAP for March and the transmission for February. There is no Customer Requested Generation charge for March.

If you have any questions, please let us know.

Tammi

Tammi Poore
Operations Manager
204 Gale Lane
PO Box 1140
Kennett Square, PA 19348
610-444-2800 ext. 201

CONFIDENTIALITY NOTICE: This e-mail transmission, and any documents, files or previous e-mail messages attached to it, may contain confidential information that is legally privileged. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that any disclosure, copying, distribution or use of any of the information contained in or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please notify the sender immediately. Please destroy the original transmission and its attachments without reading or saving in any manner. Thank you, Tangent Energy Solutions, Inc.

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Date: 4/20/2021
 Invoice #: PASC-41
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kwh 4,586.8

Transmission Charge Savings Service Fee						
<i>National Grid Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
2/1/2021 HE 18	February 2021	10.91726	1094.20	\$ 11,945.67	90%	\$ 10,751.10
Capacity Charge Savings Service Fee						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)⁽¹⁾</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/30/2019 HE 18	March 2021	6.90945	1599.92	\$ 11,054.59	90%	\$ 9,949.13
Energy Charge Service Fee ⁽²⁾	Billing Period:	3/1/2021 to 3/31/2021				\$ 441.31
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 21,141.54

Transmission

⁽¹⁾ A Capacity Reserve adder of 49.28826392% has been applied to the Generator Output

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
 ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method
 Send invoice inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Energy Charge Detail: March 1, 2021 thru March 31, 2021

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)		
3/1/2021 1:00	28.78	0	\$ -	Energy Charge Total	\$ 441.31
3/1/2021 2:00	29.07	0	\$ -	Total kWh Produced	4,586.8
3/1/2021 3:00	26.72	0	\$ -	Total MWh Produced	4.6
3/1/2021 4:00	26.48	0	\$ -		
3/1/2021 5:00	27.92	0	\$ -		
3/1/2021 6:00	34.03	0	\$ -		
3/1/2021 7:00	65.52	0	\$ -		
3/1/2021 8:00	52.71	0	\$ -		
3/1/2021 9:00	54.47	0	\$ -		
3/1/2021 10:00	58.42	0	\$ -		
3/1/2021 11:00	74.08	0	\$ -		
3/1/2021 12:00	77.01	0	\$ -		
3/1/2021 13:00	77.72	0	\$ -		
3/1/2021 14:00	47.68	0	\$ -		
3/1/2021 15:00	35.46	0	\$ -		
3/1/2021 16:00	33.5	0	\$ -		
3/1/2021 17:00	38.05	0	\$ -		
3/1/2021 18:00	53.67	0	\$ -		
3/1/2021 19:00	52.16	0	\$ -		
3/1/2021 20:00	49.55	0	\$ -		
3/1/2021 21:00	41.31	0	\$ -		
3/1/2021 22:00	34.88	0	\$ -		
3/1/2021 23:00	34.25	0	\$ -		
3/2/2021 0:00	40.67	0	\$ -		
3/2/2021 1:00	49.46	0	\$ -		
3/2/2021 2:00	45.07	0	\$ -		
3/2/2021 3:00	49.17	0	\$ -		
3/2/2021 4:00	55.41	0	\$ -		
3/2/2021 5:00	90.62	0	\$ -		
3/2/2021 6:00	107.94	0	\$ -		
3/2/2021 7:00	118.8	0	\$ -		
3/2/2021 8:00	122.4	0	\$ -		
3/2/2021 9:00	78.4	0	\$ -		
3/2/2021 10:00	44.83	0	\$ -		
3/2/2021 11:00	45.45	0	\$ -		
3/2/2021 12:00	43.93	0	\$ -		
3/2/2021 13:00	42.47	0	\$ -		
3/2/2021 14:00	41.9	0	\$ -		
3/2/2021 15:00	43.94	0	\$ -		
3/2/2021 16:00	46.37	0	\$ -		
3/2/2021 17:00	59.27	166.1	\$ 9.84		
3/2/2021 18:00	102.83	1093.5	\$ 112.44		
3/2/2021 19:00	90.71	1096.6	\$ 99.47		
3/2/2021 20:00	72.03	1098.4	\$ 79.12		
3/2/2021 21:00	71.54	80.7	\$ 5.77		

3/2/2021 22:00	67.88	0 \$	-
3/2/2021 23:00	55.06	0 \$	-
3/3/2021 0:00	52.28	0 \$	-
3/3/2021 1:00	67.97	0 \$	-
3/3/2021 2:00	67.59	0 \$	-
3/3/2021 3:00	55.61	0 \$	-
3/3/2021 4:00	55.55	0 \$	-
3/3/2021 5:00	65.11	0 \$	-
3/3/2021 6:00	78.63	0 \$	-
3/3/2021 7:00	87.31	0 \$	-
3/3/2021 8:00	99.86	0 \$	-
3/3/2021 9:00	87.29	0 \$	-
3/3/2021 10:00	54.4	0 \$	-
3/3/2021 11:00	35.4	0 \$	-
3/3/2021 12:00	35.33	0 \$	-
3/3/2021 13:00	36.61	0 \$	-
3/3/2021 14:00	37.87	0 \$	-
3/3/2021 15:00	38.63	0 \$	-
3/3/2021 16:00	55.82	0 \$	-
3/3/2021 17:00	64.95	0 \$	-
3/3/2021 18:00	82.52	0 \$	-
3/3/2021 19:00	90.5	0 \$	-
3/3/2021 20:00	76.31	0 \$	-
3/3/2021 21:00	63.28	0 \$	-
3/3/2021 22:00	55.7	0 \$	-
3/3/2021 23:00	42.79	0 \$	-
3/4/2021 0:00	35.33	0 \$	-
3/4/2021 1:00	41.26	0 \$	-
3/4/2021 2:00	41.02	0 \$	-
3/4/2021 3:00	37.97	0 \$	-
3/4/2021 4:00	37.21	0 \$	-
3/4/2021 5:00	38.02	0 \$	-
3/4/2021 6:00	54.04	0 \$	-
3/4/2021 7:00	46.15	0 \$	-
3/4/2021 8:00	51.27	0 \$	-
3/4/2021 9:00	42.22	0 \$	-
3/4/2021 10:00	39.99	0 \$	-
3/4/2021 11:00	51.89	0 \$	-
3/4/2021 12:00	56.47	0 \$	-
3/4/2021 13:00	50.34	0 \$	-
3/4/2021 14:00	45.03	0 \$	-
3/4/2021 15:00	42.53	0 \$	-
3/4/2021 16:00	43.13	0 \$	-
3/4/2021 17:00	50.83	0 \$	-
3/4/2021 18:00	59.95	0 \$	-
3/4/2021 19:00	64.56	0 \$	-
3/4/2021 20:00	62.16	0 \$	-
3/4/2021 21:00	59.63	0 \$	-
3/4/2021 22:00	60.29	0 \$	-

3/4/2021 23:00	57.39	0 \$	-
3/5/2021 0:00	52.1	0 \$	-
3/5/2021 1:00	57.16	0 \$	-
3/5/2021 2:00	61.32	0 \$	-
3/5/2021 3:00	53.87	0 \$	-
3/5/2021 4:00	54.3	0 \$	-
3/5/2021 5:00	54.08	0 \$	-
3/5/2021 6:00	70.6	0 \$	-
3/5/2021 7:00	81.38	0 \$	-
3/5/2021 8:00	79.32	0 \$	-
3/5/2021 9:00	59.05	0 \$	-
3/5/2021 10:00	52.64	0 \$	-
3/5/2021 11:00	48.56	0 \$	-
3/5/2021 12:00	47.21	0 \$	-
3/5/2021 13:00	45.3	0 \$	-
3/5/2021 14:00	43.21	0 \$	-
3/5/2021 15:00	45.6	0 \$	-
3/5/2021 16:00	48.34	0 \$	-
3/5/2021 17:00	55.58	0 \$	-
3/5/2021 18:00	66.95	0 \$	-
3/5/2021 19:00	75.48	0 \$	-
3/5/2021 20:00	67.31	0 \$	-
3/5/2021 21:00	66.47	0 \$	-
3/5/2021 22:00	52.16	0 \$	-
3/5/2021 23:00	48.66	0 \$	-
3/6/2021 0:00	58.03	0 \$	-
3/6/2021 1:00	59.26	0 \$	-
3/6/2021 2:00	47.72	0 \$	-
3/6/2021 3:00	45.68	0 \$	-
3/6/2021 4:00	44.66	0 \$	-
3/6/2021 5:00	47.73	0 \$	-
3/6/2021 6:00	58.44	0 \$	-
3/6/2021 7:00	45.05	0 \$	-
3/6/2021 8:00	55.08	0 \$	-
3/6/2021 9:00	41	0 \$	-
3/6/2021 10:00	37.85	0 \$	-
3/6/2021 11:00	35.3	0 \$	-
3/6/2021 12:00	34.8	0 \$	-
3/6/2021 13:00	32.8	0 \$	-
3/6/2021 14:00	29.25	0 \$	-
3/6/2021 15:00	31.23	0 \$	-
3/6/2021 16:00	35.43	0 \$	-
3/6/2021 17:00	41.83	0 \$	-
3/6/2021 18:00	51.54	0 \$	-
3/6/2021 19:00	69.76	0 \$	-
3/6/2021 20:00	51.68	0 \$	-
3/6/2021 21:00	49.53	0 \$	-
3/6/2021 22:00	44.46	0 \$	-
3/6/2021 23:00	39.52	0 \$	-

3/7/2021 0:00	38.64	0 \$	-
3/7/2021 1:00	54.36	0 \$	-
3/7/2021 2:00	41.57	0 \$	-
3/7/2021 3:00	34.63	0 \$	-
3/7/2021 4:00	37.63	0 \$	-
3/7/2021 5:00	46.38	0 \$	-
3/7/2021 6:00	56.02	0 \$	-
3/7/2021 7:00	48.41	0 \$	-
3/7/2021 8:00	37.85	0 \$	-
3/7/2021 9:00	31.96	0 \$	-
3/7/2021 10:00	30.7	0 \$	-
3/7/2021 11:00	26.37	0 \$	-
3/7/2021 12:00	28.11	0 \$	-
3/7/2021 13:00	24.26	0 \$	-
3/7/2021 14:00	23.34	0 \$	-
3/7/2021 15:00	27.28	0 \$	-
3/7/2021 16:00	32.91	0 \$	-
3/7/2021 17:00	41.4	0 \$	-
3/7/2021 18:00	54.54	0 \$	-
3/7/2021 19:00	58.47	0 \$	-
3/7/2021 20:00	63.24	0 \$	-
3/7/2021 21:00	62.3	0 \$	-
3/7/2021 22:00	47.41	0 \$	-
3/7/2021 23:00	45.03	0 \$	-
3/8/2021 0:00	37.64	0 \$	-
3/8/2021 1:00	41.27	0 \$	-
3/8/2021 2:00	40.05	0 \$	-
3/8/2021 3:00	37.97	0 \$	-
3/8/2021 4:00	40.7	0 \$	-
3/8/2021 5:00	41.58	0 \$	-
3/8/2021 6:00	46.87	0 \$	-
3/8/2021 7:00	66.4	0 \$	-
3/8/2021 8:00	51.86	0 \$	-
3/8/2021 9:00	43.43	0 \$	-
3/8/2021 10:00	40.26	0 \$	-
3/8/2021 11:00	34.92	0 \$	-
3/8/2021 12:00	34.54	0 \$	-
3/8/2021 13:00	36.73	0 \$	-
3/8/2021 14:00	36.08	0 \$	-
3/8/2021 15:00	35.58	0 \$	-
3/8/2021 16:00	38.26	0 \$	-
3/8/2021 17:00	48.76	0 \$	-
3/8/2021 18:00	113.9	0 \$	-
3/8/2021 19:00	147.55	0 \$	-
3/8/2021 20:00	88.87	0 \$	-
3/8/2021 21:00	67.84	0 \$	-
3/8/2021 22:00	53.76	0 \$	-
3/8/2021 23:00	52.33	0 \$	-
3/9/2021 0:00	39.98	0 \$	-

3/9/2021 1:00	33.04	0 \$	-
3/9/2021 2:00	38.12	0 \$	-
3/9/2021 3:00	37.6	0 \$	-
3/9/2021 4:00	36.68	0 \$	-
3/9/2021 5:00	35.6	0 \$	-
3/9/2021 6:00	44.56	0 \$	-
3/9/2021 7:00	58.43	0 \$	-
3/9/2021 8:00	66.04	0 \$	-
3/9/2021 9:00	59.59	0 \$	-
3/9/2021 10:00	31.96	0 \$	-
3/9/2021 11:00	25.19	0 \$	-
3/9/2021 12:00	23.97	0 \$	-
3/9/2021 13:00	23.47	0 \$	-
3/9/2021 14:00	23.87	0 \$	-
3/9/2021 15:00	24.91	0 \$	-
3/9/2021 16:00	25.6	0 \$	-
3/9/2021 17:00	26.16	0 \$	-
3/9/2021 18:00	41.25	0 \$	-
3/9/2021 19:00	41.96	0 \$	-
3/9/2021 20:00	39.14	0 \$	-
3/9/2021 21:00	39.97	0 \$	-
3/9/2021 22:00	32.56	0 \$	-
3/9/2021 23:00	27.31	0 \$	-
3/10/2021 0:00	24.35	0 \$	-
3/10/2021 1:00	22.22	0 \$	-
3/10/2021 2:00	22.36	0 \$	-
3/10/2021 3:00	22.28	0 \$	-
3/10/2021 4:00	22.41	0 \$	-
3/10/2021 5:00	23.92	0 \$	-
3/10/2021 6:00	26.16	0 \$	-
3/10/2021 7:00	32.02	0 \$	-
3/10/2021 8:00	31.86	0 \$	-
3/10/2021 9:00	25.67	0 \$	-
3/10/2021 10:00	22.03	0 \$	-
3/10/2021 11:00	22.04	0 \$	-
3/10/2021 12:00	21.42	0 \$	-
3/10/2021 13:00	21.36	0 \$	-
3/10/2021 14:00	21.44	0 \$	-
3/10/2021 15:00	21.91	0 \$	-
3/10/2021 16:00	22.65	0 \$	-
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3/10/2021 23:00	22.63	0 \$	-
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3/11/2021 1:00	20.08	0 \$	-

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3/11/2021 5:00	21.02	0 \$	-
3/11/2021 6:00	20.98	0 \$	-
3/11/2021 7:00	41.76	0 \$	-
3/11/2021 8:00	61.46	0 \$	-
3/11/2021 9:00	65.23	0 \$	-
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3/11/2021 11:00	47.54	0 \$	-
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3/11/2021 16:00	20.33	0 \$	-
3/11/2021 17:00	24.99	0 \$	-
3/11/2021 18:00	27.02	0 \$	-
3/11/2021 19:00	30.61	0 \$	-
3/11/2021 20:00	28.17	0 \$	-
3/11/2021 21:00	33.36	0 \$	-
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3/11/2021 23:00	20.47	0 \$	-
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3/12/2021 23:00	19.4	0 \$	-
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3/14/2021 15:00	37.95	0 \$	-
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3/17/2021 23:00	29.84	0 \$	-
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3/19/2021 10:00	16.76	0 \$	-
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3/19/2021 13:00	10.7	0 \$	-
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3/19/2021 17:00	17.27	0 \$	-
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3/20/2021 1:00	24.08	0 \$	-
3/20/2021 2:00	24.19	0 \$	-
3/20/2021 3:00	23.79	0 \$	-
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3/20/2021 19:00	20.75	0 \$	-
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3/21/2021 18:00	17.25	0 \$	-
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3/21/2021 20:00	25.16	0 \$	-
3/21/2021 21:00	25.79	0 \$	-
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3/21/2021 23:00	21.68	0 \$	-
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3/23/2021 23:00	21.42	0 \$	-
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3/25/2021 23:00	19.34	0 \$	-
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3/26/2021 2:00	18.66	0 \$	-
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3/26/2021 5:00	16.98	0 \$	-
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3/27/2021 11:00	14.83	0 \$	-
3/27/2021 12:00	14.81	0 \$	-
3/27/2021 13:00	15.27	0 \$	-
3/27/2021 14:00	15.41	0 \$	-
3/27/2021 15:00	15.68	0 \$	-
3/27/2021 16:00	15.66	0 \$	-
3/27/2021 17:00	17.3	0 \$	-
3/27/2021 18:00	27.5	0 \$	-
3/27/2021 19:00	30.28	0 \$	-
3/27/2021 20:00	33.19	0 \$	-
3/27/2021 21:00	35.01	0 \$	-
3/27/2021 22:00	24.33	0 \$	-
3/27/2021 23:00	19.82	0 \$	-
3/28/2021 0:00	17.8	0 \$	-
3/28/2021 1:00	16.65	0 \$	-
3/28/2021 2:00	15.99	0 \$	-
3/28/2021 3:00	15.92	0 \$	-
3/28/2021 4:00	16	0 \$	-
3/28/2021 5:00	16.09	0 \$	-
3/28/2021 6:00	15.56	0 \$	-
3/28/2021 7:00	15.87	0 \$	-
3/28/2021 8:00	13.86	0 \$	-
3/28/2021 9:00	15.38	0 \$	-
3/28/2021 10:00	22.57	0 \$	-
3/28/2021 11:00	31.09	0 \$	-
3/28/2021 12:00	38.6	0 \$	-
3/28/2021 13:00	35.3	0 \$	-
3/28/2021 14:00	36.59	0 \$	-
3/28/2021 15:00	35.5	0 \$	-
3/28/2021 16:00	35.46	0 \$	-
3/28/2021 17:00	38.49	0 \$	-
3/28/2021 18:00	40.79	0 \$	-
3/28/2021 19:00	34.31	0 \$	-
3/28/2021 20:00	36.65	0 \$	-
3/28/2021 21:00	32.35	0 \$	-
3/28/2021 22:00	24.97	0 \$	-
3/28/2021 23:00	29.69	0 \$	-
3/29/2021 0:00	18.17	0 \$	-
3/29/2021 1:00	18.09	0 \$	-
3/29/2021 2:00	17.77	0 \$	-
3/29/2021 3:00	17.23	0 \$	-
3/29/2021 4:00	16.94	0 \$	-
3/29/2021 5:00	17.93	0 \$	-
3/29/2021 6:00	18.03	0 \$	-
3/29/2021 7:00	30.79	0 \$	-
3/29/2021 8:00	36.63	0 \$	-
3/29/2021 9:00	33.37	0 \$	-
3/29/2021 10:00	19.33	0 \$	-
3/29/2021 11:00	27.47	0 \$	-

3/29/2021 12:00	18.24	0 \$	-
3/29/2021 13:00	17.03	0 \$	-
3/29/2021 14:00	13.74	0 \$	-
3/29/2021 15:00	-9.02	0 \$	-
3/29/2021 16:00	14.29	0 \$	-
3/29/2021 17:00	15.37	0 \$	-
3/29/2021 18:00	20.97	0 \$	-
3/29/2021 19:00	34.33	0 \$	-
3/29/2021 20:00	25.38	0 \$	-
3/29/2021 21:00	29.33	0 \$	-
3/29/2021 22:00	26.4	0 \$	-
3/29/2021 23:00	15.92	0 \$	-
3/30/2021 0:00	15.33	0 \$	-
3/30/2021 1:00	16.19	0 \$	-
3/30/2021 2:00	14.9	0 \$	-
3/30/2021 3:00	15.88	0 \$	-
3/30/2021 4:00	17.15	0 \$	-
3/30/2021 5:00	18.25	0 \$	-
3/30/2021 6:00	22.73	0 \$	-
3/30/2021 7:00	32.57	0 \$	-
3/30/2021 8:00	31.45	0 \$	-
3/30/2021 9:00	22.99	0 \$	-
3/30/2021 10:00	16.46	0 \$	-
3/30/2021 11:00	15.06	0 \$	-
3/30/2021 12:00	14.26	0 \$	-
3/30/2021 13:00	10.04	0 \$	-
3/30/2021 14:00	-10.32	0 \$	-
3/30/2021 15:00	-25.4	0 \$	-
3/30/2021 16:00	-12.52	0 \$	-
3/30/2021 17:00	3.73	0 \$	-
3/30/2021 18:00	15.5	0 \$	-
3/30/2021 19:00	19.42	0 \$	-
3/30/2021 20:00	25.65	0 \$	-
3/30/2021 21:00	20.2	0 \$	-
3/30/2021 22:00	18.48	0 \$	-
3/30/2021 23:00	18.92	0 \$	-
3/31/2021 0:00	16.4	0 \$	-
3/31/2021 1:00	16.97	0 \$	-
3/31/2021 2:00	15.52	0 \$	-
3/31/2021 3:00	16.15	0 \$	-
3/31/2021 4:00	15.56	0 \$	-
3/31/2021 5:00	15.62	0 \$	-
3/31/2021 6:00	17.26	0 \$	-
3/31/2021 7:00	16.36	0 \$	-
3/31/2021 8:00	18.89	0 \$	-
3/31/2021 9:00	20.39	0 \$	-
3/31/2021 10:00	19.97	0 \$	-
3/31/2021 11:00	20.37	0 \$	-
3/31/2021 12:00	21.59	0 \$	-

3/31/2021 13:00	19.84	0 \$	-
3/31/2021 14:00	19.22	0 \$	-
3/31/2021 15:00	21.48	0 \$	-
3/31/2021 16:00	25.41	0 \$	-
3/31/2021 17:00	27.66	0 \$	-
3/31/2021 18:00	35.36	0 \$	-
3/31/2021 19:00	31.32	0 \$	-
3/31/2021 20:00	33.65	0 \$	-
3/31/2021 21:00	28.92	0 \$	-
3/31/2021 22:00	22.54	0 \$	-
3/31/2021 23:00	21.17	0 \$	-
4/1/2021 0:00	17.24	0 \$	-



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

INVOICE: 399

Invoice Date: 04/20/2021
Terms: DUE IN 30 DAYS
Due Date: 05/20/2021
Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Account: 231
Description: March 2021 ISM Solar Agreement Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00
Tax: \$ 0.00
Total: \$ 3,300.00
Amount Paid: \$ 0.00
Amount Due: \$ 3,300.00



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

Account:	231
Invoice:	399
Due Date:	05/20/2021
Amount Due:	\$ 3,300.00
Amount Of Payment:	_____

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Remit To:
PASCOAG UTILITIES
PO BOX 107
253 PASCOAG MAIN STREET
Pascoag RI 02859

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25690
DATE 04/22/2021
TERMS Net 15
DUE DATE 05/07/2021

DESCRIPTION	AMOUNT
Consulting & Advisory Services: Legal cost for filing of Comments and Protest of ISO New England's proposed Interim Energy Program tariff revision, FERC Docket ER19-1428-000 (March Invoice # 42329)	1,041.64

BALANCE DUE **\$1,041.64**

Received:	<u>4-22-21</u>
Approved:	<u>Hgy</u>
GL Account:	<u>565.90</u>
Vendor #:	_____
Invoice #:	_____

IF PAYING BY WIRE, PLEASE REMIT TO:

Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Legal Costs for FERC Docket No. ER19-1428-000
ISO New England Inventoried Energy Program

Pascoag

Inv 42329	\$ 29,447.50				
	50%	\$ 14,723.75	Participant Ratio		
	1 of	18	Participants =	\$	817.99
	50%	\$ 14,723.75	Load Ratio		
		\$ 60,659	MLP's 2018 RTLO		
		\$ 3,993,340	Total Participants' 2018 RTLO		
		0.01519	MLP's Load Ratio Rate =	\$	223.65
				\$	1,041.64

\$ 1,041.64



PLEASE DETACH AND RETAIN

No. 600555
Date: 04/15/2021

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	AMOUNT
03/31/2021	42344	enecos legal services	1 0555,5	87.99
Vendor: 57 DUNCAN & ALLEN				Totals: 87.99



No. 600555
53-7085/2113

BRISTOL COUNTY SAVINGS BANK
GREENVILLE OFFICE
GREENVILLE, RI

PAY DUNCAN & ALLEN
TO 1730 RHODE ISLAND AVENUE, NW
THE SUITE 700
ORDER WASHINGTON DC 20036
OF

NOT VALID AFTER 90 DAYS

DATE	CHECK NO.	AMOUNT
04/15/2021	600555	\$*****87.99

NON-NEGOTIABLE

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

April 13, 2021
Client: 001607
Page: 1

[Redacted]

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through March 31, 2021

ACCOUNT SUMMARY

Invoice #	Description	Invoice #	Amount	Payment	Balance	Payment	Balance	
304805	ENECOS - Mystic RMR	42344	\$87.99	\$0.00	\$0.00	\$0.00	\$87.99	
							Total Current Charges	\$87.99
							Previous Balance	\$1,349.44
							Less Payments	(\$1,349.44)
							NET AMOUNT DUE	\$87.99

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received:	APR 15 2021
Approved:	Per MK EMA:1
GL Account:	555.5
Vendor #:	57
Invoice #:	42344

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

[REDACTED]

April 13, 2021
Client: 001607
Matter: 304805
Invoice #: 42344
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR

For legal and professional services rendered in connection with cases related to Exe
pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos.
RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through March 31, 2021

[REDACTED]

Date	Person	Description of Services	Hours	Rate	Amount
03/18/2021	JPC	Legal research and drafting protest concerning Constellation Mystic Power's third compliance filing (re clawback provision requiring refund of payments for items capitalized or expensed during term of RMR Agreement if Mystic 8 and 9 re-enter ISO-NE markets).	3.3	\$425.00	\$1,402.50
03/26/2021	JPC	Draft engagement letter and background summary of issue for Ms. Locker (Whitfield Russell Associates) re Mystic 8 and 9 revenue requirement true-up filing due April 1, 2021.	1.8	\$425.00	\$765.00
03/31/2021	JPC	Review and outline timelines for challenges under Protocols for challenges to formula rate inputs in Schedule 3A to Mystic 8 and 9 RMR Agreement; Correspondence to Ms. Locker re same.	1.6	\$425.00	\$680.00
Total Professional Fees			6.7		\$2,847.50
<i>Less Amount Owed By Other Parties</i>					<i>(\$2,759.51)</i>

[REDACTED]

[REDACTED]

[REDACTED]

Person	Hours	Rate	Amount
JPC John P. Coyle	6.7	\$425.00	\$2,847.50

Duncan
& Allen LLP

April 13, 2021
Client: 001607
Matter: 304805
Invoice #: 42344
Resp Atty: JPC
Page: 2 of 2

Total Professional Services	\$2,847.50
Less Amount Owed By Other Parties	<u>(\$2,759.51)</u>
Total Professional Fees Due	\$87.99
Total Expenses Due	\$0.00
Total Current Charges	\$87.99
Previous Balance	\$1,349.44
Less Payments	<u>(\$1,349.44)</u>
AMOUNT DUE	\$87.99

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

	A	B	C	D	E	F	G	H	I	J
231	Pascoag Utility District - Expense by Rate Component									
232	April 2021									
233	Energy Component	Kwhrs		Standard Offer		Transmission		Total		Average
234										
235	MMWEC - Project 6							\$ -		
236	Project 6	959,658		\$ 23,160.39		\$ 59.50		\$ 23,219.89		
237	Credit							\$ -		
238	Total MMWEC-Project 6	959,658		\$ 23,160.39		\$ 59.50		\$ 23,219.89	\$	0.0242
239										
240	MMWEC Non-PSA									
241	Admin Exp			\$ 277.35				\$ 277.35		
242	HQI					\$ 777.02		\$ 777.02		
243	HQI							\$ -		
244	HQII							\$ -		
245	NYPA 1995							\$ -		
246	Total MMWEC Non PSA			\$ 277.36		\$ 777.02		\$ 1,054.37		
247										
248	NYPA - Niagara & St Lawrence									
249	Demand			\$ 5,697.10				\$ 5,697.10		
250	Energy	860,353		\$ 4,232.94				\$ 4,232.94		
251	NYISO Ancillary					\$ 1,110.58		\$ 1,110.58		
252	YUC Charges					\$ 22,006.87		\$ 22,006.87		
253	ISO True up Charges/credits					\$ 5.50		\$ 5.50		
254	Total - Niagara & St Lawrence	860,353		\$ 9,930.04		\$ 23,122.95		\$ 33,052.99	\$	0.0384
255										
256										
257										
258										
259										
260										
261										
262										
263										
264	National Grid									
265	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00		
266	LNS - NGrid					\$ 29,109.02		\$ 29,109.02		
267	Total National Grid					\$ 34,774.02		\$ 34,774.02		
268										
269	Energy New England									
270	All Requirements/ST Power Sply			\$ 7,764.00				\$ 7,764.00		
271	Spruce Mountain	140,592		\$ 13,953.76				\$ 13,953.76	\$	0.0993
272	Spruce Mountain - REC Sales							\$ -		
273	Spruce Mountain - FCM Credit/Settlement			\$ (849.86)				\$ (849.86)		
274	Brown Bear II Hydro	165,019		\$ 8,574.39				\$ 8,574.39		
275	Brown bear Renew energy sales							\$ -	#DIV/0!	
276	Energy Purchase BP	918,400		\$ 33,843.04				\$ 33,843.04	\$	0.0369
277	Financial Settlement BP							\$ -	#DIV/0!	
278	First Light Power Resource Mngmnt	487,003		\$ 19,924.11				\$ 19,924.11	\$	0.0409
279	First Light Power Resource settlement			\$ 56.43				\$ 56.43		
280	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)		
281	HQ HQICC Payment			\$ (1,246.51)				\$ (1,246.51)	#DIV/0!	
282	Financial Settlement - Exelon							\$ -	#DIV/0!	
283	Energy Purchase NextEra	360,000		\$ 15,080.40				\$ 15,080.40	\$	0.0419
284	Option Energy Purchase NextEra	480,000		\$ 19,305.50				\$ 19,305.50		
285	Option Mthly Fixed Cost - NextEra			\$ 7,200.00				\$ 7,200.00		
286	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00		
287	NextEra Energy Mrgt UCAP Sales			\$ (5,297.00)				\$ (5,297.00)		
288	Energy Purchase -Canton Mnt Wind	130,493		\$ 13,675.62				\$ -		
289	Canton Mnt Rec Sales							\$ -		
290	Canton Mnt Wind FMC Credit/Settlement			\$ (793.90)				\$ -		\$ 124,494.98
291	ENE/ISO									
292	ISO Monthly Charges	-402,295		\$ 112,788.45		\$ 91,318.84		\$ 204,107.29		
293	Weekly Sales/Purchases			\$ (8,172.86)				\$ (8,172.86)	#DIV/0!	\$ 195,934.43
294	Annual ISO Membership Fee							\$ -		
295	MH CM Credit							\$ -		
296	ENE/ Constant Energy Capital (CEC)							\$ -		
297	Pascoag Power House-Energy	5,688		\$ 10,042.81				\$ 10,042.81		
298	Pascoag Power House-Transmission					\$ 10,774.68		\$ 10,774.68	March Transmission	\$ 20,817.49
299	CEC Energy Charge True up							\$ -		
300	Total -Energy New England	2,284,900		\$ 248,368.38		\$ 100,652.52		\$ 349,010.90		
301	Legal Expenses			\$ 1,334.73				\$ 1,334.73		
302	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)		
303	Power Costs - April 2020	4,104,911		\$ 279,760.89		\$ 189,386.01		\$ 439,146.80	\$	0.1070
304										
305	NYPA Interruptible Kwhrs:			Month		Y-T-D				
306	Niagara & St Lawrence					249,490				
307										
308						249,490				

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056



Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150

Memorandum Invoice for Period: APRIL 2021

MONTHLY TOTAL

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	53,940,637	1,050,979.66	250,823.98	3,344.35	1,305,147.99	.0242
TOTAL		53,940,637	\$1,050,979.66	\$250,823.98	\$3,344.35	\$1,305,147.99	\$0.0242

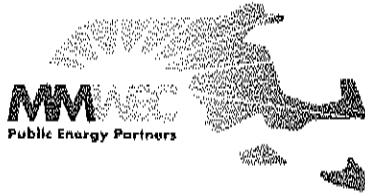
MONTHLY TOTAL - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	959,658	18,697.98	4,462.41	59.50	23,219.89	.0242
TOTAL		959,658	\$18,697.98	\$4,462.41	\$59.50	\$23,219.89	\$0.0242

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	959,658	18,697.98	4,462.41	59.50	23,219.89	.0242
TOTAL		959,658	\$18,697.98	\$4,462.41	\$59.50	\$23,219.89	\$0.0242

Handwritten notes:
 A blue circle highlights the KWH Generation value of 959,658 in the Seabrook row of the 'MONTHLY TOTAL BY FACILITY' table.
 A blue checkmark is next to the Transmission value of 59.50 in the same row.
 The handwritten number 23,160.39 is written to the right of the table.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	81792
Invoice Date:	05/12/2021
Due Date:	06/11/2021
Customer ID:	1150

Service Bill

Billing Period 4, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	35.97
NY41	Pascoag - NYPA Power Administr	241.38
	Total Due:	\$ 277.35

Payment Instructions

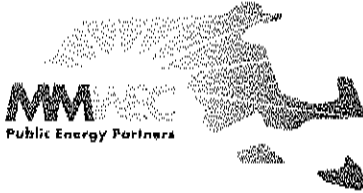
PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	4/22/2021
Due Date:	5/20/2021
Customer ID:	1150
Power Period:	March 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
PERIOD March 23,2021 TO April 22,2021

SEE ATTACHED INVOICES FOR BILLING DETAIL.

INV #	DESCRIPTION	AMOUNT
81236	SERVICE BILLING	\$284.76 <i>MARCH</i>
81283	HYDRO QUEBEC	777.02 <i>APRIL</i>
81524	PROJECT SIX	<u>26,578.77</u> <i>prepayment</i>
TOTAL DUE		<u>\$27,640.55</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company

327 Moody Street
Ludlow MA 01056

Invoice Date	4/9/2021
Due Date	4/20/2021
Billing Period	April 2021
Invoice Number	81283
Customer ID	1150

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Hydro Quebec Invoice

MMWEC SHARE	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.	23,928	100 %	\$3,012.98		\$9,105.24		\$12,118.22
Vermont Electric Transmission Co., Inc.	23,928	100 %	\$3,134.84				\$3,134.84
New England Hydro-Transmission Corp.	8,543	100 %	\$6,154.69		\$1,896.58		\$8,051.27
New England Hydro-Transmission Electric	8,543	100 %	\$7,903.86				\$7,903.86
New England Power Company	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource	8,543	100 %	\$177.00				\$177.00
Line of Credit Administrative Expense	0	100 %			\$5.03		\$5.03

PARTICIPANT SHARE	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Amt Due
New England Electric Transmission Corp.	158	0.6617 %	\$19.94		\$60.25		\$80.19
Vermont Electric Transmission Co., Inc.	158	0.6617 %	\$20.74				\$20.74
New England Hydro-Transmission Corp.	310	3.6300 %	\$223.42		\$68.85		\$292.27
New England Hydro-Transmission Electric	310	3.6300 %	\$286.91				\$286.91
New England Power Company	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource	310	3.6300 %	\$6.43		\$0.04		\$6.43
Line of Credit Administrative Expense	0	0.7645 %			\$129.14		\$129.14
Total Due			\$647.88				\$777.02

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS
 BEING PAID.



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	4/16/2021
Due Date	5/20/2021
Customer ID	1150

Billing Period May 2021 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%			
Project	Capability(KW)	Budget Billing Amount - Current Period (Billed Last Month)	Budget Billing Amount - Next Month
Project Six	75,029	\$1,440,468.00	\$1,449,033.00
		(\$1,395,556.03)	
			Total Billing Amount
			\$1,493,944.97

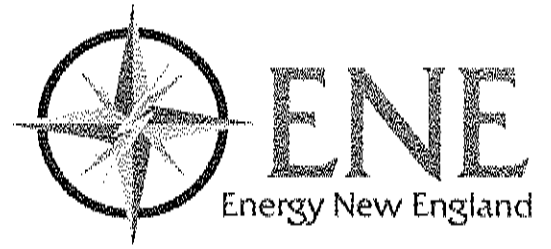
Invoice #	Project	Share	Capability (KW)	Participant Share			Credits or Other Charges			Total Amount Due
				Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Surplus Funds	FCM and Demand Response	Other	
81524	Project Six	1.7791%	1,334.68	(\$24,828.34)	\$25,627.37	\$25,779.75				\$26,578.77
	Total Projects			(\$24,828.34)	\$25,627.37	\$25,779.75				\$26,578.77

PLEASE MAKE PAYMENT TO MMWEC VIA: ACH: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 011-000-136
 WIRE: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-168-367
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25916
DATE 05/18/2021
TERMS Net 15
DUE DATE 06/02/2021

DESCRIPTION	AMOUNT
April 2021 NYPA Invoice	33,052.99
BALANCE DUE \$33,052.99	

GL 555 10,030.04
GL 565.00 23,122.95

Month	St. Lawrence	April-21	Block Island	Pascoag	Pricing Check
Inv #	6100095473	Niagara			
Capacity - Firm	1,000	1000054911	282.56	1,317.44	
Capacity - Peaking	100	100	17.66	82.34	
Total Capacity	1,100	700	300	1,400	

Generation - Firm	557,000	335,000	157,527	734,473	
Generation - Peaking	-	9,000	1,589	7,411	
Generation - Interruptible	60,000	84,000	25,430	118,570	
Energy Adjustment - Scheduling	-	-	0.100	(0.100)	
Total Generation	617,000	428,000	184,647	860,353	
ISO 1BT Schedule Deviation			184,647	860,353	

Capacity Charge - Firm	4,070.00	2,442.00	1,150.02	5,361.98	
Capacity Charge - Peaking	-	407.00	71.88	335.12	
Capacity Charge - Interruptible	-	-	-	-	
Capacity Charge - Substitute	-	-	-	-	
Total Capacity	4,070.00	2,849.00	1,221.90	5,697.10	

Energy Charge - Firm	2,740.44	1,648.20	775.03	3,613.61	
Energy Charge - Peaking	-	44.28	7.82	36.46	
Energy Charge - Interruptible	295.20	413.28	125.12	583.36	
Energy Charge - Adjustment	-	-	0.49	(0.49)	
Total Energy	3,035.64	2,105.76	908.46	4,232.94	
Other Charges/Credits					
					4.92

Ancillary Services	809.22	539.55	238.19	1,110.58	
TUC Charge	16,245.11	10,481.72	4,719.96	22,006.87	
Total Transmission Costs	17,054.33	11,021.27	4,958.15	23,117.45	

ISO True-Up Vers Z	4.08	2.60	1.18	5.50	
NYISO Curtailed Trans Credit	-	-	-	-	
Total Admin & Other Costs	4.08	2.60	1.18	5.50	

Total	24,164.05	15,978.63	7,089.69	33,052.99	
\$/MWH	39.16	37.33	38.40	38.42	

Month	St. Lawrence	April-21	Block Island	Pascoag	Pricing Check
Inv #	6100095473	Niagara			
Capacity - Firm	1,000	1000054911	282.56	1,317.44	
Capacity - Peaking	100	100	17.66	82.34	
Total Capacity	1,100	700	300	1,400	

Generation - Firm	557,000	335,000	157,527	734,473	
Generation - Peaking	-	9,000	1,589	7,411	
Generation - Interruptible	60,000	84,000	25,430	118,570	
Energy Adjustment - Scheduling	-	-	0.100	(0.100)	
Total Generation	617,000	428,000	184,647	860,353	
ISO 1BT Schedule Deviation			184,647	860,353	

Capacity Charge - Firm	4,070.00	2,442.00	1,150.02	5,361.98	
Capacity Charge - Peaking	-	407.00	71.88	335.12	
Capacity Charge - Interruptible	-	-	-	-	
Capacity Charge - Substitute	-	-	-	-	
Total Capacity	4,070.00	2,849.00	1,221.90	5,697.10	

Energy Charge - Firm	2,740.44	1,648.20	775.03	3,613.61	
Energy Charge - Peaking	-	44.28	7.82	36.46	
Energy Charge - Interruptible	295.20	413.28	125.12	583.36	
Energy Charge - Adjustment	-	-	0.49	(0.49)	
Total Energy	3,035.64	2,105.76	908.46	4,232.94	
Other Charges/Credits					4.92

Ancillary Services	809.22	539.55	238.19	1,110.58	
TUC Charge	16,245.11	10,481.72	4,719.96	22,006.87	
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\$/MWH	39.16	37.33	38.40	38.42	

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



Received:	<u>4-29-21</u>
Approved:	<u>Hym</u>
GL Account:	<u>555.0</u>
Vendor #:	<u>60</u>
Invoice #:	<u>25746</u>

INVOICE

BILL TO
Pascoag Utility Dist
Attn: Michael Kirkw
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25746
DATE 04/29/2021
TERMS Net 15
DUE DATE 05/14/2021

DESCRIPTION	AMOUNT
April 2021	
Contract Administration, Transaction Execution, EFEC & REC Management Fees:	
Canton Mountain Wind	73.00
Long Term Seabrook	90.00
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	88.00
	Subtotal: 314.00
All Requirements Service, Short Term Supply Management & ISO Administration	7,450.00
	BALANCE DUE \$7,764.00

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236
Page 1 of 1



PASCOAG UTILITY DISTRICT
 253 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLAIRE

DATE 24-May-21

INVOICE # 0800426636
 NETWORK TRANSMISSION SERVICE
 CL010-25,16-19,053
 April 2021

COINCIDENT NETWORK LOAD - PTF		7,245 KW
COINCIDENT NETWORK LOAD - NON-PTF		7,245 KW
LOAD RATIO SHARE - PTF		0.0018421
LOAD RATIO SHARE - NON-PTF		0.0020451
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF		-\$1,481,984.38
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF		\$12,834,827.87

MONTHLY DEMAND CHARGE						
	PTF	-\$1,481,984.36	X	0.0018421	=	-\$2,729.94
	NON-PTF	\$12,834,827.87	X	0.0020451	=	\$26,248.63
TRANSFORMER SURCHARGE						
		13,175	X	0.39	=	\$5,138.25
METER SURCHARGE						
		1.00	X	\$63.16	=	\$63.16
	ADJUSTMENT					\$0.00
	LOAD DISPATCH CHG					\$515.71
	INTEREST REFUND					\$0.00
	LOAD RATIO REBILL ADJ.					-\$126.79
	TOTAL TRANSMISSION CHARGE					\$28,109.02
	Total Bill					\$28,109.02

PEAK LOAD FOR BILLING MONTH: 4/16/2021 12:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
 JP Morgan Chase
 ABA # 021000021
 ACCOUNT: 777149867
 Credit: National Grid USA

PAYMENT BY CHECK:
 New England Power Co.
 Post Office - Brooklyn, P.O. Box 29803
 New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 807-2411, TRANSMISSION COMMERCIAL

565.0 april

nationalgrid

New England Power Company
Network Transmission Revenue Requirement
Actual for the Month of April 2021

Line	Description	Amount
Monthly Demand Charge (PTF)		
1	PTF Transmission Rate	33,434,785
2	Less: NEPOOL RNS revenue received	(34,916,770)
3	Monthly Demand Charge (PTF)	(1,481,984)
Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes	15,978,677
5	Transmission Depreciation Expense	5,972,759
6	Transmission-Related Amortization of Loss on Reacquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	-
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	4,732,931
10	Transmission Operation and Maintenance Expense	3,843,571
11	Transmission-Related Administration and General Expense	3,881,007
12	Transmission-Related Integrated Facilities Credit	14,703,994
13	Transmission Revenue Credit	(36,668,389)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	390,279
18	Monthly Non-PTF Demand Charge	\$ 12,834,828
Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base	1,872,681,376
20	Weighted cost of capital	(a) 10.2390%
21	Return and Associated Income Taxes - Annual	191,744,127
22	Return and Associated Income Taxes - Month	15,978,677.22

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014



5 Hampshire St, STE 100A
 Mansfield, MA 02048
 508 698-1200
 accounting@ene.org
 www.ene.org

INVOICE

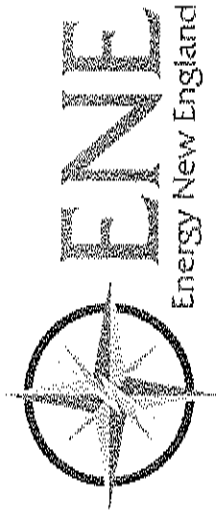
BILL TO
 Pascoag Utility District
 Attn: Michael Kirkwood
 P.O. Box 107
 253 Main Street
 Pascoag, RI 02859

INVOICE 25622
 DATE 05/12/2021
 TERMS Net 20
 DUE DATE 06/01/2021

MWH	DESCRIPTION	AMOUNT
	April 2021	
	- Bilateral Transactions -	
2,681.507	Energy 555.0	131,613.25
	Capacity 555.0	-5,677.27
	Transmission 565.0	-1,441.00
	Renewable Energy Certificates	0.00
BALANCE DUE		\$124,494.98

555.0 125935.98
 565.0 -1441.00

IF PAYING BY WIRE, PLEASE REMIT TO:
 Santander Bank
 ABA #: 011075150
 ACCT #: 75860032236
 Page 1 of 1



Pascoag Utility District

Bilateral Transactions - April 2021

Product	MERMO	REC Qty	MWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Energy Transactions			2,681.507		\$7,200.00	\$124,356.82	\$56.43	\$131,613.25
Capacity Transactions			-		\$0.00	(\$5,677.27)	\$0.00	(\$5,677.27)
Transmission Transactions			-		\$0.00	(\$3,441.00)	\$0.00	(\$3,441.00)
Renewable Energy Certificates			-		\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity			-		\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			2,681.507		\$7,200.00	\$117,238.55	\$56.43	\$124,494.98

Pascoag Utility District

Bilateral Transactions - April 2021

Public Utility Date	Counterparty	Product	Quantity (MWh)	Price (\$/MWh)	Energy (\$)	Option Premiums	Monthly	Final	Final	Final
8192	09/15/20 BP Energy Company	Purchase: Energy	918.400	\$36.85	\$33,843.04	\$0.00				\$33,843.04
7062	05/26/16 Brown Bear II Hydro Group, Inc.	Purchase: Energy	165.019	\$51.96	\$8,574.39	\$0.00				\$8,574.39
7250	10/24/17 Canton Mountain Wind, LLC	Purchase: Energy	130.493	\$104.80	\$13,675.62	\$0.00				\$13,675.62
8308	12/17/20 FirstLight Power Resources Management, LLC	Purchase: Energy	455.883	\$40.96	\$18,673.06	\$0.00				\$18,673.06
8309	12/17/20 FirstLight Power Resources Management, LLC	Purchase: Energy	31.120	\$40.20	\$1,251.05	\$0.00				\$1,307.48
7253	10/30/17 NextEra Energy Marketing, LLC	Purchase: Energy	360.000	\$41.89	\$15,080.40	\$0.00				\$15,080.40
5641	12/19/14 Spruce Mountain Wind, LLC	Purchase: Energy	140.592	\$99.25	\$13,953.76	\$0.00				\$13,953.76
5929	05/23/12 NextEra Energy Marketing, LLC	Purchase: Energy Option	480.000	\$40.22	\$19,305.50	\$7,200.00				\$26,505.50
5017	06/01/12 NextEra Energy Marketing, LLC	Purchase: UCAP			\$2,510.00	\$0.00				\$2,510.00
5666	01/30/15 NextEra Energy Marketing, LLC	Sale: UCAP			(\$5,297.00)	\$0.00				(\$5,297.00)
										\$0.00
										(\$793.90)
										(\$849.86)
										\$0.00
										\$56.43
										\$127,182.49
										(\$1,246.51)
										(\$1,441.00)
										\$124,494.98

Handwritten notes: \$1,000, 19,24.11, \$6.43

Totals: 2,681.507, \$7,200.00, \$119,926.06, \$56.43, \$127,182.49, (\$1,246.51), (\$1,441.00), \$124,494.98

Mar-21

HQICC Payment

MW 23.009

NRCP \$ 5.668462422

Total HQICC Revenue \$\$ \$ 130,426.00

HQUS Est'd Payment Date 5/3/2021

HQUS Payment \$\$ \$ 130,426.00

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.220	\$ 1,246.51

Phase I

Total MW	Participant %	Participant MW
376.00	0.02295%	0.086

Phase II

Total MW	Participant %	Participant MW
564.00	0.02369%	0.134

Totals HQICC MW

940.00	0.220
--------	-------

	A	B	C	D	E	F	G	AB	AC	AD	AE	AF
1												
2												
3												
13		2/3/2021	369803	Payment	2/5/2021	\$	3,817.17					
14		2/8/2021	370084	Payment	2/10/2021	\$	2,343.24					
15		2/10/2021	370353	Payment	2/12/2021	\$	2,171.52					
16		2/16/2021	370720	Payment	2/18/2021	\$	225,315.83					
17		2/17/2021	371115	Payment	2/19/2021	\$	2,742.61					
18		2/22/2021	371354	Payment	2/24/2021	\$	5,519.31					
19		2/24/2021	371618	Payment	2/26/2021	\$	2,623.30					
20		3/1/2021	371896	Payment	3/3/2021	\$	1,803.70					
21		3/3/2021	372171	Deposit	3/9/2021	\$	(1,534.99)					
22		3/8/2021	372412	Payment	3/10/2021	\$	2,033.11					
23		3/10/2021	372685	Payment	3/12/2021	\$	1,646.44					
24		3/15/2021	373024	Payment	3/17/2021	\$	208,866.15					
25		3/17/2021	373389	Deposit	3/23/2021	\$	(1,550.11)					
26		3/22/2021	373654	Payment	3/24/2021	\$	1,763.65					
27		3/24/2021	373908	Deposit	3/30/2021	\$	(1,298.77)					
28		3/29/2021	374192	Deposit	4/5/2021	\$	(1,118.79)					
29		3/31/2021	374438	Deposit	4/7/2021	\$	(358.44)					
30		4/5/2021	374711	Deposit	4/9/2021	\$	(550.34)					
31		4/7/2021	374968	Deposit	4/13/2021	\$	(1,350.37)					
32		4/12/2021	375327	Payment	4/14/2021	\$	211,275.20					
33		4/14/2021	375667	Deposit	4/21/2021	\$	(1,266.92)					
34		4/20/2021	375935	Deposit	4/26/2021	\$	(337.05)					
35		4/21/2021	376204	Deposit	4/27/2021	\$	(132.90)					
36		4/26/2021	376463	Deposit	4/30/2021	\$	(1,336.52)					
37		4/28/2021	376723	Deposit	5/4/2021	\$	(2,021.47)					
38		5/3/2021	376988	Deposit	5/7/2021	\$	(872.17)					
39		5/5/2021	377288	Deposit	5/11/2021	\$	(1,850.77)					
40		5/10/2021	377617	Payment	5/12/2021	\$	202,967.35					
08		1/0/1900	0	Deposit	1/0/1900	\$	-					
09		1/0/1900	0	Deposit	1/0/1900	\$	-					
10		1/0/1900	0	Deposit	1/0/1900	\$	-					
11		1/0/1900	0	Deposit	1/0/1900	\$	-					
12												
13												
Grand Totals							\$ 1,050,904.59					
								\$ (8,172.86)	\$ 112,788.45	\$ 91,318.84	(402.295)	

Apr-21
Weekly Activity
Monthly Standard Offer
Monthly Transmission
MWH
 IRS LES
 LES
 865 LES = 104,615.59
 565 Transmission = \$91,318.84
 \$195,934.43
 555.99

Sum of Net Amount	Column Labels						
Row Labels	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	Grand Total
Schedule Charges	-\$8,384.74	-\$9,928.41	-\$8,902.73	-\$8,138.80	-\$8,619.61		-\$43,974.29
ISO Schedule 2	-\$4,906.79	-\$5,310.33	-\$5,585.45	-\$5,045.72	-\$5,444.05		-\$26,292.34
ISO Schedule 3 Peak	-\$2,334.62	-\$2,396.87	-\$2,503.16	-\$2,372.35	-\$2,273.73		-\$11,880.73
OctFeesonNepoolLineof Credit	-\$0.06						-\$0.06
NovFeesonNepoolLineof Credit	-\$0.05						-\$0.05
DecFeesonNepoolLineof Credit	-\$0.04						-\$0.04
Participant Expenses	-\$850.88	\$3,433.87	-\$761.82	-\$683.50	-\$851.52		\$286.15
ISO Schedule 5 NESCOE	-\$68.33	-\$82.35	-\$52.30	-\$54.56	-\$50.31		-\$307.85
Alloc Late Pymnt Account	\$40.33			\$17.45			\$57.78
CreditInsChgDec1'20-Nov30'21	-\$264.30						-\$264.30
Annual Membership Fees		-\$5,572.73					-\$5,572.73
FERC Ordered Disgorgement				\$0.00			\$0.00
FebFeesonNepoolLineof Credit				-\$0.03			-\$0.03
JanFeesonNepoolLineof Credit				-\$0.05			-\$0.05
MarFeesonNepoolLineof Credit				-\$0.04			-\$0.04
OATT Charges	-\$87,772.88	-\$105,758.67	-\$94,818.01	-\$98,987.19	-\$91,318.84		-\$478,655.59
OATT-Schedule 2 VAR	-\$729.44	-\$796.55	-\$696.95	-\$758.39	-\$709.48		-\$3,690.81
ISO Schedule 1 RNS	-\$1,365.49	-\$1,645.74	-\$1,619.26	-\$1,689.23	-\$1,557.81		-\$7,877.53
ISO Schedule 1 TOUT	\$12.22	\$14.15	\$32.01	\$30.33	\$31.46		\$120.17
OATT Schedule 1 RNS	-\$1,126.74	-\$1,357.99	-\$1,215.02	-\$1,267.52	-\$1,168.91		-\$6,136.18
OATT Schedule 9 RNS	-\$83,449.28	-\$100,576.47	-\$89,987.77	-\$93,876.39	-\$86,573.10		-\$454,463.01
OATT-Schedule 16 Blackstart	-\$1,114.15	-\$1,396.07	-\$1,331.02	-\$1,425.99	-\$1,341.00		-\$6,608.23
FCM	-\$104,630.52	-\$105,625.85	-\$104,883.44	-\$105,417.66	-\$104,905.03		-\$525,462.50
Forward Capacity Market Charge	-\$104,670.19	-\$105,665.52	-\$105,439.23	-\$105,457.33	-\$104,944.70		-\$526,176.97
Forfeited Financial Assurance	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67		\$198.35
FERC Ordered Disgorgement-Capacity			\$516.12				\$516.12
DA / RT Energy	\$1,627.12	\$2,898.73	-\$16,951.07	\$978.49	\$10,789.85	\$2,562.10	\$1,905.22
Day-Ahead Energy	\$1,970.56	\$2,270.93	-\$16,646.14	\$2,546.77	\$5,290.22	\$2,005.28	-\$2,562.38
Real-Time Energy	-\$343.44	\$627.80	-\$304.93	-\$1,568.28	\$5,499.63	\$556.82	\$4,467.60
ARR Revenues	\$1,464.05	\$678.93	\$935.93	\$798.88	\$736.19		\$4,613.98
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	\$130.43	\$144.62		\$904.23
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	\$166.39	\$181.81		\$1,048.49
ARR Monthly Off-Peak Alloc	\$360.68	\$146.87	\$273.90	\$221.12	\$153.55		\$1,156.12
ARR Monthly On-Peak Alloc	\$393.83	\$212.85	\$361.31	\$280.94	\$256.21		\$1,505.14
Ancillary Charges	-\$910.63	-\$29.18	-\$2,880.77	-\$2,782.70	-\$2,616.99	-\$111.14	-\$9,331.41
Regulation	-\$267.42	-\$894.42	-\$965.77	-\$959.03	-\$525.36	-\$55.56	-\$3,667.56
Reserve Market	-\$281.40	-\$1,002.68	-\$1,015.41	-\$930.71	-\$1,021.73	-\$37.45	-\$4,289.38
Day-Ahead NCPC	-\$279.49	-\$461.03	-\$409.51	-\$492.66	-\$747.41	-\$4.34	-\$2,394.44
Real-Time NCPC	-\$82.32	-\$269.20	-\$490.08	-\$400.30	-\$322.49	-\$13.79	-\$1,578.18
Excess Transmission Cong Rev		\$2,598.15					\$2,598.15
Grand Total	-\$198,607.60	-\$217,764.45	-\$227,500.09	-\$213,548.98	-\$195,934.43	\$2,450.96	#####

Pascoag ISO Invoice Summary

ISO Invoice #	Sum of Net Amount							Column Labels	
	DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges	Grand Total		
12/31/2020									
367267	\$ 998.01	\$ (475.27)					\$ 522.74		
367545	\$ 476.98	\$ (216.05)					\$ 260.93		
367881	\$ 152.13	\$ (8,384.74)	\$ (104,630.52)	\$ (219.31)	\$ 1,464.05	\$ (87,772.88)	\$ (199,391.27)		
2/28/2021									
370084	\$ (1,751.63)	\$ (155.70)					\$ (1,907.33)		
370353	\$ (1,664.37)	\$ (507.15)					\$ (2,171.52)		
370720	\$ (4,255.19)	\$ (477.29)					\$ (4,732.48)		
371115	\$ (2,601.82)	\$ (140.79)					\$ (2,742.61)		
371354	\$ (5,024.65)	\$ (494.66)					\$ (5,519.31)		
371618	\$ (2,457.98)	\$ (165.32)					\$ (2,623.30)		
371896	\$ (1,440.92)	\$ (362.78)					\$ (1,803.70)		
372171	\$ 1,698.41	\$ (163.42)					\$ 1,534.99		
372412		\$ (392.51)					\$ (392.51)		
373024	\$ 547.08	\$ (8,902.73)	\$ (104,883.44)	\$ (21.15)	\$ 935.93	\$ (94,818.01)	\$ (207,142.32)		
3/31/2021									
372412	\$ (1,541.25)	\$ (99.35)					\$ (1,640.60)		
372685	\$ (1,422.35)	\$ (224.09)					\$ (1,646.44)		
373024	\$ (1,164.56)	\$ (559.27)					\$ (1,723.83)		
373389	\$ 1,702.01	\$ (151.90)					\$ 1,550.11		
373654	\$ (1,194.24)	\$ (569.41)					\$ (1,763.65)		
373908	\$ 1,447.79	\$ (209.02)					\$ 1,238.77		
374192	\$ 1,408.97	\$ (290.18)					\$ 1,118.79		
374438	\$ 540.17	\$ (181.73)					\$ 358.44		
374711	\$ 848.31	\$ (297.97)					\$ 550.34		
374968	\$ 253.94	\$ (131.99)					\$ 121.95		
375327	\$ 99.70	\$ (8,138.80)	\$ (105,417.66)	\$ (67.79)	\$ 798.88	\$ (98,987.19)	\$ (211,712.86)		
1/31/2021									
367545	\$ 1,603.38						\$ 1,603.38		
367881	\$ 506.36	\$ 2,315.47					\$ 2,821.83		
368224	\$ 2,487.20	\$ (222.49)					\$ 2,264.71		
368488	\$ (130.07)	\$ (360.86)					\$ (490.93)		

368751	\$	(103.86)	\$	{60.94}	\$	{164.80}
369018	\$	2,699.51	\$	{408.59}	\$	2,290.92
369278	\$	427.03	\$	{132.59}	\$	294.44
369559	\$	(1,012.29)	\$	{535.28}	\$	(1,547.57)
369803	\$	(3,640.24)	\$	{176.93}	\$	(3,817.17)
370084	\$		\$	{435.91}	\$	{435.91}
370720	\$	61.71	\$	{11.06}	\$	{78.67}
4/30/2021	\$		\$	{105,625.85}	\$	{105,758.67}
374968	\$	1,228.42	\$		\$	1,228.42
375327	\$	937.37	\$	{499.71}	\$	437.66
375667	\$	1,405.83	\$	{138.91}	\$	1,266.92
375935	\$	583.52	\$	{246.47}	\$	337.05
376204	\$	204.67	\$	{71.77}	\$	132.90
376463	\$	2,290.89	\$	{954.37}	\$	1,336.52
376723	\$	2,153.04	\$	{131.57}	\$	2,021.47
376988	\$	1,172.82	\$	{300.65}	\$	872.17
377288	\$	486.42	\$	{150.42}	\$	336.00
377617	\$	326.87	\$	{123.12}	\$	203.75
5/31/2021	\$		\$	{8,619.61}	\$	{8,619.61}
377288	\$	1,514.77	\$		\$	1,514.77
377617	\$	1,047.33	\$	{111.14}	\$	936.19
Grand Total	\$	1,905.22	\$	{525,462.50}	\$	{478,655.59}

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, April 7, 2021 10:57 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 4-7-21
Attachments: BL_PRINT_000000116_2021040700_20210407123905.pdf

Good Morning,

ENE has received ISO Invoice #374968 for \$1,350.37 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 04/13/2021

April Activity: \$1,228.42
Energy Markets 4/1 through 4/4

March Activity: \$121.95
Energy Markets 3/31
Ancillary Markets 3/29 through 3/30

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 374968
DOCUMENT DATE: 04/07/2021
PAGE: 1 of 1
DUE DATE: 04/13/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	04/01/2021 00:00 04/05/2021 00:00		188.30
2	Day-Ahead Energy 0.000	03/31/2021 00:00 04/01/2021 00:00		584.86
3	Real-Time Energy 0.000	04/01/2021 00:00 04/05/2021 00:00		1,040.12
4	Real-Time Energy 0.000	03/31/2021 00:00 04/01/2021 00:00		-330.92
5	Regulation 0.000	03/29/2021 00:00 03/31/2021 00:00		-43.03
6	Reserve Market 0.000	03/29/2021 00:00 03/31/2021 00:00		-73.31
7	Day-Ahead NCPC 0.000	03/29/2021 00:00 03/31/2021 00:00		-5.79
8	Real-Time NCPC 0.000	03/29/2021 00:00 03/31/2021 00:00		-9.86

NET AMOUNT DUE: 1,350.37

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, April 12, 2021 11:31 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 4-12-21
Attachments: BL_PRINT_000000116_2021040900_20210412131905.pdf

Good Morning,

ENE has received ISO Invoice #375327 for (\$211,275.20) which will be paid from Pascoag Utility District to ISO New England on or before 04/14/2021

April Activity: \$437.66
Energy Markets 4/5 through 4/6
Ancillary Markets 4/1 through 4/5

March Activity: (\$211,712.86)
Ancillary Markets 3/31 \$(70.39)
Capacity Charges \$(105,417.66)
Transmission Charges \$(98,987.19)
Ancillary Charges \$(7,237.62)

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 375327
DOCUMENT DATE: 04/12/2021
PAGE: 1 of 11
DUE DATE: 04/14/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	04/05/2021 00:00 04/07/2021 00:00		-600.68
2	Day-Ahead Energy 0.000	11/30/2020 00:00 12/01/2020 00:00		0.00
3	Day-Ahead Energy 0.000	11/24/2020 00:00 11/30/2020 00:00		0.00
4	Day-Ahead Energy 0.000	11/23/2020 00:00 11/24/2020 00:00		0.00
5	Day-Ahead Energy 0.000	11/19/2020 00:00 11/23/2020 00:00		0.00
6	Day-Ahead Energy 0.000	11/16/2020 00:00 11/19/2020 00:00		0.00
7	Day-Ahead Energy 0.000	11/10/2020 00:00 11/16/2020 00:00		0.00
8	Day-Ahead Energy 0.000	11/09/2020 00:00 11/10/2020 00:00		0.00
9	Day-Ahead Energy 0.000	11/05/2020 00:00 11/09/2020 00:00		0.00
10	Day-Ahead Energy 0.000	11/02/2020 00:00 11/05/2020 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 375327
 DOCUMENT DATE: 04/12/2021
 PAGE: 2 of 11
 DUE DATE: 04/14/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Day-Ahead Energy 0.000	11/01/2020 00:00 11/02/2020 00:00		0.00
12	Real-Time Energy 0.000	04/05/2021 00:00 04/07/2021 00:00		-336.69
13	Real-Time Energy 0.000	11/30/2020 00:00 12/01/2020 00:00		-3.05
14	Real-Time Energy 0.000	11/24/2020 00:00 11/30/2020 00:00		-15.49
15	Real-Time Energy 0.000	11/23/2020 00:00 11/24/2020 00:00		-4.86
16	Real-Time Energy 0.000	11/19/2020 00:00 11/23/2020 00:00		-14.60
17	Real-Time Energy 0.000	11/16/2020 00:00 11/19/2020 00:00		-14.09
18	Real-Time Energy 0.000	11/10/2020 00:00 11/16/2020 00:00		-15.48
19	Real-Time Energy 0.000	11/09/2020 00:00 11/10/2020 00:00		-2.04
20	Real-Time Energy 0.000	11/05/2020 00:00 11/09/2020 00:00		-7.31

ISO New England Inc.
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DOCUMENT NUMBER: 375327
 DOCUMENT DATE: 04/12/2021
 PAGE: 3 of 11
 DUE DATE: 04/14/2021

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WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Real-Time Energy 0.000	11/02/2020 00:00 11/05/2020 00:00		-15.28
22	Real-Time Energy 0.000	11/01/2020 00:00 11/02/2020 00:00		-7.50
23	Regulation 0.000	04/01/2021 00:00 04/06/2021 00:00		110.30
24	Regulation 0.000	03/31/2021 00:00 04/01/2021 00:00		17.40
25	Regulation 0.000	11/24/2020 00:00 12/01/2020 00:00		-0.08
26	Regulation 0.000	11/20/2020 00:00 11/24/2020 00:00		-0.01
27	Regulation 0.000	11/19/2020 00:00 11/20/2020 00:00		-0.09
28	Regulation 0.000	11/17/2020 00:00 11/19/2020 00:00		-0.17
29	Regulation 0.000	11/12/2020 00:00 11/17/2020 00:00		-0.03
30	Regulation 0.000	11/09/2020 00:00 11/12/2020 00:00		-0.03

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DOCUMENT NUMBER: 375327
 DOCUMENT DATE: 04/12/2021
 PAGE: 4 of 11
 DUE DATE: 04/14/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation 0.000	11/05/2020 00:00 11/09/2020 00:00		-0.15
32	Regulation 0.000	11/03/2020 00:00 11/05/2020 00:00		-0.01
33	Regulation 0.000	11/01/2020 00:00 11/03/2020 00:00		-0.07
34	Reserve Market 0.000	04/01/2021 00:00 04/06/2021 00:00		228.11
35	Reserve Market 0.000	03/31/2021 00:00 04/01/2021 00:00		40.11
36	Reserve Market 0.000	11/24/2020 00:00 12/01/2020 00:00		-0.02
37	Reserve Market 0.000	11/20/2020 00:00 11/24/2020 00:00		-0.03
38	Reserve Market 0.000	11/19/2020 00:00 11/20/2020 00:00		-0.10
39	Reserve Market 0.000	11/17/2020 00:00 11/19/2020 00:00		-0.06
40	Reserve Market 0.000	11/12/2020 00:00 11/17/2020 00:00		-0.06

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DOCUMENT NUMBER: 375327
 DOCUMENT DATE: 04/12/2021
 PAGE: 5 of 11
 DUE DATE: 04/14/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Reserve Market 0.000	11/09/2020 00:00 11/12/2020 00:00		-0.11
42	Reserve Market 0.000	11/05/2020 00:00 11/09/2020 00:00		-0.09
43	Reserve Market 0.000	11/03/2020 00:00 11/05/2020 00:00		-0.13
44	Reserve Market 0.000	11/01/2020 00:00 11/03/2020 00:00		-0.08
45	Day-Ahead NCPC 0.000	04/01/2021 00:00 04/06/2021 00:00		36.84
46	Day-Ahead NCPC 0.000	03/31/2021 00:00 04/01/2021 00:00		1.46
47	Day-Ahead NCPC 0.000	11/24/2020 00:00 12/01/2020 00:00		0.01
48	Day-Ahead NCPC 0.000	11/20/2020 00:00 11/24/2020 00:00		-0.02
49	Day-Ahead NCPC 0.000	11/19/2020 00:00 11/20/2020 00:00		-0.17
50	Day-Ahead NCPC 0.000	11/17/2020 00:00 11/19/2020 00:00		-0.08

ISO New England Inc.
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Invoice

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 Pascoag Utility District
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DOCUMENT NUMBER: 375327
 DOCUMENT DATE: 04/12/2021
 PAGE: 6 of 11
 DUE DATE: 04/14/2021

 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Day-Ahead NCPC 0.000	11/12/2020 00:00 11/17/2020 00:00		-0.01
52	Day-Ahead NCPC 0.000	11/09/2020 00:00 11/12/2020 00:00		0.00
53	Day-Ahead NCPC 0.000	11/05/2020 00:00 11/09/2020 00:00		0.00
54	Day-Ahead NCPC 0.000	11/03/2020 00:00 11/05/2020 00:00		0.00
55	Day-Ahead NCPC 0.000	11/01/2020 00:00 11/03/2020 00:00		0.00
56	Real-Time NCPC 0.000	04/01/2021 00:00 04/06/2021 00:00		124.46
57	Real-Time NCPC 0.000	03/31/2021 00:00 04/01/2021 00:00		11.42
58	Real-Time NCPC 0.000	11/24/2020 00:00 12/01/2020 00:00		-0.47
59	Real-Time NCPC 0.000	11/20/2020 00:00 11/24/2020 00:00		-0.12
60	Real-Time NCPC 0.000	11/19/2020 00:00 11/20/2020 00:00		0.03

ISO New England Inc.
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Invoice

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 Pascoag Utility District
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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 375327
DOCUMENT DATE: 04/12/2021
PAGE: 7 of 11
DUE DATE: 04/14/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
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TO: ISO New England
BANK: TD BANK N.A.
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ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Real-Time NCPC 0.000	11/17/2020 00:00 11/19/2020 00:00		-0.14
62	Real-Time NCPC 0.000	11/12/2020 00:00 11/17/2020 00:00		-0.22
63	Real-Time NCPC 0.000	11/09/2020 00:00 11/12/2020 00:00		0.04
64	Real-Time NCPC 0.000	11/05/2020 00:00 11/09/2020 00:00		-0.28
65	Real-Time NCPC 0.000	11/03/2020 00:00 11/05/2020 00:00		-0.19
66	Real-Time NCPC 0.000	11/01/2020 00:00 11/03/2020 00:00		0.34
67	ARR Long Term Off-Peak Alloc 0.000	03/01/2021 00:00 04/01/2021 00:00		-143.40
68	ARR Long Term Off-Peak Alloc 0.000	11/01/2020 00:00 12/01/2020 00:00		12.97
69	ARR Long Term On-Peak Alloc 0.000	03/01/2021 00:00 04/01/2021 00:00		-179.43
70	ARR Long Term On-Peak Alloc 0.000	11/01/2020 00:00 12/01/2020 00:00		13.04

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

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 Pascoag Utility District
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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 375327
DOCUMENT DATE: 04/12/2021
PAGE: 8 of 11
DUE DATE: 04/14/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	ARR Monthly Off-Peak Alloc 0.000	03/01/2021 00:00 04/01/2021 00:00		-228.45
72	ARR Monthly Off-Peak Alloc 0.000	11/01/2020 00:00 12/01/2020 00:00		7.33
73	ARR Monthly On-Peak Alloc 0.000	03/01/2021 00:00 04/01/2021 00:00		-290.78
74	ARR Monthly On-Peak Alloc 0.000	11/01/2020 00:00 12/01/2020 00:00		9.84
75	Forward Capacity Market Charge 0.000	03/01/2021 00:00 04/01/2021 00:00		105,470.02
76	Forward Capacity Market Charge 0.000	11/01/2020 00:00 12/01/2020 00:00		-12.69
77	Forfeited Financial Assurance 0.000	03/01/2021 00:00 04/01/2021 00:00		-39.67
78	Forfeited Financial Assurance 0.000	11/01/2020 00:00 12/01/2020 00:00		0.00
79	ISO Schedule 1 RNS 0.000	02/01/2021 00:00 03/01/2021 00:00		1,689.23
80	ISO Schedule 1 RNS 0.000	11/01/2020 00:00 12/01/2020 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 375327
 DOCUMENT DATE: 04/12/2021
 PAGE: 9 of 11
 DUE DATE: 04/14/2021

 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 1 TOUT 0.000	02/01/2021 00:00 03/01/2021 00:00		-30.32
82	ISO Schedule 1 TOUT 0.000	11/01/2020 00:00 12/01/2020 00:00		-0.01
83	ISO Schedule 2 0.000	02/01/2021 00:00 03/01/2021 00:00		5,045.72
84	ISO Schedule 2 0.000	11/01/2020 00:00 12/01/2020 00:00		0.00
85	ISO Schedule 3 Peak 0.000	02/01/2021 00:00 03/01/2021 00:00		2,372.35
86	ISO Schedule 3 Peak 0.000	11/01/2020 00:00 12/01/2020 00:00		0.00
87	ISO Schedule 5 NESCOE 0.000	02/01/2021 00:00 03/01/2021 00:00		54.56
88	ISO Schedule 5 NESCOE 0.000	11/01/2020 00:00 12/01/2020 00:00		0.00
89	OATT Schedule 1 RNS 0.000	02/01/2021 00:00 03/01/2021 00:00		1,267.52
90	OATT Schedule 1 RNS 0.000	11/01/2020 00:00 12/01/2020 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 375327
DOCUMENT DATE: 04/12/2021
PAGE: 10 of 11
DUE DATE: 04/14/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	OATT-Schedule 2 VAR 0.000	02/01/2021 00:00 03/01/2021 00:00		757.82
92	OATT-Schedule 2 VAR 0.000	11/01/2020 00:00 12/01/2020 00:00		0.57
93	OATT Schedule 9 RNS 0.000	02/01/2021 00:00 03/01/2021 00:00		93,876.39
94	OATT Schedule 9 RNS 0.000	11/01/2020 00:00 12/01/2020 00:00		0.00
95	OATT-Schedule 16 Blackstart 0.000	02/01/2021 00:00 03/01/2021 00:00		1,425.50
96	OATT-Schedule 16 Blackstart 0.000	11/01/2020 00:00 12/01/2020 00:00		0.49
97	Participant Expenses 0.000	03/01/2021 00:00 04/01/2021 00:00		683.50
98	Alloc Late Pymnt Account 120233.770 Abs Value	03/01/2021 00:00 04/01/2021 00:00		-17.45
99	MarFeesonNepoolLineof Credit 235034.830 ABS Val	03/01/2021 00:00 04/01/2021 00:00		0.04
100	FebFeesonNepoolLineof Credit 258748.630 ABS Val	02/01/2021 00:00 03/01/2021 00:00		0.03

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 375327
DOCUMENT DATE: 04/12/2021
PAGE: 11 of 11
DUE DATE: 04/14/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
101	JanPeelsonNepoolLineof Credit 220082.210 ABS Val	01/01/2021 00:00 02/01/2021 00:00		0.05

NET AMOUNT DUE:

211,275.20

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, April 14, 2021 10:06 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 4-14-21
Attachments: BL_PRINT_000000116_2021041400_20210414124406.pdf

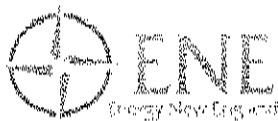
Good Morning,

ENE has received ISO Invoice #375667 for \$1,266.92 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 04/21/2021

April Activity: \$1,266.92
Energy Markets 4/7 through 4/11
Ancillary Markets 4/6 through 4/7

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 375667
 DOCUMENT DATE: 04/14/2021
 PAGE: 1 of 1
 DUE DATE: 04/21/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	04/07/2021 00:00 04/12/2021 00:00		700.40
2	Real-Time Energy 0.000	04/07/2021 00:00 04/12/2021 00:00		705.43
3	Regulation 0.000	04/06/2021 00:00 04/08/2021 00:00		-40.85
4	Reserve Market 0.000	04/06/2021 00:00 04/08/2021 00:00		-80.62
5	Day-Ahead NCPC 0.000	04/06/2021 00:00 04/08/2021 00:00		-9.63
6	Real-Time NCPC 0.000	04/06/2021 00:00 04/08/2021 00:00		-7.81

NET AMOUNT DUE: 1,266.92

Harle Young

From: Settlement <settlement@ene.org>
Sent: Tuesday, April 20, 2021 10:28 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 4-20-21
Attachments: BL_PRINT_000000116_2021042000_20210420131405.pdf

Good Morning,

ENE has received ISO Invoice #375935 for \$337.05 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 04/26/2021

April Activity: \$337.05
Energy Markets 4/12 through 4/14
Ancillary Markets 4/8 through 4/12

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Email: mcoscia@ene.org

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 Holyoke, MA 01040-2841

Remittance Advice

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 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 375935
 DOCUMENT DATE: 04/20/2021
 PAGE: 1 of 1
 DUE DATE: 04/26/2021

 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	04/12/2021 00:00 04/15/2021 00:00		-187.90
2	Real-Time Energy 0.000	04/12/2021 00:00 04/15/2021 00:00		771.42
3	Regulation 0.000	04/08/2021 00:00 04/13/2021 00:00		-78.03
4	Reserve Market 0.000	04/08/2021 00:00 04/13/2021 00:00		-115.78
5	Day-Ahead NCPC 0.000	04/08/2021 00:00 04/13/2021 00:00		-32.46
6	Real-Time NCPC 0.000	04/08/2021 00:00 04/13/2021 00:00		-20.20

NET AMOUNT DUE:

337.05

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, April 21, 2021 10:27 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 4-21-21
Attachments: BL_PRINT_000000116_2021042100_20210421124405.pdf

Good Morning,

ENE has received ISO Invoice #376204 for \$132.90 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 04/27/2021

April Activity: \$132.90
Energy Markets 4/15 through 4/15
Ancillary Markets 4/13 through 4/13

Michelle Coscia
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Email: mcoscia@ene.org

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5 Hampshire Street, Suite 100
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 One Sullivan Road
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Remittance Advice

ATTN: Harle Round
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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 376204
 DOCUMENT DATE: 04/21/2021
 PAGE: 1 of 1
 DUE DATE: 04/27/2021

 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	04/15/2021 00:00 04/16/2021 00:00		-269.08
2	Real-Time Energy 0.000	04/15/2021 00:00 04/16/2021 00:00		473.75
3	Regulation 0.000	04/13/2021 00:00 04/14/2021 00:00		-14.00
4	Reserve Market 0.000	04/13/2021 00:00 04/14/2021 00:00		-42.68
5	Day-Ahead NCPC 0.000	04/13/2021 00:00 04/14/2021 00:00		-4.71
6	Real-Time NCPC 0.000	04/13/2021 00:00 04/14/2021 00:00		-10.38

NET AMOUNT DUE:

132.90

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, April 26, 2021 10:15 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 4-26-21
Attachments: BL_PRINT_000000116_2021042600_20210426124905.pdf

Good Morning,

ENE has received ISO Invoice #376463 for \$1,336.52 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 04/30/2021

April Activity: \$1,336.52
Energy Markets 4/16 through 4/21
Ancillary Markets 4/14 through 4/19

Michelle Coscia
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Remittance Advice

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 376463
DOCUMENT DATE: 04/26/2021
PAGE: 1 of 1
DUE DATE: 04/30/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	04/16/2021 00:00		1,406.69
	0.000	04/22/2021 00:00		
2	Real-Time Energy	04/16/2021 00:00		884.20
	0.000	04/22/2021 00:00		
3	Regulation	04/14/2021 00:00		-112.63
	0.000	04/20/2021 00:00		
4	Reserve Market	04/14/2021 00:00		-222.16
	0.000	04/20/2021 00:00		
5	Day-Ahead NCPC	04/14/2021 00:00		-533.20
	0.000	04/20/2021 00:00		
6	Real-Time NCPC	04/14/2021 00:00		-86.38
	0.000	04/20/2021 00:00		

NET AMOUNT DUE: 1,336.52

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, April 28, 2021 10:05 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 4-28-21
Attachments: BL_PRINT_000000116_2021042800_20210428123412.pdf

Good Morning,

ENE has received ISO Invoice #376723 for \$2,021.47 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 05/04/2021

April Activity: \$2,021.47
Energy Markets 4/22 through 4/25
Ancillary Markets 4/20 through 4/21

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Remittance Advice

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 376723
 DOCUMENT DATE: 04/28/2021
 PAGE: 1 of 1
 DUE DATE: 05/04/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	04/22/2021 00:00 04/26/2021 00:00		1,661.02
2	Real-Time Energy 0.000	04/22/2021 00:00 04/26/2021 00:00		492.02
3	Regulation 0.000	04/20/2021 00:00 04/22/2021 00:00		-27.41
4	Reserve Market 0.000	04/20/2021 00:00 04/22/2021 00:00		-68.48
5	Day-Ahead NCPC 0.000	04/20/2021 00:00 04/22/2021 00:00		-24.62
6	Real-Time NCPC 0.000	04/20/2021 00:00 04/22/2021 00:00		-11.06

NET AMOUNT DUE:

2,021.47

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, May 3, 2021 10:36 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-3-21
Attachments: BL_PRINT_000000116_2021050300_20210503124405.pdf

Good Morning,

ENE has received ISO Invoice #376988 for \$872.17 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 05/07/2021

April Activity: \$872.17
Energy Markets 4/26 through 4/28
Ancillary Markets 4/22 through 4/26

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Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 376988
 DOCUMENT DATE: 05/03/2021
 PAGE: 1 of 1
 DUE DATE: 05/07/2021

 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	04/26/2021 00:00 04/29/2021 00:00		911.09
2	Real-Time Energy 0.000	04/26/2021 00:00 04/29/2021 00:00		261.73
3	Regulation 0.000	04/22/2021 00:00 04/27/2021 00:00		-86.26
4	Reserve Market 0.000	04/22/2021 00:00 04/27/2021 00:00		-124.59
5	Day-Ahead NCPC 0.000	04/22/2021 00:00 04/27/2021 00:00		-50.00
6	Real-Time NCPC 0.000	04/22/2021 00:00 04/27/2021 00:00		-39.80

NET AMOUNT DUE:

872.17

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, May 5, 2021 11:19 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-5-21
Attachments: BL_PRINT_000000116_2021050500_20210505124406.pdf

Good Morning,

ENE has received ISO Invoice #377288 for \$1,850.77 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 05/11/2021

May Activity: \$1,514.77
Energy Markets 5/1 through 5/2

April Activity: \$336.00
Energy Markets 4/29 through 4/30
Ancillary Markets 4/27 through 4/28

Michelle Coscia
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Remittance Advice

ATTN: Harle Round
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 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377288
 DOCUMENT DATE: 05/05/2021
 PAGE: 1 of 1
 DUE DATE: 05/11/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/01/2021 00:00 05/03/2021 00:00		1,387.19
2	Day-Ahead Energy 0.000	04/29/2021 00:00 05/01/2021 00:00		279.02
3	Real-Time Energy 0.000	05/01/2021 00:00 05/03/2021 00:00		127.58
4	Real-Time Energy 0.000	04/29/2021 00:00 05/01/2021 00:00		207.40
5	Regulation 0.000	04/27/2021 00:00 04/29/2021 00:00		-32.07
6	Reserve Market 0.000	04/27/2021 00:00 04/29/2021 00:00		-77.04
7	Day-Ahead NCPC 0.000	04/27/2021 00:00 04/29/2021 00:00		-27.37
8	Real-Time NCPC 0.000	04/27/2021 00:00 04/29/2021 00:00		-13.94

NET AMOUNT DUE:

1,850.77

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, May 10, 2021 11:39 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-10-21

Good Morning,

ENE has received ISO Invoice #377617 for (\$202,967.35) which will be paid from Pascoag Utility District to ISO New England on or before 05/12/2021

May Activity: \$936.19
Energy Markets 5/3 through 5/4
Ancillary Markets 5/1 through 5/3

April Activity: (\$203,903.54)
Ancillary Markets 4/29 through 4/30 \$(123.37)
Capacity Charges \$(104,905.03)
Transmission Charges \$(91,318.84)
Ancillary Charges \$(7,556.30)

Michelle Coscia
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Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
 DOCUMENT DATE: 05/10/2021
 PAGE: 1 of 16
 DUE DATE: 05/12/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/03/2021 00:00 05/05/2021 00:00		-618.09
2	Day-Ahead Energy 0.000	12/30/2020 00:00 01/01/2021 00:00		0.00
3	Day-Ahead Energy 0.000	12/28/2020 00:00 12/30/2020 00:00		0.00
4	Day-Ahead Energy 0.000	12/23/2020 00:00 12/28/2020 00:00		0.00
5	Day-Ahead Energy 0.000	12/21/2020 00:00 12/23/2020 00:00		0.00
6	Day-Ahead Energy 0.000	12/17/2020 00:00 12/21/2020 00:00		0.00
7	Day-Ahead Energy 0.000	12/14/2020 00:00 12/17/2020 00:00		0.00
8	Day-Ahead Energy 0.000	12/09/2020 00:00 12/14/2020 00:00		0.00
9	Day-Ahead Energy 0.000	12/07/2020 00:00 12/09/2020 00:00		0.00
10	Day-Ahead Energy 0.000	12/03/2020 00:00 12/07/2020 00:00		0.00

ISO New England Inc.
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Invoice

ATTN: Harle Round
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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
 DOCUMENT DATE: 05/10/2021
 PAGE: 2 of 16
 DUE DATE: 05/12/2021

 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Day-Ahead Energy 0.000	12/01/2020 00:00 12/03/2020 00:00		0.00
12	Real-Time Energy 0.000	05/03/2021 00:00 05/05/2021 00:00		-429.24
13	Real-Time Energy 0.000	12/30/2020 00:00 01/01/2021 00:00		-9.96
14	Real-Time Energy 0.000	12/28/2020 00:00 12/30/2020 00:00		-7.90
15	Real-Time Energy 0.000	12/23/2020 00:00 12/28/2020 00:00		-13.12
16	Real-Time Energy 0.000	12/21/2020 00:00 12/23/2020 00:00		-12.86
17	Real-Time Energy 0.000	12/17/2020 00:00 12/21/2020 00:00		-45.54
18	Real-Time Energy 0.000	12/14/2020 00:00 12/17/2020 00:00		-19.54
19	Real-Time Energy 0.000	12/09/2020 00:00 12/14/2020 00:00		-20.66
20	Real-Time Energy 0.000	12/07/2020 00:00 12/09/2020 00:00		-11.14

ISO New England Inc.
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Invoice

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 3 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Real-Time Energy 0.000	12/03/2020 00:00 12/07/2020 00:00		-179.28
22	Real-Time Energy 0.000	12/01/2020 00:00 12/03/2020 00:00		-6.81
23	Real-Time Energy 0.000	06/29/2020 00:00 07/01/2020 00:00		-0.01
24	Real-Time Energy 0.000	06/25/2020 00:00 06/29/2020 00:00		-0.01
25	Real-Time Energy 0.000	06/22/2020 00:00 06/25/2020 00:00		0.01
26	Real-Time Energy 0.000	06/18/2020 00:00 06/22/2020 00:00		-0.03
27	Real-Time Energy 0.000	06/15/2020 00:00 06/18/2020 00:00		0.00
28	Real-Time Energy 0.000	06/10/2020 00:00 06/15/2020 00:00		0.00
29	Real-Time Energy 0.000	06/08/2020 00:00 06/10/2020 00:00		-0.01
30	Real-Time Energy 0.000	06/04/2020 00:00 06/08/2020 00:00		-0.01

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Invoice

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
 DOCUMENT DATE: 05/10/2021
 PAGE: 4 of 16
 DUE DATE: 05/12/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Real-Time Energy 0.000	06/01/2020 00:00 06/04/2020 00:00		0.00
32	Regulation 0.000	05/01/2021 00:00 05/04/2021 00:00		55.56
33	Regulation 0.000	04/29/2021 00:00 05/01/2021 00:00		23.91
34	Regulation 0.000	12/30/2020 00:00 01/01/2021 00:00		0.00
35	Regulation 0.000	12/28/2020 00:00 12/30/2020 00:00		-0.03
36	Regulation 0.000	12/23/2020 00:00 12/28/2020 00:00		0.02
37	Regulation 0.000	12/21/2020 00:00 12/23/2020 00:00		0.00
38	Regulation 0.000	12/17/2020 00:00 12/21/2020 00:00		0.00
39	Regulation 0.000	12/15/2020 00:00 12/17/2020 00:00		0.01
40	Regulation 0.000	12/10/2020 00:00 12/15/2020 00:00		-0.01

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
 DOCUMENT DATE: 05/10/2021
 PAGE: 5 of 16
 DUE DATE: 05/12/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Regulation 0.000	12/08/2020 00:00 12/10/2020 00:00		-0.02
42	Regulation 0.000	12/03/2020 00:00 12/08/2020 00:00		-0.07
43	Regulation 0.000	12/01/2020 00:00 12/03/2020 00:00		-0.02
44	Regulation 0.000	06/29/2020 00:00 07/01/2020 00:00		0.00
45	Regulation 0.000	06/25/2020 00:00 06/29/2020 00:00		0.00
46	Regulation 0.000	06/23/2020 00:00 06/25/2020 00:00		0.00
47	Regulation 0.000	06/18/2020 00:00 06/23/2020 00:00		0.00
48	Regulation 0.000	06/16/2020 00:00 06/18/2020 00:00		0.01
49	Regulation 0.000	06/11/2020 00:00 06/16/2020 00:00		0.01
50	Regulation 0.000	06/09/2020 00:00 06/11/2020 00:00		0.00

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DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 6 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Regulation 0.000	06/04/2020 00:00 06/09/2020 00:00		0.00
52	Regulation 0.000	06/02/2020 00:00 06/04/2020 00:00		0.00
53	Regulation 0.000	06/01/2020 00:00 06/02/2020 00:00		0.00
54	Reserve Market 0.000	05/01/2021 00:00 05/04/2021 00:00		37.45
55	Reserve Market 0.000	04/29/2021 00:00 05/01/2021 00:00		62.89
56	Reserve Market 0.000	12/30/2020 00:00 01/01/2021 00:00		-0.11
57	Reserve Market 0.000	12/28/2020 00:00 12/30/2020 00:00		-0.02
58	Reserve Market 0.000	12/23/2020 00:00 12/28/2020 00:00		0.00
59	Reserve Market 0.000	12/21/2020 00:00 12/23/2020 00:00		-0.06
60	Reserve Market 0.000	12/17/2020 00:00 12/21/2020 00:00		-0.02

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DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 7 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
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ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Reserve Market 0.000	12/15/2020 00:00 12/17/2020 00:00		-0.05
62	Reserve Market 0.000	12/10/2020 00:00 12/15/2020 00:00		-0.05
63	Reserve Market 0.000	12/08/2020 00:00 12/10/2020 00:00		-0.04
64	Reserve Market 0.000	12/03/2020 00:00 12/08/2020 00:00		-0.19
65	Reserve Market 0.000	12/01/2020 00:00 12/03/2020 00:00		-0.10
66	Reserve Market 0.000	06/29/2020 00:00 07/01/2020 00:00		0.00
67	Reserve Market 0.000	06/25/2020 00:00 06/29/2020 00:00		0.00
68	Reserve Market 0.000	06/23/2020 00:00 06/25/2020 00:00		0.00
69	Reserve Market 0.000	06/18/2020 00:00 06/23/2020 00:00		0.01
70	Reserve Market 0.000	06/16/2020 00:00 06/18/2020 00:00		0.00

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DOCUMENT NUMBER: 377617
 DOCUMENT DATE: 05/10/2021
 PAGE: 8 of 16
 DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	Reserve Market	06/11/2020 00:00		0.00
	0.000	06/16/2020 00:00		
72	Reserve Market	06/09/2020 00:00		0.01
	0.000	06/11/2020 00:00		
73	Reserve Market	06/04/2020 00:00		0.00
	0.000	06/09/2020 00:00		
74	Reserve Market	06/02/2020 00:00		0.00
	0.000	06/04/2020 00:00		
75	Reserve Market	06/01/2020 00:00		0.00
	0.000	06/02/2020 00:00		
76	Day-Ahead NCPC	05/01/2021 00:00		4.34
	0.000	05/04/2021 00:00		
77	Day-Ahead NCPC	04/29/2021 00:00		28.55
	0.000	05/01/2021 00:00		
78	Day-Ahead NCPC	12/30/2020 00:00		0.00
	0.000	01/01/2021 00:00		
79	Day-Ahead NCPC	12/28/2020 00:00		0.01
	0.000	12/30/2020 00:00		
80	Day-Ahead NCPC	12/23/2020 00:00		-0.03
	0.000	12/28/2020 00:00		

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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 9 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	Day-Ahead NCPC 0.000	12/21/2020 00:00 12/23/2020 00:00		-0.01
82	Day-Ahead NCPC 0.000	12/17/2020 00:00 12/21/2020 00:00		0.07
83	Day-Ahead NCPC 0.000	12/15/2020 00:00 12/17/2020 00:00		0.00
84	Day-Ahead NCPC 0.000	12/10/2020 00:00 12/15/2020 00:00		0.00
85	Day-Ahead NCPC 0.000	12/08/2020 00:00 12/10/2020 00:00		0.00
86	Day-Ahead NCPC 0.000	12/03/2020 00:00 12/08/2020 00:00		-0.01
87	Day-Ahead NCPC 0.000	12/01/2020 00:00 12/03/2020 00:00		0.00
88	Day-Ahead NCPC 0.000	06/29/2020 00:00 07/01/2020 00:00		0.00
89	Day-Ahead NCPC 0.000	06/25/2020 00:00 06/29/2020 00:00		0.00
90	Day-Ahead NCPC 0.000	06/23/2020 00:00 06/25/2020 00:00		0.00

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 10 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
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ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	Day-Ahead NCPC 0.000	06/18/2020 00:00 06/23/2020 00:00		0.00
92	Day-Ahead NCPC 0.000	06/16/2020 00:00 06/18/2020 00:00		0.00
93	Day-Ahead NCPC 0.000	06/11/2020 00:00 06/16/2020 00:00		0.00
94	Day-Ahead NCPC 0.000	06/09/2020 00:00 06/11/2020 00:00		0.00
95	Day-Ahead NCPC 0.000	06/04/2020 00:00 06/09/2020 00:00		0.00
96	Day-Ahead NCPC 0.000	06/02/2020 00:00 06/04/2020 00:00		0.00
97	Day-Ahead NCPC 0.000	06/01/2020 00:00 06/02/2020 00:00		0.00
98	Real-Time NCPC 0.000	05/01/2021 00:00 05/04/2021 00:00		13.79
99	Real-Time NCPC 0.000	04/29/2021 00:00 05/01/2021 00:00		8.02
100	Real-Time NCPC 0.000	12/30/2020 00:00 01/01/2021 00:00		-0.44

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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 11 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

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ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
101	Real-Time NCPC 0.000	12/28/2020 00:00 12/30/2020 00:00		-0.69
102	Real-Time NCPC 0.000	12/23/2020 00:00 12/28/2020 00:00		-0.83
103	Real-Time NCPC 0.000	12/21/2020 00:00 12/23/2020 00:00		-0.11
104	Real-Time NCPC 0.000	12/17/2020 00:00 12/21/2020 00:00		-0.26
105	Real-Time NCPC 0.000	12/15/2020 00:00 12/17/2020 00:00		0.05
106	Real-Time NCPC 0.000	12/10/2020 00:00 12/15/2020 00:00		0.06
107	Real-Time NCPC 0.000	12/08/2020 00:00 12/10/2020 00:00		2.79
108	Real-Time NCPC 0.000	12/03/2020 00:00 12/08/2020 00:00		-0.01
109	Real-Time NCPC 0.000	12/01/2020 00:00 12/03/2020 00:00		-0.12
110	Real-Time NCPC 0.000	06/29/2020 00:00 07/01/2020 00:00		0.00

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DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 12 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

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FROM: Pascoag Utility District
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TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
111	Real-Time NCPC 0.000	06/25/2020 00:00 06/29/2020 00:00		0.00
112	Real-Time NCPC 0.000	06/23/2020 00:00 06/25/2020 00:00		0.00
113	Real-Time NCPC 0.000	06/18/2020 00:00 06/23/2020 00:00		0.00
114	Real-Time NCPC 0.000	06/16/2020 00:00 06/18/2020 00:00		0.00
115	Real-Time NCPC 0.000	06/11/2020 00:00 06/16/2020 00:00		0.00
116	Real-Time NCPC 0.000	06/09/2020 00:00 06/11/2020 00:00		0.00
117	Real-Time NCPC 0.000	06/04/2020 00:00 06/09/2020 00:00		0.00
118	Real-Time NCPC 0.000	06/02/2020 00:00 06/04/2020 00:00		0.00
119	Real-Time NCPC 0.000	06/01/2020 00:00 06/02/2020 00:00		0.00
120	ARR Long Term Off-Peak Alloc 0.000	04/01/2021 00:00 05/01/2021 00:00		-148.07

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DOCUMENT NUMBER: 377617
 DOCUMENT DATE: 05/10/2021
 PAGE: 13 of 16
 DUE DATE: 05/12/2021

 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
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 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
121	ARR Long Term Off-Peak Alloc 0.000	12/01/2020 00:00 01/01/2021 00:00		3.45
122	ARR Long Term Off-Peak Alloc 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
123	ARR Long Term On-Peak Alloc 0.000	04/01/2021 00:00 05/01/2021 00:00		-185.27
124	ARR Long Term On-Peak Alloc 0.000	12/01/2020 00:00 01/01/2021 00:00		3.46
125	ARR Long Term On-Peak Alloc 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
126	ARR Monthly Off-Peak Alloc 0.000	04/01/2021 00:00 05/01/2021 00:00		-157.06
127	ARR Monthly Off-Peak Alloc 0.000	12/01/2020 00:00 01/01/2021 00:00		3.51
128	ARR Monthly Off-Peak Alloc 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
129	ARR Monthly On-Peak Alloc 0.000	04/01/2021 00:00 05/01/2021 00:00		-260.05
130	ARR Monthly On-Peak Alloc 0.000	12/01/2020 00:00 01/01/2021 00:00		3.84

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
 DOCUMENT DATE: 05/10/2021
 PAGE: 14 of 16
 DUE DATE: 05/12/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

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 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
131	ARR Monthly On-Peak Alloc 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
132	Forward Capacity Market Charge 0.000	04/01/2021 00:00 05/01/2021 00:00		104,944.70
133	Forward Capacity Market Charge 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
134	Forfeited Financial Assurance 0.000	04/01/2021 00:00 05/01/2021 00:00		-39.67
135	Forfeited Financial Assurance 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
136	ISO Schedule 1 RNS 0.000	03/01/2021 00:00 04/01/2021 00:00		1,557.81
137	ISO Schedule 1 RNS 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
138	ISO Schedule 1 TOUT 0.000	03/01/2021 00:00 04/01/2021 00:00		-31.46
139	ISO Schedule 1 TOUT 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
140	ISO Schedule 2 0.000	03/01/2021 00:00 04/01/2021 00:00		5,442.80

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DOCUMENT NUMBER: 377617
 DOCUMENT DATE: 05/10/2021
 PAGE: 15 of 16
 DUE DATE: 05/12/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

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 ACCOUNT: **1966

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 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
141	ISO Schedule 2 0.000	12/01/2020 00:00 01/01/2021 00:00		1.25
142	ISO Schedule 2 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
143	ISO Schedule 3 Peak 0.000	03/01/2021 00:00 04/01/2021 00:00		2,273.73
144	ISO Schedule 3 Peak 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
145	ISO Schedule 3 Peak 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
146	ISO Schedule 5 NESCOE 0.000	03/01/2021 00:00 04/01/2021 00:00		50.31
147	ISO Schedule 5 NESCOE 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
148	OATT Schedule 1 RNS 0.000	03/01/2021 00:00 04/01/2021 00:00		1,168.91
149	OATT Schedule 1 RNS 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
150	OATT-Schedule 2 VAR 0.000	03/01/2021 00:00 04/01/2021 00:00		709.16

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DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 16 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
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ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
151	OATT-Schedule 2 VAR 0.000	12/01/2020 00:00 01/01/2021 00:00		0.32
152	OATT Schedule 9 RNS 0.000	03/01/2021 00:00 04/01/2021 00:00		86,573.10
153	OATT Schedule 9 RNS 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
154	OATT-Schedule 16 Blackstart 0.000	03/01/2021 00:00 04/01/2021 00:00		1,340.60
155	OATT-Schedule 16 Blackstart 0.000	12/01/2020 00:00 01/01/2021 00:00		0.40
156	Participant Expenses 0.000	04/01/2021 00:00 05/01/2021 00:00		851.52

NET AMOUNT DUE:

202,967.35

05/24/2021 3:20:42 pm

**GENERAL LEDGER
JOURNAL DETAIL**

Page: 1

Journal : 2021004101
 Description : Journal Entry
 Created Date : 05/24/2021
 Created By : pscgltjr
 Status : Approved

Approved/Rejected Date : 05/24/2021
 Approved/Rejected By : pscgltjr
 Module : General Ledger
 Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0	0	0 ISO Weekly(8172.86)Mnthly S112755.45	04/30/2021	104,615.59	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0	0 ISO Weekly(8172.86 Transmission	04/30/2021	91,318.84	
3	1 0555.99	Purchase Power Cash Clearing Account	0	0	0	0 ISO Weekly(8172.86 Transmission	04/30/2021		195,934.43
Total for Journal Number 2021004101:								195,934.43	195,934.43

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

nwh = 5,688

INVOICE 26020
DATE 06/01/2021
TERMS Net 15
DUE DATE 06/16/2021

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-42:	
Transmission 03/2021	10,774.68
Capacity 04/2021	9,851.81
Energy 04/2021	191.00
BALANCE DUE \$20,817.49	

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Kwh 5,688

Date: 5/20/2021
 Invoice #: PASC-42
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Transmission Charge Savings Service Fee						
<i>National Grid Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
3/2/2021 HE 19	March 2021	10.91726	1096.60	\$ 11,971.87	90%	\$ 10,774.68
Capacity Charge Savings Service Fee						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)⁽¹⁾</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/30/2019 HE 18	April 2021	6.84186	1599.92	\$ 10,946.45	90%	\$ 9,851.81
Energy Charge Service Fee⁽²⁾	Billing Period:	4/1/2021 to 4/30/2021				\$ 191.00
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 20,817.49

⁽¹⁾ A Capacity Reserve adder of 49.28826392% has been applied to the Generator Output

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method

ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Energy Charge Detail: April 1, 2021 thru April 30, 2021

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)		
4/1/2021 1:00	18.51	0	\$ -	Energy Charge Total	\$ 191.00
4/1/2021 2:00	17.61	0	\$ -	Total kWh Produced	5,688.2
4/1/2021 3:00	16.92	0	\$ -	Total MWh Produced	5.7
4/1/2021 4:00	17.36	0	\$ -		
4/1/2021 5:00	17.4	0	\$ -		
4/1/2021 6:00	17.72	0	\$ -		
4/1/2021 7:00	17.17	0	\$ -		
4/1/2021 8:00	19.27	0	\$ -		
4/1/2021 9:00	19.01	0	\$ -		
4/1/2021 10:00	20.13	0	\$ -		
4/1/2021 11:00	26.81	0	\$ -		
4/1/2021 12:00	23.94	0	\$ -		
4/1/2021 13:00	21.31	0	\$ -		
4/1/2021 14:00	20.84	0	\$ -		
4/1/2021 15:00	20.12	0	\$ -		
4/1/2021 16:00	21.55	0	\$ -		
4/1/2021 17:00	23.04	0	\$ -		
4/1/2021 18:00	23.46	735	\$ 17.24		
4/1/2021 19:00	22.39	316.6	\$ 7.09		
4/1/2021 20:00	22.79	0	\$ -		
4/1/2021 21:00	22.83	0	\$ -		
4/1/2021 22:00	23.12	0	\$ -		
4/1/2021 23:00	21.82	0	\$ -		
4/2/2021 0:00	20.7	0	\$ -		
4/2/2021 1:00	22.66	0	\$ -		
4/2/2021 2:00	23.27	0	\$ -		
4/2/2021 3:00	22.35	0	\$ -		
4/2/2021 4:00	22.74	0	\$ -		
4/2/2021 5:00	24.28	0	\$ -		
4/2/2021 6:00	27.85	0	\$ -		
4/2/2021 7:00	30.04	0	\$ -		
4/2/2021 8:00	31.01	0	\$ -		
4/2/2021 9:00	30.3	0	\$ -		
4/2/2021 10:00	28.24	0	\$ -		
4/2/2021 11:00	30.88	0	\$ -		
4/2/2021 12:00	38.35	0	\$ -		
4/2/2021 13:00	34.3	0	\$ -		
4/2/2021 14:00	35.3	0	\$ -		
4/2/2021 15:00	25.86	0	\$ -		
4/2/2021 16:00	42.47	0	\$ -		
4/2/2021 17:00	51.9	0	\$ -		
4/2/2021 18:00	62.48	152.2	\$ 9.51		
4/2/2021 19:00	60.31	935.9	\$ 56.44		
4/2/2021 20:00	62.21	0	\$ -		
4/2/2021 21:00	52.59	0	\$ -		

4/2/2021 22:00	47.73	0 \$	-
4/2/2021 23:00	53.52	0 \$	-
4/3/2021 0:00	48.34	0 \$	-
4/3/2021 1:00	39.62	0 \$	-
4/3/2021 2:00	58.89	0 \$	-
4/3/2021 3:00	47.92	0 \$	-
4/3/2021 4:00	40.64	0 \$	-
4/3/2021 5:00	43.55	0 \$	-
4/3/2021 6:00	58.8	0 \$	-
4/3/2021 7:00	132.99	0 \$	-
4/3/2021 8:00	133.31	0 \$	-
4/3/2021 9:00	59.56	0 \$	-
4/3/2021 10:00	64.24	0 \$	-
4/3/2021 11:00	23.41	0 \$	-
4/3/2021 12:00	20.73	0 \$	-
4/3/2021 13:00	18.38	0 \$	-
4/3/2021 14:00	18.05	0 \$	-
4/3/2021 15:00	17.49	0 \$	-
4/3/2021 16:00	17.27	0 \$	-
4/3/2021 17:00	18.28	0 \$	-
4/3/2021 18:00	21.8	0 \$	-
4/3/2021 19:00	45.24	0 \$	-
4/3/2021 20:00	50.42	0 \$	-
4/3/2021 21:00	49.33	0 \$	-
4/3/2021 22:00	49.98	0 \$	-
4/3/2021 23:00	39.7	0 \$	-
4/4/2021 0:00	36.44	0 \$	-
4/4/2021 1:00	25.54	0 \$	-
4/4/2021 2:00	25.24	0 \$	-
4/4/2021 3:00	25.36	0 \$	-
4/4/2021 4:00	24.7	0 \$	-
4/4/2021 5:00	25.34	0 \$	-
4/4/2021 6:00	26.17	0 \$	-
4/4/2021 7:00	26.39	0 \$	-
4/4/2021 8:00	22.94	0 \$	-
4/4/2021 9:00	23.14	0 \$	-
4/4/2021 10:00	20.27	0 \$	-
4/4/2021 11:00	18.64	0 \$	-
4/4/2021 12:00	18.06	0 \$	-
4/4/2021 13:00	17.48	0 \$	-
4/4/2021 14:00	-8.2	0 \$	-
4/4/2021 15:00	-17.04	0 \$	-
4/4/2021 16:00	-12.01	0 \$	-
4/4/2021 17:00	13.37	0 \$	-
4/4/2021 18:00	17.63	0 \$	-
4/4/2021 19:00	19.03	0 \$	-
4/4/2021 20:00	28.35	0 \$	-
4/4/2021 21:00	37.15	0 \$	-
4/4/2021 22:00	41.5	0 \$	-

4/4/2021 23:00	27.11	0 \$	-
4/5/2021 0:00	21.27	0 \$	-
4/5/2021 1:00	20	0 \$	-
4/5/2021 2:00	20.04	0 \$	-
4/5/2021 3:00	19.83	0 \$	-
4/5/2021 4:00	20.05	0 \$	-
4/5/2021 5:00	22.89	0 \$	-
4/5/2021 6:00	21.99	0 \$	-
4/5/2021 7:00	33.69	0 \$	-
4/5/2021 8:00	42.9	0 \$	-
4/5/2021 9:00	24.77	0 \$	-
4/5/2021 10:00	21.48	0 \$	-
4/5/2021 11:00	19.72	0 \$	-
4/5/2021 12:00	18.35	0 \$	-
4/5/2021 13:00	18.19	0 \$	-
4/5/2021 14:00	18.52	0 \$	-
4/5/2021 15:00	17.74	0 \$	-
4/5/2021 16:00	17.73	0 \$	-
4/5/2021 17:00	18.25	0 \$	-
4/5/2021 18:00	22.91	0 \$	-
4/5/2021 19:00	24.92	0 \$	-
4/5/2021 20:00	24.96	0 \$	-
4/5/2021 21:00	23.62	0 \$	-
4/5/2021 22:00	27.11	0 \$	-
4/5/2021 23:00	20.07	0 \$	-
4/6/2021 0:00	18.19	0 \$	-
4/6/2021 1:00	20.65	0 \$	-
4/6/2021 2:00	17.34	0 \$	-
4/6/2021 3:00	18.07	0 \$	-
4/6/2021 4:00	19.69	0 \$	-
4/6/2021 5:00	21.93	0 \$	-
4/6/2021 6:00	24.62	0 \$	-
4/6/2021 7:00	26.89	0 \$	-
4/6/2021 8:00	33.75	0 \$	-
4/6/2021 9:00	34.93	0 \$	-
4/6/2021 10:00	21.16	0 \$	-
4/6/2021 11:00	16.21	0 \$	-
4/6/2021 12:00	15.29	0 \$	-
4/6/2021 13:00	15.56	0 \$	-
4/6/2021 14:00	15.38	0 \$	-
4/6/2021 15:00	15.62	0 \$	-
4/6/2021 16:00	15.48	0 \$	-
4/6/2021 17:00	16.21	0 \$	-
4/6/2021 18:00	18.05	0 \$	-
4/6/2021 19:00	25.23	0 \$	-
4/6/2021 20:00	32.65	0 \$	-
4/6/2021 21:00	27.19	0 \$	-
4/6/2021 22:00	19.7	0 \$	-
4/6/2021 23:00	18.05	0 \$	-

4/7/2021 0:00	17.11	0 \$	-
4/7/2021 1:00	16.2	0 \$	-
4/7/2021 2:00	16.22	0 \$	-
4/7/2021 3:00	16.21	0 \$	-
4/7/2021 4:00	16.21	0 \$	-
4/7/2021 5:00	16.34	0 \$	-
4/7/2021 6:00	17.63	0 \$	-
4/7/2021 7:00	32.61	0 \$	-
4/7/2021 8:00	35.47	0 \$	-
4/7/2021 9:00	23.81	0 \$	-
4/7/2021 10:00	17.37	0 \$	-
4/7/2021 11:00	16.66	0 \$	-
4/7/2021 12:00	17.9	0 \$	-
4/7/2021 13:00	17.75	0 \$	-
4/7/2021 14:00	18.15	0 \$	-
4/7/2021 15:00	17.53	0 \$	-
4/7/2021 16:00	17.36	0 \$	-
4/7/2021 17:00	17.89	0 \$	-
4/7/2021 18:00	27.06	0 \$	-
4/7/2021 19:00	30.68	0 \$	-
4/7/2021 20:00	41.74	0 \$	-
4/7/2021 21:00	39.96	0 \$	-
4/7/2021 22:00	31.39	0 \$	-
4/7/2021 23:00	20.43	0 \$	-
4/8/2021 0:00	17.67	0 \$	-
4/8/2021 1:00	17.48	0 \$	-
4/8/2021 2:00	17.82	0 \$	-
4/8/2021 3:00	16.48	0 \$	-
4/8/2021 4:00	16.81	0 \$	-
4/8/2021 5:00	18.15	0 \$	-
4/8/2021 6:00	19.33	0 \$	-
4/8/2021 7:00	27.7	0 \$	-
4/8/2021 8:00	35.23	0 \$	-
4/8/2021 9:00	25.3	0 \$	-
4/8/2021 10:00	17.38	0 \$	-
4/8/2021 11:00	16.29	0 \$	-
4/8/2021 12:00	16.44	0 \$	-
4/8/2021 13:00	17.34	0 \$	-
4/8/2021 14:00	16.5	0 \$	-
4/8/2021 15:00	16.76	0 \$	-
4/8/2021 16:00	16.11	0 \$	-
4/8/2021 17:00	16.93	0 \$	-
4/8/2021 18:00	18.13	0 \$	-
4/8/2021 19:00	20.55	0 \$	-
4/8/2021 20:00	29.97	0 \$	-
4/8/2021 21:00	28.28	0 \$	-
4/8/2021 22:00	19.63	0 \$	-
4/8/2021 23:00	22.18	0 \$	-
4/9/2021 0:00	17.43	0 \$	-

4/9/2021 1:00	20.6	0 \$	-
4/9/2021 2:00	16.94	0 \$	-
4/9/2021 3:00	16.61	0 \$	-
4/9/2021 4:00	17.61	0 \$	-
4/9/2021 5:00	17.42	0 \$	-
4/9/2021 6:00	17.57	0 \$	-
4/9/2021 7:00	21.35	0 \$	-
4/9/2021 8:00	32.67	0 \$	-
4/9/2021 9:00	28.85	0 \$	-
4/9/2021 10:00	28.27	0 \$	-
4/9/2021 11:00	16.61	0 \$	-
4/9/2021 12:00	15.53	0 \$	-
4/9/2021 13:00	15.93	0 \$	-
4/9/2021 14:00	15.76	0 \$	-
4/9/2021 15:00	16.49	0 \$	-
4/9/2021 16:00	16.74	0 \$	-
4/9/2021 17:00	17.64	0 \$	-
4/9/2021 18:00	22.55	0 \$	-
4/9/2021 19:00	28.11	0 \$	-
4/9/2021 20:00	33.51	0 \$	-
4/9/2021 21:00	24.91	0 \$	-
4/9/2021 22:00	22.55	0 \$	-
4/9/2021 23:00	23.26	0 \$	-
4/10/2021 0:00	17.87	0 \$	-
4/10/2021 1:00	22.22	0 \$	-
4/10/2021 2:00	19.9	0 \$	-
4/10/2021 3:00	18.88	0 \$	-
4/10/2021 4:00	18.36	0 \$	-
4/10/2021 5:00	17.48	0 \$	-
4/10/2021 6:00	16.78	0 \$	-
4/10/2021 7:00	16.75	0 \$	-
4/10/2021 8:00	18.03	0 \$	-
4/10/2021 9:00	34.01	0 \$	-
4/10/2021 10:00	31.41	0 \$	-
4/10/2021 11:00	19.26	0 \$	-
4/10/2021 12:00	16.83	0 \$	-
4/10/2021 13:00	12.41	0 \$	-
4/10/2021 14:00	14.52	0 \$	-
4/10/2021 15:00	15.09	0 \$	-
4/10/2021 16:00	15.66	0 \$	-
4/10/2021 17:00	20.15	0 \$	-
4/10/2021 18:00	30.78	0 \$	-
4/10/2021 19:00	30.85	0 \$	-
4/10/2021 20:00	31.35	0 \$	-
4/10/2021 21:00	31.82	0 \$	-
4/10/2021 22:00	27.71	0 \$	-
4/10/2021 23:00	25.46	0 \$	-
4/11/2021 0:00	18.07	0 \$	-
4/11/2021 1:00	17.5	0 \$	-

4/11/2021 2:00	17	0 \$	-
4/11/2021 3:00	17.81	0 \$	-
4/11/2021 4:00	16.58	0 \$	-
4/11/2021 5:00	18.36	0 \$	-
4/11/2021 6:00	17.36	0 \$	-
4/11/2021 7:00	17.16	0 \$	-
4/11/2021 8:00	16.47	0 \$	-
4/11/2021 9:00	16.8	0 \$	-
4/11/2021 10:00	17.05	0 \$	-
4/11/2021 11:00	17.08	0 \$	-
4/11/2021 12:00	16.34	0 \$	-
4/11/2021 13:00	18.09	0 \$	-
4/11/2021 14:00	18.02	0 \$	-
4/11/2021 15:00	24.26	0 \$	-
4/11/2021 16:00	22.36	0 \$	-
4/11/2021 17:00	22.28	0 \$	-
4/11/2021 18:00	25.37	0 \$	-
4/11/2021 19:00	38.74	0 \$	-
4/11/2021 20:00	32.88	0 \$	-
4/11/2021 21:00	20.29	0 \$	-
4/11/2021 22:00	20	0 \$	-
4/11/2021 23:00	17.4	0 \$	-
4/12/2021 0:00	17.33	0 \$	-
4/12/2021 1:00	17.94	0 \$	-
4/12/2021 2:00	18.12	0 \$	-
4/12/2021 3:00	15.89	0 \$	-
4/12/2021 4:00	16.89	0 \$	-
4/12/2021 5:00	17.1	0 \$	-
4/12/2021 6:00	16.98	0 \$	-
4/12/2021 7:00	18.09	0 \$	-
4/12/2021 8:00	23.92	0 \$	-
4/12/2021 9:00	19.71	0 \$	-
4/12/2021 10:00	23.8	0 \$	-
4/12/2021 11:00	29.94	0 \$	-
4/12/2021 12:00	28.36	0 \$	-
4/12/2021 13:00	29.43	0 \$	-
4/12/2021 14:00	27.61	0 \$	-
4/12/2021 15:00	25.74	0 \$	-
4/12/2021 16:00	26.37	0 \$	-
4/12/2021 17:00	25.63	0 \$	-
4/12/2021 18:00	24.56	161.2 \$	3.96
4/12/2021 19:00	24.81	589.1 \$	14.62
4/12/2021 20:00	28.4	79.1 \$	2.25
4/12/2021 21:00	28.89	0 \$	-
4/12/2021 22:00	25.47	0 \$	-
4/12/2021 23:00	21.82	0 \$	-
4/13/2021 0:00	20.12	0 \$	-
4/13/2021 1:00	22.48	0 \$	-
4/13/2021 2:00	20.78	0 \$	-

4/13/2021 3:00	19.8	0 \$	-
4/13/2021 4:00	18.19	0 \$	-
4/13/2021 5:00	20.32	0 \$	-
4/13/2021 6:00	25.96	0 \$	-
4/13/2021 7:00	28.01	0 \$	-
4/13/2021 8:00	26.73	0 \$	-
4/13/2021 9:00	25.58	0 \$	-
4/13/2021 10:00	30.71	0 \$	-
4/13/2021 11:00	32.44	0 \$	-
4/13/2021 12:00	21.06	0 \$	-
4/13/2021 13:00	17.78	0 \$	-
4/13/2021 14:00	18.1	0 \$	-
4/13/2021 15:00	18.27	0 \$	-
4/13/2021 16:00	17.99	0 \$	-
4/13/2021 17:00	19.46	0 \$	-
4/13/2021 18:00	26.46	0 \$	-
4/13/2021 19:00	38.83	0 \$	-
4/13/2021 20:00	43.61	0 \$	-
4/13/2021 21:00	40.63	0 \$	-
4/13/2021 22:00	34.94	0 \$	-
4/13/2021 23:00	20.27	0 \$	-
4/14/2021 0:00	17.54	0 \$	-
4/14/2021 1:00	19.73	0 \$	-
4/14/2021 2:00	21.7	0 \$	-
4/14/2021 3:00	20.64	0 \$	-
4/14/2021 4:00	20.2	0 \$	-
4/14/2021 5:00	21.27	0 \$	-
4/14/2021 6:00	30.14	0 \$	-
4/14/2021 7:00	40.74	0 \$	-
4/14/2021 8:00	38.66	0 \$	-
4/14/2021 9:00	29.91	0 \$	-
4/14/2021 10:00	23.53	0 \$	-
4/14/2021 11:00	18.65	0 \$	-
4/14/2021 12:00	16.98	0 \$	-
4/14/2021 13:00	17.86	0 \$	-
4/14/2021 14:00	17.93	0 \$	-
4/14/2021 15:00	18.85	0 \$	-
4/14/2021 16:00	19.39	0 \$	-
4/14/2021 17:00	22.34	0 \$	-
4/14/2021 18:00	33.86	0 \$	-
4/14/2021 19:00	35.72	0 \$	-
4/14/2021 20:00	40.81	0 \$	-
4/14/2021 21:00	35.74	0 \$	-
4/14/2021 22:00	29.43	0 \$	-
4/14/2021 23:00	22.78	0 \$	-
4/15/2021 0:00	20.98	0 \$	-
4/15/2021 1:00	20.91	0 \$	-
4/15/2021 2:00	20.53	0 \$	-
4/15/2021 3:00	20.38	0 \$	-

4/15/2021 4:00	20.35	0 \$	-
4/15/2021 5:00	19.75	0 \$	-
4/15/2021 6:00	19.05	0 \$	-
4/15/2021 7:00	20.12	0 \$	-
4/15/2021 8:00	19.13	0 \$	-
4/15/2021 9:00	20.21	0 \$	-
4/15/2021 10:00	32.28	0 \$	-
4/15/2021 11:00	41.14	0 \$	-
4/15/2021 12:00	23.89	0 \$	-
4/15/2021 13:00	28.91	0 \$	-
4/15/2021 14:00	27.54	0 \$	-
4/15/2021 15:00	21.66	0 \$	-
4/15/2021 16:00	22.69	0 \$	-
4/15/2021 17:00	22.77	158.3 \$	3.60
4/15/2021 18:00	23.68	547.8 \$	12.97
4/15/2021 19:00	25.21	0 \$	-
4/15/2021 20:00	27.62	0 \$	-
4/15/2021 21:00	35.66	0 \$	-
4/15/2021 22:00	21.63	0 \$	-
4/15/2021 23:00	21.15	0 \$	-
4/16/2021 0:00	19.78	0 \$	-
4/16/2021 1:00	19.95	0 \$	-
4/16/2021 2:00	21.37	0 \$	-
4/16/2021 3:00	19.74	0 \$	-
4/16/2021 4:00	18.84	0 \$	-
4/16/2021 5:00	19.43	0 \$	-
4/16/2021 6:00	20.05	0 \$	-
4/16/2021 7:00	20.86	0 \$	-
4/16/2021 8:00	23.04	0 \$	-
4/16/2021 9:00	23.78	0 \$	-
4/16/2021 10:00	26.68	0 \$	-
4/16/2021 11:00	35.05	0 \$	-
4/16/2021 12:00	41.73	0 \$	-
4/16/2021 13:00	41.27	0 \$	-
4/16/2021 14:00	34.03	0 \$	-
4/16/2021 15:00	30.61	0 \$	-
4/16/2021 16:00	34.5	0 \$	-
4/16/2021 17:00	34.87	0 \$	-
4/16/2021 18:00	35.3	0 \$	-
4/16/2021 19:00	36.8	0 \$	-
4/16/2021 20:00	47.66	0 \$	-
4/16/2021 21:00	42.39	0 \$	-
4/16/2021 22:00	38.22	0 \$	-
4/16/2021 23:00	31.61	0 \$	-
4/17/2021 0:00	30.6	0 \$	-
4/17/2021 1:00	37.81	0 \$	-
4/17/2021 2:00	55.2	0 \$	-
4/17/2021 3:00	34.96	0 \$	-
4/17/2021 4:00	41.49	0 \$	-

4/17/2021 5:00	41.44	0 \$	-
4/17/2021 6:00	60.36	0 \$	-
4/17/2021 7:00	64.93	0 \$	-
4/17/2021 8:00	70.93	0 \$	-
4/17/2021 9:00	64.89	0 \$	-
4/17/2021 10:00	75.81	0 \$	-
4/17/2021 11:00	63.34	0 \$	-
4/17/2021 12:00	64.12	0 \$	-
4/17/2021 13:00	38.19	0 \$	-
4/17/2021 14:00	30.17	0 \$	-
4/17/2021 15:00	31.05	0 \$	-
4/17/2021 16:00	35.56	0 \$	-
4/17/2021 17:00	51.06	0 \$	-
4/17/2021 18:00	52.15	0 \$	-
4/17/2021 19:00	51.59	0 \$	-
4/17/2021 20:00	59.58	0 \$	-
4/17/2021 21:00	124.6	0 \$	-
4/17/2021 22:00	64.23	0 \$	-
4/17/2021 23:00	47.61	0 \$	-
4/18/2021 0:00	28.16	0 \$	-
4/18/2021 1:00	25.62	0 \$	-
4/18/2021 2:00	25.06	0 \$	-
4/18/2021 3:00	28.06	0 \$	-
4/18/2021 4:00	27.45	0 \$	-
4/18/2021 5:00	26.58	0 \$	-
4/18/2021 6:00	25.16	0 \$	-
4/18/2021 7:00	24.4	0 \$	-
4/18/2021 8:00	24.23	0 \$	-
4/18/2021 9:00	23.7	0 \$	-
4/18/2021 10:00	21.57	0 \$	-
4/18/2021 11:00	15.66	0 \$	-
4/18/2021 12:00	21.46	0 \$	-
4/18/2021 13:00	22.11	0 \$	-
4/18/2021 14:00	22	0 \$	-
4/18/2021 15:00	22.02	0 \$	-
4/18/2021 16:00	22.25	0 \$	-
4/18/2021 17:00	23.53	0 \$	-
4/18/2021 18:00	25.66	0 \$	-
4/18/2021 19:00	28.39	0 \$	-
4/18/2021 20:00	40.6	0 \$	-
4/18/2021 21:00	39.99	0 \$	-
4/18/2021 22:00	37.42	0 \$	-
4/18/2021 23:00	25.89	0 \$	-
4/19/2021 0:00	14.9	0 \$	-
4/19/2021 1:00	11.02	0 \$	-
4/19/2021 2:00	19.08	0 \$	-
4/19/2021 3:00	18.56	0 \$	-
4/19/2021 4:00	19.13	0 \$	-
4/19/2021 5:00	19.11	0 \$	-

4/19/2021 6:00	20.3	0 \$	-
4/19/2021 7:00	24.52	0 \$	-
4/19/2021 8:00	24.9	0 \$	-
4/19/2021 9:00	21.7	0 \$	-
4/19/2021 10:00	19.03	0 \$	-
4/19/2021 11:00	12.3	0 \$	-
4/19/2021 12:00	22.05	0 \$	-
4/19/2021 13:00	22.98	0 \$	-
4/19/2021 14:00	23.13	0 \$	-
4/19/2021 15:00	22.74	0 \$	-
4/19/2021 16:00	21.95	0 \$	-
4/19/2021 17:00	22.92	639.6 \$	14.66
4/19/2021 18:00	24.01	0 \$	-
4/19/2021 19:00	26.83	0 \$	-
4/19/2021 20:00	24.64	0 \$	-
4/19/2021 21:00	25.46	0 \$	-
4/19/2021 22:00	26.02	0 \$	-
4/19/2021 23:00	22.68	0 \$	-
4/20/2021 0:00	18.56	0 \$	-
4/20/2021 1:00	19.73	0 \$	-
4/20/2021 2:00	22.61	0 \$	-
4/20/2021 3:00	21.97	0 \$	-
4/20/2021 4:00	22.2	0 \$	-
4/20/2021 5:00	23.02	0 \$	-
4/20/2021 6:00	23.16	0 \$	-
4/20/2021 7:00	31.4	0 \$	-
4/20/2021 8:00	35.45	0 \$	-
4/20/2021 9:00	27.65	0 \$	-
4/20/2021 10:00	21.15	0 \$	-
4/20/2021 11:00	20.28	0 \$	-
4/20/2021 12:00	18.6	0 \$	-
4/20/2021 13:00	18.46	0 \$	-
4/20/2021 14:00	21.04	0 \$	-
4/20/2021 15:00	22.19	0 \$	-
4/20/2021 16:00	23.74	0 \$	-
4/20/2021 17:00	28.83	0 \$	-
4/20/2021 18:00	32.5	0 \$	-
4/20/2021 19:00	24.95	0 \$	-
4/20/2021 20:00	39.13	0 \$	-
4/20/2021 21:00	42.42	0 \$	-
4/20/2021 22:00	29.71	0 \$	-
4/20/2021 23:00	22.09	0 \$	-
4/21/2021 0:00	20.02	0 \$	-
4/21/2021 1:00	21.76	0 \$	-
4/21/2021 2:00	21.23	0 \$	-
4/21/2021 3:00	20.87	0 \$	-
4/21/2021 4:00	20.81	0 \$	-
4/21/2021 5:00	18.44	0 \$	-
4/21/2021 6:00	15.76	0 \$	-

4/21/2021 7:00	20.45	0 \$	-
4/21/2021 8:00	20.15	0 \$	-
4/21/2021 9:00	15.44	0 \$	-
4/21/2021 10:00	19.76	0 \$	-
4/21/2021 11:00	19.49	0 \$	-
4/21/2021 12:00	21.46	0 \$	-
4/21/2021 13:00	28.45	0 \$	-
4/21/2021 14:00	23.46	0 \$	-
4/21/2021 15:00	23.57	0 \$	-
4/21/2021 16:00	23.76	0 \$	-
4/21/2021 17:00	45.83	0 \$	-
4/21/2021 18:00	38.44	0 \$	-
4/21/2021 19:00	34.62	0 \$	-
4/21/2021 20:00	25.16	0 \$	-
4/21/2021 21:00	27.01	0 \$	-
4/21/2021 22:00	28.32	0 \$	-
4/21/2021 23:00	21.99	0 \$	-
4/22/2021 0:00	19.03	0 \$	-
4/22/2021 1:00	19.49	0 \$	-
4/22/2021 2:00	20.53	0 \$	-
4/22/2021 3:00	20.02	0 \$	-
4/22/2021 4:00	19.74	0 \$	-
4/22/2021 5:00	19.83	0 \$	-
4/22/2021 6:00	20.68	0 \$	-
4/22/2021 7:00	22.79	0 \$	-
4/22/2021 8:00	23.64	0 \$	-
4/22/2021 9:00	24.1	0 \$	-
4/22/2021 10:00	31.89	0 \$	-
4/22/2021 11:00	32.65	0 \$	-
4/22/2021 12:00	33.64	0 \$	-
4/22/2021 13:00	31.71	0 \$	-
4/22/2021 14:00	31.45	0 \$	-
4/22/2021 15:00	29.67	0 \$	-
4/22/2021 16:00	30.78	0 \$	-
4/22/2021 17:00	27.48	0 \$	-
4/22/2021 18:00	31.47	0 \$	-
4/22/2021 19:00	39.97	0 \$	-
4/22/2021 20:00	41.82	0 \$	-
4/22/2021 21:00	51.69	0 \$	-
4/22/2021 22:00	40.24	0 \$	-
4/22/2021 23:00	28.16	0 \$	-
4/23/2021 0:00	26.03	0 \$	-
4/23/2021 1:00	26.82	0 \$	-
4/23/2021 2:00	26.16	0 \$	-
4/23/2021 3:00	26.18	0 \$	-
4/23/2021 4:00	26.18	0 \$	-
4/23/2021 5:00	24.75	0 \$	-
4/23/2021 6:00	34.88	0 \$	-
4/23/2021 7:00	38.29	0 \$	-

4/23/2021 8:00	33.28	0 \$	-
4/23/2021 9:00	27.16	0 \$	-
4/23/2021 10:00	24.06	0 \$	-
4/23/2021 11:00	26.31	0 \$	-
4/23/2021 12:00	21.45	0 \$	-
4/23/2021 13:00	19.96	0 \$	-
4/23/2021 14:00	19.03	0 \$	-
4/23/2021 15:00	18.61	0 \$	-
4/23/2021 16:00	17.91	0 \$	-
4/23/2021 17:00	18.73	0 \$	-
4/23/2021 18:00	22.49	0 \$	-
4/23/2021 19:00	30	0 \$	-
4/23/2021 20:00	35.05	0 \$	-
4/23/2021 21:00	38.91	0 \$	-
4/23/2021 22:00	29.79	0 \$	-
4/23/2021 23:00	27.56	0 \$	-
4/24/2021 0:00	21	0 \$	-
4/24/2021 1:00	20.75	0 \$	-
4/24/2021 2:00	21.82	0 \$	-
4/24/2021 3:00	20.89	0 \$	-
4/24/2021 4:00	20.31	0 \$	-
4/24/2021 5:00	21.51	0 \$	-
4/24/2021 6:00	22.19	0 \$	-
4/24/2021 7:00	22.91	0 \$	-
4/24/2021 8:00	22.41	0 \$	-
4/24/2021 9:00	19.84	0 \$	-
4/24/2021 10:00	17.9	0 \$	-
4/24/2021 11:00	17.29	0 \$	-
4/24/2021 12:00	15.38	0 \$	-
4/24/2021 13:00	11.93	0 \$	-
4/24/2021 14:00	4.31	0 \$	-
4/24/2021 15:00	-1.01	0 \$	-
4/24/2021 16:00	8.92	0 \$	-
4/24/2021 17:00	15.07	0 \$	-
4/24/2021 18:00	20.07	0 \$	-
4/24/2021 19:00	39.74	0 \$	-
4/24/2021 20:00	39.64	0 \$	-
4/24/2021 21:00	31.55	0 \$	-
4/24/2021 22:00	28.22	0 \$	-
4/24/2021 23:00	23.65	0 \$	-
4/25/2021 0:00	17.64	0 \$	-
4/25/2021 1:00	22.15	0 \$	-
4/25/2021 2:00	25.5	0 \$	-
4/25/2021 3:00	23.49	0 \$	-
4/25/2021 4:00	18.93	0 \$	-
4/25/2021 5:00	22.14	0 \$	-
4/25/2021 6:00	22.54	0 \$	-
4/25/2021 7:00	19.13	0 \$	-
4/25/2021 8:00	17.94	0 \$	-

4/25/2021 9:00	18.89	0 \$	-
4/25/2021 10:00	31.47	0 \$	-
4/25/2021 11:00	28.42	0 \$	-
4/25/2021 12:00	25.46	0 \$	-
4/25/2021 13:00	25.72	0 \$	-
4/25/2021 14:00	28.32	0 \$	-
4/25/2021 15:00	27.41	0 \$	-
4/25/2021 16:00	24.48	0 \$	-
4/25/2021 17:00	29.89	0 \$	-
4/25/2021 18:00	28.49	0 \$	-
4/25/2021 19:00	25.23	0 \$	-
4/25/2021 20:00	27.31	0 \$	-
4/25/2021 21:00	44.44	0 \$	-
4/25/2021 22:00	27.67	0 \$	-
4/25/2021 23:00	26.61	0 \$	-
4/26/2021 0:00	19.62	0 \$	-
4/26/2021 1:00	19.57	0 \$	-
4/26/2021 2:00	18.87	0 \$	-
4/26/2021 3:00	17.69	0 \$	-
4/26/2021 4:00	18.22	0 \$	-
4/26/2021 5:00	19.73	0 \$	-
4/26/2021 6:00	20.06	0 \$	-
4/26/2021 7:00	28.95	0 \$	-
4/26/2021 8:00	32.62	0 \$	-
4/26/2021 9:00	21.55	0 \$	-
4/26/2021 10:00	17.6	0 \$	-
4/26/2021 11:00	17.44	0 \$	-
4/26/2021 12:00	16.88	0 \$	-
4/26/2021 13:00	16.29	0 \$	-
4/26/2021 14:00	4	0 \$	-
4/26/2021 15:00	7.04	0 \$	-
4/26/2021 16:00	7.02	0 \$	-
4/26/2021 17:00	16.38	0 \$	-
4/26/2021 18:00	25.13	0 \$	-
4/26/2021 19:00	37.92	0 \$	-
4/26/2021 20:00	48.49	0 \$	-
4/26/2021 21:00	31.93	0 \$	-
4/26/2021 22:00	38.3	0 \$	-
4/26/2021 23:00	29.17	0 \$	-
4/27/2021 0:00	19.93	0 \$	-
4/27/2021 1:00	52.9	0 \$	-
4/27/2021 2:00	23.68	0 \$	-
4/27/2021 3:00	21.35	0 \$	-
4/27/2021 4:00	22.49	0 \$	-
4/27/2021 5:00	23.19	0 \$	-
4/27/2021 6:00	22.36	0 \$	-
4/27/2021 7:00	23.39	0 \$	-
4/27/2021 8:00	32.58	0 \$	-
4/27/2021 9:00	38.43	0 \$	-

4/27/2021 10:00	41.57	0 \$	-
4/27/2021 11:00	40.61	0 \$	-
4/27/2021 12:00	36.39	0 \$	-
4/27/2021 13:00	27.44	0 \$	-
4/27/2021 14:00	19.62	0 \$	-
4/27/2021 15:00	18.47	0 \$	-
4/27/2021 16:00	18.91	0 \$	-
4/27/2021 17:00	23.3	0 \$	-
4/27/2021 18:00	29.43	0 \$	-
4/27/2021 19:00	37.48	0 \$	-
4/27/2021 20:00	43.73	0 \$	-
4/27/2021 21:00	47.89	0 \$	-
4/27/2021 22:00	38.97	0 \$	-
4/27/2021 23:00	26.6	0 \$	-
4/28/2021 0:00	26.7	0 \$	-
4/28/2021 1:00	26.62	0 \$	-
4/28/2021 2:00	24.69	0 \$	-
4/28/2021 3:00	26.13	0 \$	-
4/28/2021 4:00	24.17	0 \$	-
4/28/2021 5:00	23.9	0 \$	-
4/28/2021 6:00	30.5	0 \$	-
4/28/2021 7:00	40.81	0 \$	-
4/28/2021 8:00	34.23	0 \$	-
4/28/2021 9:00	37.9	0 \$	-
4/28/2021 10:00	32.91	0 \$	-
4/28/2021 11:00	22.35	0 \$	-
4/28/2021 12:00	21.97	0 \$	-
4/28/2021 13:00	24.72	0 \$	-
4/28/2021 14:00	21.09	0 \$	-
4/28/2021 15:00	20.76	0 \$	-
4/28/2021 16:00	24.05	0 \$	-
4/28/2021 17:00	28.19	0 \$	-
4/28/2021 18:00	28.92	0 \$	-
4/28/2021 19:00	29.48	0 \$	-
4/28/2021 20:00	31.51	0 \$	-
4/28/2021 21:00	29.46	0 \$	-
4/28/2021 22:00	24.65	0 \$	-
4/28/2021 23:00	22.96	0 \$	-
4/29/2021 0:00	20.65	0 \$	-
4/29/2021 1:00	20.75	0 \$	-
4/29/2021 2:00	22	0 \$	-
4/29/2021 3:00	23.3	0 \$	-
4/29/2021 4:00	22.79	0 \$	-
4/29/2021 5:00	22.69	0 \$	-
4/29/2021 6:00	20.53	0 \$	-
4/29/2021 7:00	19.33	0 \$	-
4/29/2021 8:00	25.66	0 \$	-
4/29/2021 9:00	28.35	0 \$	-
4/29/2021 10:00	37.68	0 \$	-

4/29/2021 11:00	42.8	0 \$	-
4/29/2021 12:00	37.35	724 \$	27.04
4/29/2021 13:00	33.28	649.4 \$	21.61
4/29/2021 14:00	35.24	0 \$	-
4/29/2021 15:00	31.27	0 \$	-
4/29/2021 16:00	32	0 \$	-
4/29/2021 17:00	35.26	0 \$	-
4/29/2021 18:00	34.88	0 \$	-
4/29/2021 19:00	27.61	0 \$	-
4/29/2021 20:00	27.03	0 \$	-
4/29/2021 21:00	25.07	0 \$	-
4/29/2021 22:00	23.38	0 \$	-
4/29/2021 23:00	21.61	0 \$	-
4/30/2021 0:00	21.89	0 \$	-
4/30/2021 1:00	19.49	0 \$	-
4/30/2021 2:00	15.19	0 \$	-
4/30/2021 3:00	14.83	0 \$	-
4/30/2021 4:00	11.1	0 \$	-
4/30/2021 5:00	4.83	0 \$	-
4/30/2021 6:00	16.77	0 \$	-
4/30/2021 7:00	20.23	0 \$	-
4/30/2021 8:00	21.2	0 \$	-
4/30/2021 9:00	19.9	0 \$	-
4/30/2021 10:00	20.55	0 \$	-
4/30/2021 11:00	22.29	0 \$	-
4/30/2021 12:00	22.96	0 \$	-
4/30/2021 13:00	19.77	0 \$	-
4/30/2021 14:00	18.65	0 \$	-
4/30/2021 15:00	17.22	0 \$	-
4/30/2021 16:00	17.84	0 \$	-
4/30/2021 17:00	18.8	0 \$	-
4/30/2021 18:00	18.89	0 \$	-
4/30/2021 19:00	20.52	0 \$	-
4/30/2021 20:00	21.18	0 \$	-
4/30/2021 21:00	22.73	0 \$	-
4/30/2021 22:00	19.23	0 \$	-
4/30/2021 23:00	17.21	0 \$	-
5/1/2021 0:00	10.25	0 \$	-



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

INVOICE: 406

Invoice Date: 05/20/2021
Terms: DUE IN 30 DAYS
Due Date: 06/19/2021
Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Account: 231					Page 1 of 1
Description: April 2021 ISM Solar Agreement					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	
MESSAGES					
All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.		Subtotal:			\$ 3,300.00
		Tax:			\$ 0.00
		Total:			\$ 3,300.00
		Amount Paid:			\$ 0.00
		Amount Due:			\$ 3,300.00

Account:	231
Invoice:	406
Due Date:	06/19/2021
Amount Due:	\$ 3,300.00
Amount Of Payment:	_____

Remit To:

PASCOAG UTILITIES
PO BOX 107
253 PASCOAG MAIN STREET
Pascoag RI 02859



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

May 19, 2021
Client: 001607
Page: 1

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through April 30, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304805	ENECOS - Mystic RMR	42494	\$69.60	\$0.00	\$0.19	\$0.00	\$69.79
304809	ENECOS - Mystic 8 & 9 2021	42495	\$511.09	\$0.00	\$115.02	\$0.00	\$626.11
304810	ENECOS - ORTP Jump Ball	42496	\$154.51	\$0.00	\$0.00	\$0.00	\$154.51
Total Current Charges							\$850.41
Previous Balance							\$87.99
Less Payments							(\$87.99)
PAY THIS AMOUNT							\$850.41

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received:	MAY 20 2021
Approved:	HJK
GL Account:	555.50 - April
Vendor #:	
Invoice #:	

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

May 19, 2021
Client: 001607
Matter: 304805
Invoice #: 42494
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR

For legal and professional services rendered in connection with cases related to Exe
pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos.
RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through April 30, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
04/08/2021	JPC	Correspondence with counsel for Massachusetts AG re issue alignments and briefing formats for Constellation Mystic Power appeal of FERC December 20, 2018 and July 17, 2020 orders on revenue requirement for Mystic 8 and 9; Research D.C. Cir. rules on intervenor briefing formats, consolidation of briefs, word limits, etc.	0.8	\$425.00	\$340.00
04/09/2021	JPC	Correspondence and telephone conferences with counsel for Connecticut Parties and ISO-NE re intervenor briefing formats for Mystic appeal of FERC orders on Mystic 8 and 9 revenue requirement; draft and file intervenor notice of intent to brief (No. 20-1343 -- Constellation Mystic Power LLC v. FERC (D.C. Cir.)).	2.4	\$425.00	\$1,020.00
04/20/2021	JPC	Telephone conference with counsel for State petitioners, NESCOE and consumer-side intervenors in No. 20-1343 -- Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (appeal of FERC orders limiting Mystic 8 and 9 RMR revenue requirement); Correspondence with ISO-NE counsel re briefing format discussions and proposal that ISO-NE file separate intervenor brief from consumer-side intervenors.	2.1	\$425.00	\$892.50
Total Professional Fees			5.3		\$2,252.50
<i>Less Amount Owed By Other Parties</i>					<i>(\$2,182.90)</i>
Total Professional Services Due					\$69.60

Duncan
& Allen LLP

May 19, 2021
Client: 001607
Matter: 304805
Invoice #: 42494
Resp Atty: JPC
Page: 2 of 2

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	5.3	\$425.00	\$2,252.50

EXPENSES

Date	Description of Expenses	Amount
03/31/2021	Pacer Service Center- Online Legal Research-	\$0.19
	Total Expenses	\$0.19
	Total Professional Services	\$2,252.50
	Less Amount Owed By Other Parties	(\$2,182.90)
	Total Professional Fees Due	\$69.60
	Total Expenses Due	\$0.19
	Total Current Charges	\$69.79
	Previous Balance	\$87.99
	Less Payments	(\$87.99)
	PAY THIS AMOUNT	\$69.79

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

May 19, 2021
Client: 001607
Matter: 304809
Invoice #: 42495
Resp Atty: JPC
Page: 1 of 4

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up
For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through April 30, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
04/01/2021	JPC	Retrieve and begin review of Mystic 8 and 9 RMR Agreement revenue requirement formula rate update filing; Correspondence with Ms. Looker re need to execute non-disclosure certificate for Mystic confidentiality agreement.	1.4	\$425.00	\$595.00
04/02/2021	JPC	Execute and return Mystic 8 and 9 Confidentiality Agreement to Mystic's counsel; Correspondence with Ms. Looker, Mr. Holmboe, others re coordination of execution and return of Confidentiality Agreement non-disclosure certificates and arrangements for delivery of populated template and related documents; Continuing review of Mystic 8 and 9 revenue requirements update posting.	4.7	\$425.00	\$1,997.50
04/02/2021	KMH	Review Mystic 2022 True-up filing; Legal research on what costs may be capitalized under FERC's Uniform System of Accounts.	2.3	\$275.00	\$632.50
04/05/2021	JPC	Correspondence with Mr. Francis (Mystic counsel) re request for populated template and underlying data and workpapers; Correspondence with Ms. Looker forwarding materials received from Mr. Francis; Preliminary legal research on Uniform System of Accounts issues with Mystic's claimed rate base capex.	2.8	\$425.00	\$1,190.00
04/06/2021	JPC	Continuing review of Mystic 8 and 9 revenue requirements true-up posting, identify areas for information exchange for review of justness and reasonableness.	1.4	\$425.00	\$595.00

FEES

Date	Person	Description of Services	Hours	Rate	Amount
04/06/2021	KMH	Continue to review Mystic first true-up filing; Legal research on FERC precedent on how to account for replacements in FERC plant account.	0.8	\$275.00	\$220.00
04/06/2021	KMH	Review privileged version of Mystic first true-up filing; Legal research on FERC precedent on how to account for replacements in FERC plant account; Legal research on previous FERC findings to determine what ENECOS may challenge.	3.7	\$275.00	\$1,017.50
04/07/2021	JPC	Correspondence to Mr. Rasmussen (MDA Turbines) re explanation of role of turbine consultant for Mystic 8 and 9 revenue requirements true-up review.	1.1	\$425.00	\$467.50
04/07/2021	KMH	Continue to review privileged version of Mystic first true-up filing; Legal research on FERC precedent on how to account for replacements in FERC plant account; Create timeline of events for when and how to challenge Mystic's first annual true-up filing.	5.0	\$275.00	\$1,375.00
04/08/2021	JPC	Review Mr. Holmboe's preliminary issues memo re Mystic revenue requirement true-up posting; Legal research re FERC rules concerning maintenance vs. capital expenditures and Uniform System of Accounts issues with Mystic's claimed rate base capex; Correspondence with Ms. Looker re same.	3.2	\$425.00	\$1,360.00
04/08/2021	KMH	Continue to review privileged version of Mystic first true-up filing with particular focus on Mystic's claimed costs of the Everett Marine Terminal.	1.2	\$275.00	\$330.00
04/09/2021	JPC	Review draft data requests from Ms. Looker re Mystic 8 and 9 revenue requirement true-up filing; Additional legal research re FERC requirements for capitalization of turbine inspection expenditures.	2.6	\$425.00	\$1,105.00
04/09/2021	KMH	Legal research of FERC Accounting requirements for plant maintenance that should be expensed, not capitalized.	3.7	\$275.00	\$1,017.50
04/12/2021	KMH	Legal research on FERC Accounting instructions regarding expensing of maintenance costs; Draft and send e-mail to Mr. Coyle outlining legal research findings, forwarding cases found, and offering recommendation on what discovery questions to submit to Mystic.	3.8	\$275.00	\$1,045.00
04/13/2021	JPC	Correspondence with Mr. Rasmussen re unavailability of MDA Turbines for engagement; Research alternative recommendation (West Peak Energy -- Paul Trygstad).	1.2	\$425.00	\$510.00

FEES

Date	Person	Description of Services	Hours	Rate	Amount
04/14/2021	JPC	Review and revise data requests from Ms. Looker re Mystic 8 and 9 revenue requirement true-up filing; Telephone conference with Ivan Clark (West Peak Energy) re potential engagement for review; Continuing review of revenue requirement true-up posting and drafting of data requests.	2.5	\$425.00	\$1,062.50
04/19/2021	KMH	Briefly review Ms. Looker's proposed discovery requests to determine what additions and edits need to be made.	0.3	\$275.00	\$82.50
04/21/2021	JPC	Legal research re FERC dividing line between maintenance and capital replacement in turbine inspections (for Mystic 8 and 9 revenue requirements challenges); Drafting proof-of-concept memorandum to clients re Mystic 8 and 9 2021 true-up challenge process.	2.3	\$425.00	\$977.50
04/22/2021	JPC	Legal research and drafting proof of concept memorandum to clients recommending participation in Mystic 8 and 9 revenue requirement true-up challenge process.	5.2	\$425.00	\$2,210.00
04/23/2021	JPC	Client correspondence and case organization re Mystic 8 and 9 true-up filing; Review, revise, serve and circulate initial data requests on Mystic 8 and 9 revenue requirement true-up filing; Correspondence with Ms. Kimmel (NESCOE counsel) and Ms. Looker re same; Review NESCOE data requests to Mystic.	3.3	\$425.00	\$1,402.50
04/27/2021	JPC	Review true-up filing errata and update issued by Mystic 8 and 9; Correspondence with counsel for Mystic re objections to data requests.	0.8	\$425.00	\$340.00
04/28/2021	JPC	Telephone conference with counsel for Mystic (Messrs. Symons and Francis, Ms. Farrell) re objections to ENECOS data requests 15-51 as outside scope of permissible inquiry under protocols; Telephone conference with Ms. Kimmel and Mr. Marshall (NESCOE counsel) re Mystic interposition of same objection to NESCOE data requests; Participate in videoconference re Mystic Annual Meeting; Set-up and transmit non-disclosure certificates for Messrs. Clark and Trygstad (West Peak).	3.8	\$425.00	\$1,615.00
04/29/2021	JPC	Correspondence with Ms. Kimmel, Mr. Marshall (NESCOE counsel); Telephone conference and correspondence with Mr. Strauss (Connecticut Parties' counsel) re Mystic refusal to produce data relevant to true-up process; Assemble and transmit case materials to Mr. Clark (West Peak Energy) for review.	2.3	\$425.00	\$977.50

Duncan
& Allen LLP

May 19, 2021
Client: 001607
Matter: 304809
Invoice #: 42495
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Page: 4 of 4

FEES

Date	Person	Description of Services	Hours	Rate	Amount
		Total Professional Fees	59.4		\$22,125.00
		Less Amount Owed By Other Parties			(\$21,613.91)
		Total Professional Services Due			\$511.09

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	38.6	\$425.00	\$16,405.00
KMH	Ken M. Holmboe	20.8	\$275.00	\$5,720.00

EXPENSES

Date	Description of Expenses	Amount
04/30/2021	Whitfield Russell Associates- Consulting Expense- April 2021	\$115.02
	Total Expenses	\$115.02
	Total Professional Services	\$22,125.00
	Less Amount Owed By Other Parties	(\$21,613.91)
	Total Professional Fees Due	\$511.09
	Total Expenses Due	\$115.02
	Total Current Charges	\$626.11
	PAY THIS AMOUNT	\$626.11

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood General Manager

May 19, 2021
Client: 001607
Matter: 304810
Invoice #: 42496
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - ORTP Jump Ball

For legal and professional services rendered in connection with FERC Docket No. ER21-1637-000 -- ISO Ne

For Professional Services Rendered Through April 30, 2021

FEES

Date	Person	Description of Fees	Hours	Rate	Amount
04/07/2021	JPC	Correspondence with Mr. Cavanaugh re jump ball filing by ISO-NE and NEPOOL in FERC Docket No. ER21-1637-000 re revisions to Offer Review Trigger Price (offer floor for Forward Capacity Auction) for FCA 16; Retrieve and begin review of filing.	0.0	\$0.00	\$0.00
04/12/2021	JPC	Telephone conference with Mr. Cavanaugh (ENE) re potential intervention in jump ball filing on Offer Review Trigger Prices for FCA 16 (FERC Docket No. ER21-1637-000); Begin proof of concept and recommendation memo to clients.	0.0	\$0.00	\$0.00
04/19/2021	JPC	Review ISO-NE jump ball filing in FERC Docket No. ER21-1637-000 (Offer Review Trigger Prices for FCA 16); Legal research and drafting outline for memorandum to clients recommending intervention and comments in support of NEPOOL Proposal for lower ORTPs for offshore wind and photovoltaic solar resources.	0.0	\$0.00	\$0.00
04/20/2021	JPC	Research and draft memorandum to clients recommending intervention and comments in support of NEPOOL Proposal for Offer Review Trigger Prices for FCA 16 in jump ball filing with ISO-NE (FERC Docket No. ER21-1637-00).	0.0	\$0.00	\$0.00

Duncan & Allen LLP

May 19, 2021
 Client: 001607
 Matter: 304810
 Invoice #: 42496
 Resp Atty: JPC
 Page: 2 of 2

FEES

Date	Person	Description of Fees	Hours	Rate	Amount
04/21/2021	JPC	Correspondence with clients re intervention and comments in ISO-NE and NEPOOL jump ball filing in FERC Docket No. ER21-1637-00 re Offer Review Trigger Prices for offshore wind and photovoltaic solar resources in FCA 16; Legal research and drafting motion to intervene and comments.	0.0	\$0.00	\$0.00
04/24/2021	JPC	Legal research for intervention and comments supporting NEPOOL ORTP proposal in FERC Docket No. ER21-1637-000.	0.0	\$0.00	\$0.00
04/25/2021	JPC	Legal research and drafting intervention and comments supporting NEPOOL ORTP proposal in FERC Docket No. ER21-1637-000.	0.0	\$0.00	\$0.00
04/26/2021	JPC	Drafting motion to intervene and comments supporting NEPOOL Proposal in FERC Docket No. ER21-1637-000 (Offer Review Trigger Prices for offshore wind and photovoltaic solar for FCA 16).	0.0	\$0.00	\$0.00
04/27/2021	JPC	Legal research and drafting motion to intervene and comments supporting NEPOOL Proposal re Offer Review Trigger Prices for offshore wind and photovoltaic solar resources in FCA 16 (FERC Docket No. ER21-1637-000).	0.0	\$0.00	\$0.00
04/28/2021	JPC	Finish drafting, file and serve motion to intervene and comments supporting NEPOOL Proposal in FERC Docket No. ER21-1637-000 (Offer Review Trigger Prices for offshore wind and photovoltaic solar for FCA 16).	0.0	\$0.00	\$0.00
Total Professional Fees			0.0		\$154.51

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	0.0	\$0.00	\$154.51
Total Fees		\$154.51	
Total Expenses		\$0.00	
Total Current Charges			\$154.51
PAY THIS AMOUNT			\$154.51

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25946
DATE 05/21/2021
TERMS Net 15
DUE DATE 06/05/2021

DESCRIPTION	AMOUNT
Consulting & Advisory Services: Legal cost for filing of Comments and Protest of ISO New England's proposed Interim Energy Program tariff revision, FERC Docket ER19-1428-000 (April Invoice # 42431)	484.32

BALANCE DUE \$484.32

Received:	5-24-21
Approved:	[Signature]
GL Account:	555.50 - April
Vendor #:	
Invoice #:	

Legal Costs for FERC Docket No. ER19-1428-000
ISO New England Inventoried Energy Program

Pascoag

Inv 42481	\$ 13,691.96				
	50%	\$ 6,845.98	Participant Ratio		
	1 of	18	Participants =		\$ 380.33
	50%	\$ 6,845.98	Load Ratio		
		\$ 60,659	MLP's 2018 RTLO		
		\$ 3,993,340	Total Participants' 2018 RTLO		
		0.01519	MLP's Load Ratio Rate =		\$ 103.99
					\$ 484.32

\$ 484.32

	A	B	C	D	E	F	G	H	I
310	Pascoag Utility District - Expense by Rate Component								
311	May 2021								
312	Energy Component	Kwhrs	Standard Offer	Transmission		Total		Average	
313									
314	MMWEC - Project 6								
315	Project 6	991,419	\$ 25,604.30	\$ 62.00		\$ 25,666.30			
316	Credit					\$ -			
317	Total MMWEC-Project 6	991,419	\$ 25,604.30	\$ 62.00		\$ 25,666.30		\$ 0.0269	
318									
319	MMWEC Non-PSA								
320	Admin Exp		\$ 169.56			\$ 169.56			
321	HQI			\$ 742.34		\$ 742.34			
322	HQII					\$ -			
323	HQIII					\$ -			
324	NYPA 1995 /FMS & ICR Charges		\$ (12,106.47)			\$ (12,106.47)			
325	Total MMWEC Non PSA		\$ (11,936.91)	\$ 742.34		\$ (11,194.57)			
326									
327	NYPA - Niagara & St Lawrence								
328	Demand		\$ 5,697.10			\$ 5,697.10			
329	Energy	891,620	\$ 4,386.77			\$ 4,386.77			
330	NYISO Ancillary			\$ 1,040.46		\$ 1,040.46			
331	TUC Charges			\$ 18,390.71		\$ 18,390.71			
332	ISO True up Charges/credits			\$ 7.19		\$ 7.19			
333	Total - Niagara & St Lawrence	891,620	\$ 10,083.87	\$ 19,438.36		\$ 29,522.23		\$ 0.0331	
334									
335						\$ -			
336						\$ -			
337						\$ -			
338						\$ -			
339						\$ -			
340						\$ -			
341			\$ -	\$ -		\$ -		#DIV/0!	
342									
343	National Grid								
344	Direct Assignment Facilities (DAR)			\$ 5,665.00		\$ 5,665.00			
345	LNS - NGrid			\$ 40,077.17		\$ 40,077.17			
346	Total National Grid			\$ 45,742.17		\$ 45,742.17			
347									
348	Energy New England								
349	All Requirements/ST Power Sply		\$ 7,767.00			\$ 7,767.00			
350	Spruce Mountain	119,320	\$ 11,842.56			\$ 11,842.56		\$ 0.0993	
351	Spruce Mountain - REC Sales		\$ (16,699.47)			\$ (16,699.47)			
352	Spruce Mountain - FCM Credit/Settlement		\$ (832.54)			\$ (832.54)			
353	Brown Bear II Hydo	120,587	\$ 6,265.70			\$ 6,265.70		\$ 0.0520	
354	Brown bear Renew energy sales		\$ (3,167.90)			\$ (3,167.90)			
355	Energy Purchase BP	1,150,400	\$ 42,392.24			\$ 42,392.24		\$ 0.0369	
356	Financial Settlement BP					\$ -		#DIV/0!	
357	First Light Power Resource Managemt	353,174	\$ 14,395.30			\$ 14,395.30		\$ 0.0408	
358	First Light Power Resource settlement		\$ 15.78			\$ 15.78			
359	HQ Use Right Payment			\$ (1,441.00)		\$ (1,441.00)			
360	HQ HQICC Payment		\$ (1,254.99)			\$ (1,254.99)		#DIV/0!	
361	Financial Settlement - Exelon					\$ -		#DIV/0!	
362	Energy Purchase NextEra	372,000	\$ 15,583.08			\$ 15,583.08		\$ 0.0419	
363	Option Energy Purchase NextEra	496,000	\$ 19,949.02			\$ 19,949.02			
364	Option Mthly Fixed Cost - NextEra		\$ 7,200.00			\$ 7,200.00			
365	UCAP Purchase - NextEra		\$ 2,510.00			\$ 2,510.00			
366	NextEra Energy Mrtg UCAP Sales		\$ (5,297.00)			\$ (5,297.00)			
367	Energy Purchase -Canton Mnt Wind	109,848	\$ 11,512.05			\$ 11,512.05			
368	Canton Mnt Rec Sales		\$ (21,265.40)			\$ (21,265.40)			
369	Canton Mnt Wind FMC Credit/Settlement		\$ (781.27)			\$ (781.27)			
370	ENE/ISO								
371	ISO Monthly Charges	-123,053	\$ 111,296.10	\$ 82,670.40		\$ 193,966.50			
372	Weekly Sales/Purchases		\$ (10,747.74)			\$ (10,747.74)		#DIV/0!	
373	Annual ISO Membership Fee					\$ -			
374	MH CM Credit					\$ -			
375	ENE/Constant Energy Capital					\$ -			
376	Pasoag Power House Energy	4,475	\$ 9,849.14			\$ 9,849.14			
377	Pasoag Power House Transmission			\$ -		\$ -		April Transmiss	
378	Total -Energy New England	2,602,761	\$ 200,631.66	\$ 81,229.40		\$ 281,761.06			
379	Legal Fees		\$ 902.29			\$ 902.29			
380	ISM Solar		\$ (3,300.00)			\$ (3,300.00)			
381	Power Costs - May 2020	4,485,790	\$ 221,885.21	\$ 147,214.27		\$ 369,099.48		\$ 0.0823	
382									
383	NYPA interruptible Kwhrs:		Month	Y-T-D					
384	Niagara & St Lawrence			249,480					
385				174,561					
386				424,051					

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

Kwh 4475

INVOICE 26218
DATE 06/24/2021
TERMS Net 15
DUE DATE 07/09/2021

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-43:	
Transmission 04/2021	0.00
Capacity 05/2021	9,730.20
Energy 05/2021	118.94
BALANCE DUE	
	\$9,849.14

GL 555.00 \$9849.14

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Date: 6/20/2021
 Invoice #: PASC-43
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Transmission Charge Savings Service Fee						
<i>National Grid Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
4/16/2021 HE 12	April 2021	10.91726	0.00	\$ -	90%	\$ -
Capacity Charge Savings Service Fee						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)⁽¹⁾</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/30/2019 HE 18	May 2021	6.75741	1599.92	\$ 10,811.33	90%	\$ 9,730.20
Energy Charge Service Fee ⁽²⁾		Billing Period: 5/1/2021 to 5/31/2021				\$ 118.94
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 9,849.14

⁽¹⁾ A Capacity Reserve adder of 49.28826392% has been applied to the Generator Output

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
 ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method
 Send invoice inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, June 23, 2021 10:07 AM
To: Accounting
Cc: Harle Young; Michael Kirkwood
Subject: FW: Invoice for May 2021
Attachments: Pascoag Powerhouse LLC Invoice - 2021 May.pdf; Pascoag Powerhouse LLC Energy Charge Detail - 2021 May.xlsx

Morning Jenna,

The attached invoice is approved for payment.

May Invoice Values				
		ENE Calc	Invoice	Variance
May	Energy	\$ 118.94	\$ 118.94	\$ -
May	PUD Energy	\$ -	\$ -	\$ -
April	Transmission	\$ -	\$ -	\$ -
May	Capacity	\$ 9,729.47	\$ 9,730.20	\$ 0.73
	Energy Rebate			
Total		\$ 9,848.41	\$ 9,849.14	\$ 0.73

Outstanding Invoice Values				
May	Transmission	\$ -		
Total		\$ -		

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry
Manager, Utility Services



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

Energy Charge Detail: May 1, 2021 thru May 31, 2021

Timestamp	Hourly LMP (\$/MWh)	Generator Output (KWh)	Energy Charge (\$)	
5/1/2021 1:00	14.21	0	\$ -	
5/1/2021 2:00	15.76	0	\$ -	
5/1/2021 3:00	17.63	0	\$ -	
5/1/2021 4:00	17.37	0	\$ -	
5/1/2021 5:00	16.78	0	\$ -	
5/1/2021 6:00	19.46	0	\$ -	
5/1/2021 7:00	18.81	0	\$ -	
5/1/2021 8:00	18.19	0	\$ -	
5/1/2021 9:00	20.79	0	\$ -	
5/1/2021 10:00	16.63	0	\$ -	
5/1/2021 11:00	4.81	0	\$ -	
5/1/2021 12:00	1.93	0	\$ -	
5/1/2021 13:00	-13.37	0	\$ -	
5/1/2021 14:00	-1.44	0	\$ -	
5/1/2021 15:00	-1	0	\$ -	
5/1/2021 16:00	-0.5	0	\$ -	
5/1/2021 17:00	0.47	0	\$ -	
5/1/2021 18:00	11.35	0	\$ -	
5/1/2021 19:00	17.24	0	\$ -	
5/1/2021 20:00	16.95	0	\$ -	
5/1/2021 21:00	20.71	0	\$ -	
5/1/2021 22:00	28.28	0	\$ -	
5/1/2021 23:00	16.29	0	\$ -	
5/2/2021 0:00	3.37	0	\$ -	
5/2/2021 1:00	10.61	0	\$ -	
5/2/2021 2:00	12.91	0	\$ -	
5/2/2021 3:00	17.09	0	\$ -	
5/2/2021 4:00	15.78	0	\$ -	
5/2/2021 5:00	16.65	0	\$ -	
5/2/2021 6:00	19.88	0	\$ -	
5/2/2021 7:00	15.68	0	\$ -	
5/2/2021 8:00	11.16	0	\$ -	
5/2/2021 9:00	9.1	0	\$ -	
5/2/2021 10:00	13.38	0	\$ -	
5/2/2021 11:00	.4	0	\$ -	
5/2/2021 12:00	11.1	0	\$ -	
5/2/2021 13:00	17.77	0	\$ -	
5/2/2021 14:00	18.67	0	\$ -	
5/2/2021 15:00	22.89	0	\$ -	
5/2/2021 16:00	21.75	0	\$ -	
5/2/2021 17:00	15.48	0	\$ -	
5/2/2021 18:00	18.32	0	\$ -	
5/2/2021 19:00	18.47	0	\$ -	
5/2/2021 20:00	28.87	0	\$ -	
5/2/2021 21:00	26.06	0	\$ -	
5/2/2021 22:00	21.23	0	\$ -	
5/2/2021 23:00	13.18	0	\$ -	
5/3/2021 0:00	12.82	0	\$ -	
5/3/2021 1:00	15.14	0	\$ -	
5/3/2021 2:00	14.29	0	\$ -	
5/3/2021 3:00	13.65	0	\$ -	
5/3/2021 4:00	12.32	0	\$ -	
5/3/2021 5:00	-2.12	0	\$ -	
5/3/2021 6:00	14.55	0	\$ -	
5/3/2021 7:00	16.1	0	\$ -	
5/3/2021 8:00	15.82	0	\$ -	
5/3/2021 9:00	16.59	0	\$ -	
5/3/2021 10:00	15.11	0	\$ -	
5/3/2021 11:00	13.9	0	\$ -	
5/3/2021 12:00	11.63	0	\$ -	
5/3/2021 13:00	12.09	0	\$ -	
5/3/2021 14:00	16.76	0	\$ -	
5/3/2021 15:00	24.54	0	\$ -	
5/3/2021 16:00	27.85	0	\$ -	
5/3/2021 17:00	22.89	0	\$ -	
5/3/2021 18:00	19.21	0	\$ -	
5/3/2021 19:00	21.17	0	\$ -	
5/3/2021 20:00	20.95	0	\$ -	
5/3/2021 21:00	19	0	\$ -	
5/3/2021 22:00	20.04	0	\$ -	
5/3/2021 23:00	17.92	0	\$ -	
5/4/2021 0:00	16.37	0	\$ -	
5/4/2021 1:00	15.9	0	\$ -	
5/4/2021 2:00	15.48	0	\$ -	
5/4/2021 3:00	15.36	0	\$ -	
5/4/2021 4:00	16.87	0	\$ -	
5/4/2021 5:00	16.9	0	\$ -	
5/4/2021 6:00	17.89	0	\$ -	
5/4/2021 7:00	18.53	0	\$ -	
5/4/2021 8:00	20.98	0	\$ -	
5/4/2021 9:00	23.32	0	\$ -	
5/4/2021 10:00	23.31	942.4	\$ 21.97	
5/4/2021 11:00	26.43	1087.9	\$ 28.75	
5/4/2021 12:00	29.37	1087.6	\$ 31.94	
5/4/2021 13:00	27.19	1088.6	\$ 29.60	
5/4/2021 14:00	24.83	258.8	\$ 6.67	
5/4/2021 15:00	25.54	0	\$ -	
5/4/2021 16:00	24.8	0	\$ -	
5/4/2021 17:00	24.65	0	\$ -	

Energy Charge Total \$ 118.94
 Total KWh Produced 4,475.3
 Total MWh Produced 4.5

5/4/2021 18:00	24.17	0 \$	-
5/4/2021 19:00	22.94	0 \$	-
5/4/2021 20:00	27.45	0 \$	-
5/4/2021 21:00	26.83	0 \$	-
5/4/2021 22:00	28.35	0 \$	-
5/4/2021 23:00	23.76	0 \$	-
5/5/2021 0:00	25.31	0 \$	-
5/5/2021 1:00	24.63	0 \$	-
5/5/2021 2:00	20.1	0 \$	-
5/5/2021 3:00	13.69	0 \$	-
5/5/2021 4:00	17.55	0 \$	-
5/5/2021 5:00	19.7	0 \$	-
5/5/2021 6:00	26.26	0 \$	-
5/5/2021 7:00	28.72	0 \$	-
5/5/2021 8:00	26.05	0 \$	-
5/5/2021 9:00	24.36	0 \$	-
5/5/2021 10:00	24.6	0 \$	-
5/5/2021 11:00	26.2	0 \$	-
5/5/2021 12:00	23.85	0 \$	-
5/5/2021 13:00	32.08	0 \$	-
5/5/2021 14:00	32.3	0 \$	-
5/5/2021 15:00	31.35	0 \$	-
5/5/2021 16:00	27.99	0 \$	-
5/5/2021 17:00	30.06	0 \$	-
5/5/2021 18:00	35.47	0 \$	-
5/5/2021 19:00	30.48	0 \$	-
5/5/2021 20:00	30.11	0 \$	-
5/5/2021 21:00	31.69	0 \$	-
5/5/2021 22:00	33.1	0 \$	-
5/5/2021 23:00	30.99	0 \$	-
5/6/2021 0:00	20.91	0 \$	-
5/6/2021 1:00	27.33	0 \$	-
5/6/2021 2:00	26.19	0 \$	-
5/6/2021 3:00	23.65	0 \$	-
5/6/2021 4:00	24.49	0 \$	-
5/6/2021 5:00	26.76	0 \$	-
5/6/2021 6:00	39.44	0 \$	-
5/6/2021 7:00	37.21	0 \$	-
5/6/2021 8:00	27.51	0 \$	-
5/6/2021 9:00	23.96	0 \$	-
5/6/2021 10:00	20.3	0 \$	-
5/6/2021 11:00	21.42	0 \$	-
5/6/2021 12:00	20.67	0 \$	-
5/6/2021 13:00	14.81	0 \$	-
5/6/2021 14:00	19.04	0 \$	-
5/6/2021 15:00	19.29	0 \$	-
5/6/2021 16:00	19.61	0 \$	-
5/6/2021 17:00	20.44	0 \$	-
5/6/2021 18:00	21.01	0 \$	-
5/6/2021 19:00	21.93	0 \$	-
5/6/2021 20:00	30.86	0 \$	-
5/6/2021 21:00	31.3	0 \$	-
5/6/2021 22:00	40.39	0 \$	-
5/6/2021 23:00	26.28	0 \$	-
5/7/2021 0:00	22.02	0 \$	-
5/7/2021 1:00	22.58	0 \$	-
5/7/2021 2:00	22.6	0 \$	-
5/7/2021 3:00	22.41	0 \$	-
5/7/2021 4:00	22.61	0 \$	-
5/7/2021 5:00	22.35	0 \$	-
5/7/2021 6:00	24.05	0 \$	-
5/7/2021 7:00	26.91	0 \$	-
5/7/2021 8:00	26.09	0 \$	-
5/7/2021 9:00	26.81	0 \$	-
5/7/2021 10:00	21.58	0 \$	-
5/7/2021 11:00	19.68	0 \$	-
5/7/2021 12:00	21.43	0 \$	-
5/7/2021 13:00	31.0	0 \$	-
5/7/2021 14:00	32.03	0 \$	-
5/7/2021 15:00	27.3	0 \$	-
5/7/2021 16:00	23.77	0 \$	-
5/7/2021 17:00	31.06	0 \$	-
5/7/2021 18:00	28.91	0 \$	-
5/7/2021 19:00	29.94	0 \$	-
5/7/2021 20:00	36.08	0 \$	-
5/7/2021 21:00	33.1	0 \$	-
5/7/2021 22:00	26	0 \$	-
5/7/2021 23:00	21.51	0 \$	-
5/8/2021 0:00	22.25	0 \$	-
5/8/2021 1:00	20.75	0 \$	-
5/8/2021 2:00	22.77	0 \$	-
5/8/2021 3:00	21.17	0 \$	-
5/8/2021 4:00	22.13	0 \$	-
5/8/2021 5:00	23.06	0 \$	-
5/8/2021 6:00	24.54	0 \$	-
5/8/2021 7:00	21.21	0 \$	-
5/8/2021 8:00	20.72	0 \$	-
5/8/2021 9:00	20.27	0 \$	-
5/8/2021 10:00	20.12	0 \$	-
5/8/2021 11:00	19.85	0 \$	-
5/8/2021 12:00	18.55	0 \$	-
5/8/2021 13:00	17.89	0 \$	-
5/8/2021 14:00	17.81	0 \$	-

5/8/2021 15:00	18.59	0 \$	-
5/8/2021 16:00	18.71	0 \$	-
5/8/2021 17:00	19.47	0 \$	-
5/8/2021 18:00	19.9	0 \$	-
5/8/2021 19:00	20.66	0 \$	-
5/8/2021 20:00	20.36	0 \$	-
5/8/2021 21:00	28.69	0 \$	-
5/8/2021 22:00	22.03	0 \$	-
5/8/2021 23:00	19.39	0 \$	-
5/9/2021 0:00	18.17	0 \$	-
5/9/2021 1:00	18.36	0 \$	-
5/9/2021 2:00	18.96	0 \$	-
5/9/2021 3:00	21.94	0 \$	-
5/9/2021 4:00	20.25	0 \$	-
5/9/2021 5:00	21.75	0 \$	-
5/9/2021 6:00	24.04	0 \$	-
5/9/2021 7:00	21.51	0 \$	-
5/9/2021 8:00	18.86	0 \$	-
5/9/2021 9:00	18.93	0 \$	-
5/9/2021 10:00	3.15	0 \$	-
5/9/2021 11:00	0.36	0 \$	-
5/9/2021 12:00	7.46	0 \$	-
5/9/2021 13:00	6.95	0 \$	-
5/9/2021 14:00	7.05	0 \$	-
5/9/2021 15:00	15.96	0 \$	-
5/9/2021 16:00	21.71	0 \$	-
5/9/2021 17:00	29.04	0 \$	-
5/9/2021 18:00	22.91	0 \$	-
5/9/2021 19:00	23.88	0 \$	-
5/9/2021 20:00	34.08	0 \$	-
5/9/2021 21:00	36.18	0 \$	-
5/9/2021 22:00	29.22	0 \$	-
5/9/2021 23:00	27.07	0 \$	-
5/10/2021 0:00	20.4	0 \$	-
5/10/2021 1:00	20.19	0 \$	-
5/10/2021 2:00	21.43	0 \$	-
5/10/2021 3:00	21.59	0 \$	-
5/10/2021 4:00	23	0 \$	-
5/10/2021 5:00	22.36	0 \$	-
5/10/2021 6:00	23.09	0 \$	-
5/10/2021 7:00	30.53	0 \$	-
5/10/2021 8:00	34.46	0 \$	-
5/10/2021 9:00	29.2	0 \$	-
5/10/2021 10:00	32.31	0 \$	-
5/10/2021 11:00	36.11	0 \$	-
5/10/2021 12:00	29.16	0 \$	-
5/10/2021 13:00	25.66	0 \$	-
5/10/2021 14:00	24.36	0 \$	-
5/10/2021 15:00	23.87	0 \$	-
5/10/2021 16:00	25.49	0 \$	-
5/10/2021 17:00	26.26	0 \$	-
5/10/2021 18:00	26.3	0 \$	-
5/10/2021 19:00	26.7	0 \$	-
5/10/2021 20:00	26.21	0 \$	-
5/10/2021 21:00	26.88	0 \$	-
5/10/2021 22:00	30.62	0 \$	-
5/10/2021 23:00	31.26	0 \$	-
5/11/2021 0:00	21.78	0 \$	-
5/11/2021 1:00	23.52	0 \$	-
5/11/2021 2:00	22.04	0 \$	-
5/11/2021 3:00	23.16	0 \$	-
5/11/2021 4:00	27.89	0 \$	-
5/11/2021 5:00	24.14	0 \$	-
5/11/2021 6:00	30.74	0 \$	-
5/11/2021 7:00	34.67	0 \$	-
5/11/2021 8:00	31.17	0 \$	-
5/11/2021 9:00	31.55	0 \$	-
5/11/2021 10:00	22.34	0 \$	-
5/11/2021 11:00	22.11	0 \$	-
5/11/2021 12:00	23.52	0 \$	-
5/11/2021 13:00	23.68	0 \$	-
5/11/2021 14:00	22.38	0 \$	-
5/11/2021 15:00	23.21	0 \$	-
5/11/2021 16:00	24.96	0 \$	-
5/11/2021 17:00	31.72	0 \$	-
5/11/2021 18:00	35.95	0 \$	-
5/11/2021 19:00	38.61	0 \$	-
5/11/2021 20:00	33.62	0 \$	-
5/11/2021 21:00	34.28	0 \$	-
5/11/2021 22:00	33.52	0 \$	-
5/11/2021 23:00	26.22	0 \$	-
5/12/2021 0:00	22.18	0 \$	-
5/12/2021 1:00	21.34	0 \$	-
5/12/2021 2:00	21.54	0 \$	-
5/12/2021 3:00	21.64	0 \$	-
5/12/2021 4:00	21.17	0 \$	-
5/12/2021 5:00	22.91	0 \$	-
5/12/2021 6:00	21.27	0 \$	-
5/12/2021 7:00	25.84	0 \$	-
5/12/2021 8:00	28.39	0 \$	-
5/12/2021 9:00	24.75	0 \$	-
5/12/2021 10:00	22.81	0 \$	-
5/12/2021 11:00	19.01	0 \$	-

5/12/2021 12:00	19.3	0 \$	-
5/12/2021 13:00	21	0 \$	-
5/12/2021 14:00	22.09	0 \$	-
5/12/2021 15:00	22.99	0 \$	-
5/12/2021 16:00	23.74	0 \$	-
5/12/2021 17:00	26.97	0 \$	-
5/12/2021 18:00	37.01	0 \$	-
5/12/2021 19:00	46.74	0 \$	-
5/12/2021 20:00	43.72	0 \$	-
5/12/2021 21:00	44.94	0 \$	-
5/12/2021 22:00	35.36	0 \$	-
5/12/2021 23:00	27.47	0 \$	-
5/13/2021 0:00	22.34	0 \$	-
5/13/2021 1:00	23.82	0 \$	-
5/13/2021 2:00	20.22	0 \$	-
5/13/2021 3:00	18.69	0 \$	-
5/13/2021 4:00	21.06	0 \$	-
5/13/2021 5:00	23.27	0 \$	-
5/13/2021 6:00	27.92	0 \$	-
5/13/2021 7:00	28.58	0 \$	-
5/13/2021 8:00	24.89	0 \$	-
5/13/2021 9:00	26.84	0 \$	-
5/13/2021 10:00	19.19	0 \$	-
5/13/2021 11:00	21.00	0 \$	-
5/13/2021 12:00	29.76	0 \$	-
5/13/2021 13:00	24.23	0 \$	-
5/13/2021 14:00	21.12	0 \$	-
5/13/2021 15:00	21.7	0 \$	-
5/13/2021 16:00	22.18	0 \$	-
5/13/2021 17:00	22.92	0 \$	-
5/13/2021 18:00	22.98	0 \$	-
5/13/2021 19:00	32.54	0 \$	-
5/13/2021 20:00	30.60	0 \$	-
5/13/2021 21:00	38.92	0 \$	-
5/13/2021 22:00	33.37	0 \$	-
5/13/2021 23:00	22.61	0 \$	-
5/14/2021 0:00	22.3	0 \$	-
5/14/2021 1:00	19.26	0 \$	-
5/14/2021 2:00	20.14	0 \$	-
5/14/2021 3:00	19.64	0 \$	-
5/14/2021 4:00	20.42	0 \$	-
5/14/2021 5:00	22.51	0 \$	-
5/14/2021 6:00	21.23	0 \$	-
5/14/2021 7:00	28.81	0 \$	-
5/14/2021 8:00	26.77	0 \$	-
5/14/2021 9:00	23.57	0 \$	-
5/14/2021 10:00	19.93	0 \$	-
5/14/2021 11:00	18.2	0 \$	-
5/14/2021 12:00	18.02	0 \$	-
5/14/2021 13:00	19.27	0 \$	-
5/14/2021 14:00	22.16	0 \$	-
5/14/2021 15:00	23.11	0 \$	-
5/14/2021 16:00	19.21	0 \$	-
5/14/2021 17:00	16.75	0 \$	-
5/14/2021 18:00	18.23	0 \$	-
5/14/2021 19:00	20.72	0 \$	-
5/14/2021 20:00	23.76	0 \$	-
5/14/2021 21:00	21.61	0 \$	-
5/14/2021 22:00	25.37	0 \$	-
5/14/2021 23:00	26.34	0 \$	-
5/15/2021 0:00	18.34	0 \$	-
5/15/2021 1:00	19.33	0 \$	-
5/15/2021 2:00	18.49	0 \$	-
5/15/2021 3:00	20.34	0 \$	-
5/15/2021 4:00	20.96	0 \$	-
5/15/2021 5:00	21.32	0 \$	-
5/15/2021 6:00	21.73	0 \$	-
5/15/2021 7:00	22.62	0 \$	-
5/15/2021 8:00	18.95	0 \$	-
5/15/2021 9:00	17.87	0 \$	-
5/15/2021 10:00	17.43	0 \$	-
5/15/2021 11:00	16.18	0 \$	-
5/15/2021 12:00	16.21	0 \$	-
5/15/2021 13:00	18.44	0 \$	-
5/15/2021 14:00	19.01	0 \$	-
5/15/2021 15:00	17.26	0 \$	-
5/15/2021 16:00	18.09	0 \$	-
5/15/2021 17:00	17.66	0 \$	-
5/15/2021 18:00	20.07	0 \$	-
5/15/2021 19:00	29.76	0 \$	-
5/15/2021 20:00	30.32	0 \$	-
5/15/2021 21:00	26.43	0 \$	-
5/15/2021 22:00	27.41	0 \$	-
5/15/2021 23:00	23.44	0 \$	-
5/16/2021 0:00	24.34	0 \$	-
5/16/2021 1:00	21.37	0 \$	-
5/16/2021 2:00	26.7	0 \$	-
5/16/2021 3:00	20.15	0 \$	-
5/16/2021 4:00	19.83	0 \$	-
5/16/2021 5:00	22.24	0 \$	-
5/16/2021 6:00	21.1	0 \$	-
5/16/2021 7:00	18.95	0 \$	-
5/16/2021 8:00	17.38	0 \$	-

5/16/2021 9:00	17.98	0 \$	-
5/16/2021 10:00	18.05	0 \$	-
5/16/2021 11:00	16.04	0 \$	-
5/16/2021 12:00	16.2	0 \$	-
5/16/2021 13:00	18.51	0 \$	-
5/16/2021 14:00	30.11	0 \$	-
5/16/2021 15:00	20.65	0 \$	-
5/16/2021 16:00	17.88	0 \$	-
5/16/2021 17:00	18.74	0 \$	-
5/16/2021 18:00	21.90	0 \$	-
5/16/2021 19:00	29.3	0 \$	-
5/16/2021 20:00	30.29	0 \$	-
5/16/2021 21:00	39.56	0 \$	-
5/16/2021 22:00	27.4	0 \$	-
5/16/2021 23:00	23.3	0 \$	-
5/17/2021 0:00	20.42	0 \$	-
5/17/2021 1:00	22.83	0 \$	-
5/17/2021 2:00	31.87	0 \$	-
5/17/2021 3:00	24.13	0 \$	-
5/17/2021 4:00	24.37	0 \$	-
5/17/2021 5:00	24.84	0 \$	-
5/17/2021 6:00	28.43	0 \$	-
5/17/2021 7:00	32.15	0 \$	-
5/17/2021 8:00	38.6	0 \$	-
5/17/2021 9:00	21.89	0 \$	-
5/17/2021 10:00	19.77	0 \$	-
5/17/2021 11:00	19.24	0 \$	-
5/17/2021 12:00	19.52	0 \$	-
5/17/2021 13:00	20.83	0 \$	-
5/17/2021 14:00	29.73	0 \$	-
5/17/2021 15:00	33.93	0 \$	-
5/17/2021 16:00	29.96	0 \$	-
5/17/2021 17:00	34.44	0 \$	-
5/17/2021 18:00	39.06	0 \$	-
5/17/2021 19:00	46.5	0 \$	-
5/17/2021 20:00	39.83	0 \$	-
5/17/2021 21:00	46.08	0 \$	-
5/17/2021 22:00	37.19	0 \$	-
5/17/2021 23:00	29.85	0 \$	-
5/18/2021 0:00	22.33	0 \$	-
5/18/2021 1:00	22.8	0 \$	-
5/18/2021 2:00	22.07	0 \$	-
5/18/2021 3:00	20.91	0 \$	-
5/18/2021 4:00	19.84	0 \$	-
5/18/2021 5:00	21.52	0 \$	-
5/18/2021 6:00	22.87	0 \$	-
5/18/2021 7:00	22.25	0 \$	-
5/18/2021 8:00	21.93	0 \$	-
5/18/2021 9:00	21.78	0 \$	-
5/18/2021 10:00	20.9	0 \$	-
5/18/2021 11:00	21.31	0 \$	-
5/18/2021 12:00	20.49	0 \$	-
5/18/2021 13:00	21.48	0 \$	-
5/18/2021 14:00	21.3	0 \$	-
5/18/2021 15:00	21.8	0 \$	-
5/18/2021 16:00	22.46	0 \$	-
5/18/2021 17:00	22.32	0 \$	-
5/18/2021 18:00	28.08	0 \$	-
5/18/2021 19:00	33.9	0 \$	-
5/18/2021 20:00	40.85	0 \$	-
5/18/2021 21:00	43.18	0 \$	-
5/18/2021 22:00	35.3	0 \$	-
5/18/2021 23:00	31.41	0 \$	-
5/19/2021 0:00	28.19	0 \$	-
5/19/2021 1:00	24.91	0 \$	-
5/19/2021 2:00	25.85	0 \$	-
5/19/2021 3:00	23.06	0 \$	-
5/19/2021 4:00	21.74	0 \$	-
5/19/2021 5:00	23.92	0 \$	-
5/19/2021 6:00	25.31	0 \$	-
5/19/2021 7:00	25.11	0 \$	-
5/19/2021 8:00	23.67	0 \$	-
5/19/2021 9:00	23.04	0 \$	-
5/19/2021 10:00	27.23	0 \$	-
5/19/2021 11:00	21.61	0 \$	-
5/19/2021 12:00	21.04	0 \$	-
5/19/2021 13:00	20.98	0 \$	-
5/19/2021 14:00	23.01	0 \$	-
5/19/2021 15:00	19.21	0 \$	-
5/19/2021 16:00	21.16	0 \$	-
5/19/2021 17:00	25.42	0 \$	-
5/19/2021 18:00	27.21	0 \$	-
5/19/2021 19:00	26.09	0 \$	-
5/19/2021 20:00	25.34	0 \$	-
5/19/2021 21:00	27.7	0 \$	-
5/19/2021 22:00	24.44	0 \$	-
5/19/2021 23:00	21.92	0 \$	-
5/20/2021 0:00	19.95	0 \$	-
5/20/2021 1:00	21.7	0 \$	-
5/20/2021 2:00	20.66	0 \$	-
5/20/2021 3:00	19.72	0 \$	-
5/20/2021 4:00	19.17	0 \$	-
5/20/2021 5:00	18.86	0 \$	-

5/20/2021 6:00	19.08	0 \$	-
5/20/2021 7:00	20.38	0 \$	-
5/20/2021 8:00	20.59	0 \$	-
5/20/2021 9:00	20.55	0 \$	-
5/20/2021 10:00	20.5	0 \$	-
5/20/2021 11:00	20.94	0 \$	-
5/20/2021 12:00	20.99	0 \$	-
5/20/2021 13:00	21.02	0 \$	-
5/20/2021 14:00	21.64	0 \$	-
5/20/2021 15:00	20.76	0 \$	-
5/20/2021 16:00	19.9	0 \$	-
5/20/2021 17:00	20.46	0 \$	-
5/20/2021 18:00	22.55	0 \$	-
5/20/2021 19:00	23.22	0 \$	-
5/20/2021 20:00	22.34	0 \$	-
5/20/2021 21:00	22.59	0 \$	-
5/20/2021 22:00	29.19	0 \$	-
5/20/2021 23:00	21.19	0 \$	-
5/21/2021 0:00	19.07	0 \$	-
5/21/2021 1:00	19.85	0 \$	-
5/21/2021 2:00	19.33	0 \$	-
5/21/2021 3:00	19.14	0 \$	-
5/21/2021 4:00	19.1	0 \$	-
5/21/2021 5:00	18.52	0 \$	-
5/21/2021 6:00	19.12	0 \$	-
5/21/2021 7:00	21.15	0 \$	-
5/21/2021 8:00	22.36	0 \$	-
5/21/2021 9:00	23.87	0 \$	-
5/21/2021 10:00	21.63	0 \$	-
5/21/2021 11:00	23.11	0 \$	-
5/21/2021 12:00	21.96	0 \$	-
5/21/2021 13:00	21.52	0 \$	-
5/21/2021 14:00	22.98	0 \$	-
5/21/2021 15:00	20.48	0 \$	-
5/21/2021 16:00	20.09	0 \$	-
5/21/2021 17:00	24.36	0 \$	-
5/21/2021 18:00	26.76	0 \$	-
5/21/2021 19:00	34.05	0 \$	-
5/21/2021 20:00	33.44	0 \$	-
5/21/2021 21:00	28.7	0 \$	-
5/21/2021 22:00	26.76	0 \$	-
5/21/2021 23:00	22.05	0 \$	-
5/22/2021 0:00	20.4	0 \$	-
5/22/2021 1:00	20.82	0 \$	-
5/22/2021 2:00	20.51	0 \$	-
5/22/2021 3:00	10.93	0 \$	-
5/22/2021 4:00	20.68	0 \$	-
5/22/2021 5:00	19.85	0 \$	-
5/22/2021 6:00	19.77	0 \$	-
5/22/2021 7:00	21.86	0 \$	-
5/22/2021 8:00	21.12	0 \$	-
5/22/2021 9:00	24.76	0 \$	-
5/22/2021 10:00	30.73	0 \$	-
5/22/2021 11:00	30.81	0 \$	-
5/22/2021 12:00	25.86	0 \$	-
5/22/2021 13:00	25.63	0 \$	-
5/22/2021 14:00	30.79	0 \$	-
5/22/2021 15:00	33.25	0 \$	-
5/22/2021 16:00	40.61	0 \$	-
5/22/2021 17:00	33.57	0 \$	-
5/22/2021 18:00	37.81	0 \$	-
5/22/2021 19:00	38.3	0 \$	-
5/22/2021 20:00	37.27	0 \$	-
5/22/2021 21:00	40.09	0 \$	-
5/22/2021 22:00	26.15	0 \$	-
5/22/2021 23:00	31.26	0 \$	-
5/23/2021 0:00	27.36	0 \$	-
5/23/2021 1:00	27.19	0 \$	-
5/23/2021 2:00	21.97	0 \$	-
5/23/2021 3:00	23	0 \$	-
5/23/2021 4:00	21.89	0 \$	-
5/23/2021 5:00	21.14	0 \$	-
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5/23/2021 7:00	19.88	0 \$	-
5/23/2021 8:00	19.51	0 \$	-
5/23/2021 9:00	20.34	0 \$	-
5/23/2021 10:00	20.98	0 \$	-
5/23/2021 11:00	23.92	0 \$	-
5/23/2021 12:00	23.73	0 \$	-
5/23/2021 13:00	29.71	0 \$	-
5/23/2021 14:00	30.45	0 \$	-
5/23/2021 15:00	34.11	0 \$	-
5/23/2021 16:00	33.54	0 \$	-
5/23/2021 17:00	41.37	0 \$	-
5/23/2021 18:00	38.03	0 \$	-
5/23/2021 19:00	34.57	0 \$	-
5/23/2021 20:00	28.26	0 \$	-
5/23/2021 21:00	28.27	0 \$	-
5/23/2021 22:00	26.08	0 \$	-
5/23/2021 23:00	23.03	0 \$	-
5/24/2021 0:00	20.82	0 \$	-
5/24/2021 1:00	25.72	0 \$	-
5/24/2021 2:00	24.67	0 \$	-

5/24/2021 3:00	23.49	0 \$	-
5/24/2021 4:00	22.61	0 \$	-
5/24/2021 5:00	23.16	0 \$	-
5/24/2021 6:00	24.22	0 \$	-
5/24/2021 7:00	24.3	0 \$	-
5/24/2021 8:00	26.91	0 \$	-
5/24/2021 9:00	29.33	0 \$	-
5/24/2021 10:00	28.3	0 \$	-
5/24/2021 11:00	25.56	0 \$	-
5/24/2021 12:00	23.3	0 \$	-
5/24/2021 13:00	22.5	0 \$	-
5/24/2021 14:00	21.31	0 \$	-
5/24/2021 15:00	19.69	0 \$	-
5/24/2021 16:00	20.46	0 \$	-
5/24/2021 17:00	21.46	0 \$	-
5/24/2021 18:00	23.28	0 \$	-
5/24/2021 19:00	24.65	0 \$	-
5/24/2021 20:00	24.08	0 \$	-
5/24/2021 21:00	24.97	0 \$	-
5/24/2021 22:00	23	0 \$	-
5/24/2021 23:00	19.42	0 \$	-
5/25/2021 0:00	17.43	0 \$	-
5/25/2021 1:00	19.17	0 \$	-
5/25/2021 2:00	21.27	0 \$	-
5/25/2021 3:00	20.98	0 \$	-
5/25/2021 4:00	19.89	0 \$	-
5/25/2021 5:00	18.64	0 \$	-
5/25/2021 6:00	18.67	0 \$	-
5/25/2021 7:00	19.34	0 \$	-
5/25/2021 8:00	22.1	0 \$	-
5/25/2021 9:00	25.06	0 \$	-
5/25/2021 10:00	21.08	0 \$	-
5/25/2021 11:00	20.08	0 \$	-
5/25/2021 12:00	18.47	0 \$	-
5/25/2021 13:00	17.91	0 \$	-
5/25/2021 14:00	18.23	0 \$	-
5/25/2021 15:00	19.56	0 \$	-
5/25/2021 16:00	21.31	0 \$	-
5/25/2021 17:00	27.59	0 \$	-
5/25/2021 18:00	42.81	0 \$	-
5/25/2021 19:00	40.83	0 \$	-
5/25/2021 20:00	37.74	0 \$	-
5/25/2021 21:00	43.59	0 \$	-
5/25/2021 22:00	40.01	0 \$	-
5/25/2021 23:00	27.84	0 \$	-
5/26/2021 0:00	21.44	0 \$	-
5/26/2021 1:00	23.61	0 \$	-
5/26/2021 2:00	22.4	0 \$	-
5/26/2021 3:00	20.28	0 \$	-
5/26/2021 4:00	20.07	0 \$	-
5/26/2021 5:00	21.63	0 \$	-
5/26/2021 6:00	24.14	0 \$	-
5/26/2021 7:00	28.7	0 \$	-
5/26/2021 8:00	22.5	0 \$	-
5/26/2021 9:00	21.59	0 \$	-
5/26/2021 10:00	22.12	0 \$	-
5/26/2021 11:00	26.7	0 \$	-
5/26/2021 12:00	23.63	0 \$	-
5/26/2021 13:00	21.95	0 \$	-
5/26/2021 14:00	23.23	0 \$	-
5/26/2021 15:00	27.93	0 \$	-
5/26/2021 16:00	40.41	0 \$	-
5/26/2021 17:00	49.97	0 \$	-
5/26/2021 18:00	48.93	0 \$	-
5/26/2021 19:00	40.09	0 \$	-
5/26/2021 20:00	34.88	0 \$	-
5/26/2021 21:00	26.44	0 \$	-
5/26/2021 22:00	23.87	0 \$	-
5/26/2021 23:00	22.69	0 \$	-
5/27/2021 0:00	26.06	0 \$	-
5/27/2021 1:00	25	0 \$	-
5/27/2021 2:00	23.79	0 \$	-
5/27/2021 3:00	21.83	0 \$	-
5/27/2021 4:00	21.85	0 \$	-
5/27/2021 5:00	21.84	0 \$	-
5/27/2021 6:00	22.67	0 \$	-
5/27/2021 7:00	32.66	0 \$	-
5/27/2021 8:00	32.39	0 \$	-
5/27/2021 9:00	29.39	0 \$	-
5/27/2021 10:00	24.36	0 \$	-
5/27/2021 11:00	23.97	0 \$	-
5/27/2021 12:00	23.5	0 \$	-
5/27/2021 13:00	23.81	0 \$	-
5/27/2021 14:00	25.36	0 \$	-
5/27/2021 15:00	28.35	0 \$	-
5/27/2021 16:00	34.56	0 \$	-
5/27/2021 17:00	39.68	0 \$	-
5/27/2021 18:00	48.79	0 \$	-
5/27/2021 19:00	42.88	0 \$	-
5/27/2021 20:00	36.53	0 \$	-
5/27/2021 21:00	35.55	0 \$	-
5/27/2021 22:00	34.36	0 \$	-
5/27/2021 23:00	31.27	0 \$	-

5/28/2021 0:00	24.77	0 \$	-
5/28/2021 1:00	24.78	0 \$	-
5/28/2021 2:00	24.11	0 \$	-
5/28/2021 3:00	23.43	0 \$	-
5/28/2021 4:00	21.96	0 \$	-
5/28/2021 5:00	22.63	0 \$	-
5/28/2021 6:00	21.46	0 \$	-
5/28/2021 7:00	23.97	0 \$	-
5/28/2021 8:00	28.85	0 \$	-
5/28/2021 9:00	30.1	0 \$	-
5/28/2021 10:00	22.5	0 \$	-
5/28/2021 11:00	25.06	0 \$	-
5/28/2021 12:00	41.52	0 \$	-
5/28/2021 13:00	38.93	0 \$	-
5/28/2021 14:00	37.01	0 \$	-
5/28/2021 15:00	35.24	0 \$	-
5/28/2021 16:00	45.4	0 \$	-
5/28/2021 17:00	38.57	0 \$	-
5/28/2021 18:00	41.86	0 \$	-
5/28/2021 19:00	37.13	0 \$	-
5/28/2021 20:00	32.67	0 \$	-
5/28/2021 21:00	34.67	0 \$	-
5/28/2021 22:00	35.09	0 \$	-
5/28/2021 23:00	36.15	0 \$	-
5/29/2021 0:00	22.42	0 \$	-
5/29/2021 1:00	20.64	0 \$	-
5/29/2021 2:00	19.58	0 \$	-
5/29/2021 3:00	19.02	0 \$	-
5/29/2021 4:00	20.04	0 \$	-
5/29/2021 5:00	20.09	0 \$	-
5/29/2021 6:00	19.95	0 \$	-
5/29/2021 7:00	20.1	0 \$	-
5/29/2021 8:00	20.46	0 \$	-
5/29/2021 9:00	30.87	0 \$	-
5/29/2021 10:00	35.64	0 \$	-
5/29/2021 11:00	35.11	0 \$	-
5/29/2021 12:00	29	0 \$	-
5/29/2021 13:00	29.27	0 \$	-
5/29/2021 14:00	27.51	0 \$	-
5/29/2021 15:00	33.2	0 \$	-
5/29/2021 16:00	30.64	0 \$	-
5/29/2021 17:00	33.14	0 \$	-
5/29/2021 18:00	30.4	0 \$	-
5/29/2021 19:00	33.11	0 \$	-
5/29/2021 20:00	34.03	0 \$	-
5/29/2021 21:00	38.98	0 \$	-
5/29/2021 22:00	30.75	0 \$	-
5/29/2021 23:00	31.19	0 \$	-
5/30/2021 0:00	21.7	0 \$	-
5/30/2021 1:00	20.76	0 \$	-
5/30/2021 2:00	21.45	0 \$	-
5/30/2021 3:00	22.64	0 \$	-
5/30/2021 4:00	23.41	0 \$	-
5/30/2021 5:00	21.75	0 \$	-
5/30/2021 6:00	18.77	0 \$	-
5/30/2021 7:00	20.56	0 \$	-
5/30/2021 8:00	20.57	0 \$	-
5/30/2021 9:00	19.36	0 \$	-
5/30/2021 10:00	21.46	0 \$	-
5/30/2021 11:00	24.35	0 \$	-
5/30/2021 12:00	23.27	0 \$	-
5/30/2021 13:00	32.08	0 \$	-
5/30/2021 14:00	25.56	0 \$	-
5/30/2021 15:00	29.21	0 \$	-
5/30/2021 16:00	30.24	0 \$	-
5/30/2021 17:00	26.78	0 \$	-
5/30/2021 18:00	28.09	0 \$	-
5/30/2021 19:00	23.13	0 \$	-
5/30/2021 20:00	26.56	0 \$	-
5/30/2021 21:00	25.06	0 \$	-
5/30/2021 22:00	21.5	0 \$	-
5/30/2021 23:00	18.61	0 \$	-
5/31/2021 0:00	22.39	0 \$	-
5/31/2021 1:00	13.48	0 \$	-
5/31/2021 2:00	18.44	0 \$	-
5/31/2021 3:00	18.27	0 \$	-
5/31/2021 4:00	18.83	0 \$	-
5/31/2021 5:00	21.53	0 \$	-
5/31/2021 6:00	21.08	0 \$	-
5/31/2021 7:00	20.63	0 \$	-
5/31/2021 8:00	19.39	0 \$	-
5/31/2021 9:00	19.05	0 \$	-
5/31/2021 10:00	20.25	0 \$	-
5/31/2021 11:00	21.36	0 \$	-
5/31/2021 12:00	27.58	0 \$	-
5/31/2021 13:00	32.15	0 \$	-
5/31/2021 14:00	29.36	0 \$	-
5/31/2021 15:00	21.38	0 \$	-
5/31/2021 16:00	19.16	0 \$	-
5/31/2021 17:00	19.05	0 \$	-
5/31/2021 18:00	19.4	0 \$	-
5/31/2021 19:00	17.54	0 \$	-
5/31/2021 20:00	17.66	0 \$	-

5/31/2021 21:00	19.35	0 \$	-
5/31/2021 22:00	18.42	0 \$	-
5/31/2021 23:00	17.04	0 \$	-
6/1/2021 0:00	15.55	0 \$	-

From: Tammi Poore <tpoore@tangentenergy.com>

Sent: Wednesday, June 23, 2021 9:58 AM

To: Harle Round <hround@pud-ri.org>; Michael Kirkwood <mkirkwood@pud-ri.org>

Cc: Steven D'Angelo <sdangelo@tangentenergy.com>; Dave Turner <dturner@tangentenergy.com>; Christina Beaudry <cbeaudry@ene.org>; Sally LeBlanc <sleblanc@ene.org>; Claire Gramlich <cgramlich@tangentenergy.com>; Shawn Borden <sborden@tangentenergy.com>

Subject: Invoice for May 2021

Attached is the May invoice. It includes the energy and ICAP for May and the transmission for April. There is no Customer Requested Generation charge for May. During the April transmission peak, the generator was offline due to an issue with the turbo sensor.

If you have any questions, please let us know.

Tammi

Tammi Poore
Operations Manager
204 Gale Lane
PO Box 1140
Kennett Square, PA 19348
610-444-2800 ext. 201

CONFIDENTIALITY NOTICE: This e-mail transmission, and any documents, files or previous e-mail messages attached to it, may contain confidential information that is legally privileged. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that any disclosure, copying, distribution or use of any of the information contained in or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please notify the sender immediately. Please destroy the original transmission and its attachments without reading or saving in any manner. Thank you, Tangent Energy Solutions, Inc.

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26183
DATE 06/18/2021
TERMS Net 15
DUE DATE 07/03/2021

DESCRIPTION	AMOUNT
Consulting & Advisory Services: Legal cost for filing of Comments and Protest of ISO New England's proposed Interim Energy Program tariff revision, FERC Docket ER19-1428-000 (May Invoice # 42573)	178.81

BALANCE DUE

\$178.81

GL555.50

**Legal Costs for FERC Docket No. ER19-1428-000
ISO New England Inventoried Energy Program**

Pascoag

Inv 42573	\$	5,055.00			
		50%	\$	2,527.50	Participant Ratio
		1 of		18	Participants =
					\$ 140.42
		50%	\$	2,527.50	Load Ratio
			\$	60,659	MLP's 2018 RTLO
			\$	3,993,340	Total Participants' 2018 RTLO
				0.01519	MLP's Load Ratio Rate =
					\$ 38.39
					\$ 178.81

\$ 178.81

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

June 10, 2021
Client: 001607
Page: 1

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through May 31, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304805	ENECOS - Mystic RMR	42613	\$40.71	\$0.00	\$119.58	\$0.00	\$160.29
304809	ENECOS - Mystic 8 & 9 2021	42614	\$238.97	\$0.00	\$141.83	\$0.00	\$380.80
Total Current Charges							\$541.09
Previous Balance							\$695.90
<i>Less Payments</i>							(\$695.90)
PAY THIS AMOUNT							\$541.09

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received:	JUN 11 2021
Approved:	<i>Hgm</i>
GL Account:	555.50 - May
Vendor #:	
Invoice #:	

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

June 10, 2021

Client: 001607
Matter: 304805
Invoice #: 42613
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR

For legal and professional services rendered in connection with cases related to Exe
pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos.
RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through May 31, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
05/12/2021	JPC	Correspondence with Mr. Strauss and Ms. Kimmel re briefing formats in No. 20-1343 -- Constellation Mystic Power, LLC v. FERC (D.C. Cir.).	0.7	\$425.00	\$297.50
05/13/2021	JPC	Correspondence and telephone conferences re finalizing proposed briefing format for No. 20-1343 -- Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (consolidated appeal of FERC's rulings on rates for Mystic 8 and 9 RMR Agreement).	1.3	\$425.00	\$552.50
05/17/2021	JPC	Correspondence re finalizing briefing format submittal in No. 20-1343 -- Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (consolidated appeals from FERC rate orders on Mystic 8 and 9 RMR Agreement).	1.1	\$425.00	\$467.50
Total Professional Fees			3.1		\$1,317.50
<i>Less Amount Owed By Other Parties</i>					<i>(\$1,276.79)</i>
Total Professional Services Due					\$40.71

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	3.1	\$425.00	\$1,317.50

Duncan
& Allen LLP

June 10, 2021

Client: 001607

Matter: 304805

Invoice #: 42613

Resp Atty: JPC

Page: 2 of 2

EXPENSES

Date	Description of Expenses	Amount
05/31/2021	Whitfield Russell Associates- Consulting Expense- May 2021	\$119.58
	Total Expenses	\$119.58
	Total Professional Services	\$1,317.50
	Less Amount Owed By Other Parties	<u>(\$1,276.79)</u>
	Total Professional Fees Due	\$40.71
	Total Expenses Due	\$119.58
	Total Current Charges	\$160.29
	Previous Balance	\$69.79
	Less Payments	<u>(\$69.79)</u>
	PAY THIS AMOUNT	\$160.29

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

June 10, 2021

Client: 001607

Matter: 304809

Invoice #: 42614

Resp Atty: JPC

Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through May 31, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
05/03/2021	JPC	Telephone conference with Mystic counsel (Noel Symons, Katlyn Farrell Davis, Colin Francis) re discovery dispute over claimed Protocols limitation on Mystic obligation to provide data; Correspondence and telephone conferences with Ms. Kimmel (NESCOE) and Mr. Strauss (MMWEC/NHEC) re summary of discussion with Mystic counsel and proposed course of action; Begin legal research re discovery issue.	1.8	\$425.00	\$765.00
05/13/2021	JPC	Review Mystic responses to NESCOE's first set of data requests.	1.4	\$425.00	\$595.00
05/14/2021	JPC	Review, revise and transmit Master Services Agreement and Work Authorization No. 1 to West Peak Energy (turbine consultants) for review of Mystic 8 and 9 cost data; Retrieve, circulate and review Mystic responses to ENECOS data requests.	2.5	\$425.00	\$1,062.50
05/18/2021	JPC	Correspondence and videoconference with Messrs. Trygstad and Clark (West Peak Energy) re issues, strategy and discovery concerning Mystic 2021 formula rate posting and challenge process.	2.4	\$425.00	\$1,020.00
05/19/2021	JPC	Correspondence with consultants re preparation for May 20 technical conference with Exelon representatives on Mystic 8 and 9 formula rate inputs informational filing; Correspondence with Exelon representatives to secure access to technical conference for ENECOS consultants.	1.2	\$425.00	\$510.00

FEES

Date	Person	Description of Services	Hours	Rate	Amount
05/20/2021	JPC	Attend (virtual) Mystic 8 and 9 technical conference on 2021 revenue requirements inputs posting.	1.3	\$425.00	\$552.50
05/21/2021	JPC	Legal research and drafting letter to counsel for Constellation Mystic Power, LLC contesting refusal to provide discovery on claimed pre-2018 capital expenditures.	2.5	\$425.00	\$1,062.50
05/23/2021	JPC	Continued research and drafting demand letter for discovery responses to counsel for Constellation Mystic Power, LLC concerning April 1, 2021 information posting of revenue requirements inputs.	3.4	\$425.00	\$1,445.00
05/24/2021	JPC	Drafting second set of discovery to Constellation Mystic Power, LLC re 2021 informational posting of revenue requirement inputs.	1.6	\$425.00	\$680.00
05/24/2021	KMH	Review Mystic discovery production in Mystic 8 & 9 true-up process.	4.7	\$275.00	\$1,292.50
05/25/2021	JPC	Review, revise, and transmit letter to Mystic counsel contesting and outlining consequences for Mystic's refusal to respond to ENECOS data requests 1-17 through 1-51; Correspondence with Mr. Clark and Ms. Looker re additional data requests to Mystic.	1.6	\$425.00	\$680.00
05/31/2021	JPC	Correspondence with Ms. Looker (Whitfield Russell Associates) and Messrs. Trygstad and Clark (West Peak Energy) re finalizing second round of data requests to Constellation Mystic Power LLC.	1.6	\$425.00	\$680.00
Total Professional Fees			26.0		\$10,345.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$10,106.03)</i>
Total Professional Services Due					\$238.97

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	21.3	\$425.00	\$9,052.50
KMH	Ken M. Holmboe	4.7	\$275.00	\$1,292.50

EXPENSES

Date	Description of Expenses	Amount
05/31/2021	West Peak Energy Consultants, LLC- Consulting Expense- May 2021	\$141.83

Duncan
& Allen LLP

June 10, 2021
Client: 001607
Matter: 304809
Invoice #: 42614
Resp Atty: JPC
Page: 3 of 3

EXPENSES

Date	Description of Expenses	Amount
	Total Expenses	\$141.83
	Total Professional Services	\$10,345.00
	<i>Less Amount Owed By Other Parties</i>	<u>(\$10,106.03)</u>
	Total Professional Fees Due	\$238.97
	Total Expenses Due	\$141.83
	Total Current Charges	\$380.80
	Previous Balance	\$626.11
	<i>Less Payments</i>	(\$626.11)
	PAY THIS AMOUNT	\$380.80

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

GL 555.50

SPIEGEL & McDIARMID
1875 EYE STREET, N.W., SUITE 700
WASHINGTON, D.C. 20036
TELEPHONE: (202) 879-4000
FACSIMILE: (202) 393-2866
EMAIL: SPIEGEL@SPIEGELMCD.COM
FEDERAL I.D. #52-0971740

"NYPA Waiver"

May 27, 2021
Invoice: 210214203-A
Page 1

FOR PROFESSIONAL SERVICES RENDERED THROUGH April 30, 2021
Our Matter # 04966.001A
Pascoag Utility District (0.89%)

Services included those detailed in the attached printout.

SUMMARY OF FEES

A. Martin Stone	0.16	235.00	37.60
B. Nagler	0.02	120.00	2.40
J. Schwarz	0.09	355.00	30.54
S. Strauss	0.26	435.00	111.41
TOTAL	0.52		181.95
Total Fees for Professional Services			\$181.95

COSTS SUMMARY

Computer Legal Research	0.44
Total Reimbursable Costs	\$0.44

TOTAL DUE BY PASCOAG UTILITY DISTRICT FOR THIS MATTER \$182.39

TOTAL HOURS SHARED BY GROUP

04/20/21	Call with Gabe, Robin, Brian, SHS re FERC pre-filing meeting J. Schwarz	0.25 hr.
04/20/21	.Tc .w SHS re issue regarding how to style waiver (motion versus petition) and associated comment period J. Schwarz	0.25 hr.
04/20/21	E-exchange with Ed McNamara re affidavit and revisions to same. Conf ALM re talking points for planning call with clients. Drafting talking points for FERC meeting. Conf with clients re meeting strategy and an next steps S. Strauss	2.00 hr.
04/20/21	Prep call for pre-filing meeting w. FERC staff re NYPA waiver; A. Martin Stone	0.75 hr.
04/21/21	Pre-filing meeting w. FERC staff re NYPA preference power waiver; discussed same w. SHS, JAS. Oversaw filing of waiver A. Martin Stone	2.25 hr.
04/21/21	Reviewing filings, attending FERC pre-filing meeting, follow up with SHS, ALS J. Schwarz	0.75 hr.
04/21/21	Review materials for FERC meeting; conf ALM re same; e-exchanges with FERC re same. Review notes, prepare for FERC meeting. Participate in FERC meeting and discussions/emails thereafter. Conf with CMEEC re revisions; e-exchange with FERC format of filing; further review. S. Strauss	2.75 hr.
04/28/21	Review FERC docket re waiver; note to clients re response date. S. Strauss	0.25 hr.
04/30/21	Discussed w. SHS NEPOOL intervention in waiver proceeding (ER21-1726) A. Martin Stone	0.25 hr.
	Total Fees for Professional Services	20,378.75

TOTAL COSTS SHARED BY GROUP

Computer Legal Research	48.85
Total Reimbursable Costs	48.85



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

INVOICE: 414

Invoice Date: 06/21/2021
Terms: DUE IN 30 DAYS
Due Date: 07/21/2021
Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Account: 231
Description: May 2021 ISM Solar Agreement Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00
Tax: \$ 0.00
Total: \$ 3,300.00
Amount Paid: \$ 0.00
Amount Due: \$ 3,300.00

Account:	231
Invoice:	414
Due Date:	07/21/2021
Amount Due:	\$ 3,300.00
Amount Of Payment:	_____

Remit To:

PASCOAG UTILITIES
PO BOX 107
253 PASCOAG MAIN STREET
Pascoag RI 02859



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150



Memorandum Invoice for Period: MAY 2021

MONTHLY TOTAL

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75.020	55,725,887	1,180,045.90	259,125.36	3,485.12	1,442,656.38	.0259
TOTAL		55,725,887	\$1,180,045.90	\$259,125.36	\$3,485.12	\$1,442,656.38	\$0.0259

MONTHLY TOTAL - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	991,419	20,994.20	4,610.10	62.00	25,666.30	.0259
TOTAL		991,419	\$20,994.20	\$4,610.10	\$62.00	\$25,666.30	\$0.0259

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	991,419	20,994.20	4,610.10	62.00	25,666.30	.0259
TOTAL		991,419	\$20,994.20	\$4,610.10	\$62.00	\$25,666.30	\$0.0259

Transmission
 25,604.30

06/23/2021 1:45:43 pm

**GENERAL LEDGER
JOURNAL DETAIL**

Page: 1

Journal : 2021004933
 Description : Journal Entry
 Created Date : 06/23/2021
 Created By : pscghjr
 Status : Approved

Approved/Rejected Date : 06/23/2021
 Approved/Rejected By : pscghjr
 Module : General Ledger
 Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0	0	0 Project 6 actual May 2021	05/31/2021	25,604.30	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0	0 Project 6 actual May 2021	05/31/2021	62.00	
3	1 0165.03	Prepayments/ Project 6	0	0	0	0 Project 6 actual May 2021	05/31/2021		25,666.30
Total for Journal Number 2021004933:								25,666.30	25,666.30



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	82171
Invoice Date:	06/09/2021
Due Date:	07/09/2021
Customer ID:	1150

Service Bill

Billing Period 5, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	14.53
NY41	Pascoag - NYPA Power Administr	155.03
	Total Due:	\$ 169.56

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

may

Vendor Number	Vendor Name	Check No.	Check Date
		158979	5/6/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	4/15/2021	04152021	4,609.99		4,609.99
			4,609.99		4,609.99

Journal: 2021003667 Date: May 10, 2021
Set: 0 Time: 11:44:08

MMWEC
Miscellaneous Activity 4609.99

FMC FEB-March 2021

Total To-Be-Paid: 4609.99
158979 Check: 4609.99

Change Due: 0.00

3 162 pscgsh2 1 10

Pascoag Utility District
253 PASCOAG MAIN ST
PASCOAG, RI 02859
(401)568-6222

Bank of America
52-153-112

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Check No.	Check Date	Vendor No.
158979	5/6/2021	

Check Amount
\$*****4,609.99

Pay FOUR THOUSAND SIX HUNDRED NINE AND 99/100*****

Not Valid After 365 Days

To the Pascoag Utility District
Order of 253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

[Signature]

Two signatures required over \$25,000.00

Date: April 15, 2021

Amount (\$): \$ 4,609.99

To: Pascoag Utility District

Street: 253 Main Street; Box 107

City, State : Pascoag, RI Zip Code: 01749

Forward Capacity Market Settlement for NYPA - Mar-21 \$ 8,520.76

PSCOG Share of ISO/NYPA Charges Feb-21 \$ (3,444.03)

Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW Mar-21 \$ (466.74)

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

MAY 24 2021

Vendor Number	Vendor Name	Check No.	Check Date
		159087	5/20/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	5/14/2021	05142021	7,496.48		7,496.48
			7,496.48		7,496.48

056 Date: May 24, 2021
Time: 12:02:44

ctivity 7496.48

7496.48
7496.48

Bank of America
52-153-112

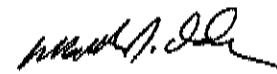
MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Check No.	Check Date	Vendor No.
159087	5/20/2021	

Pay SEVEN THOUSAND FOUR HUNDRED NINETY SIX AND 48/100*****

Check Amount
\$*****7,496.48
Not Valid After 365 Days

To the Pascoag Utility District
Order of 253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859



Two signatures required over \$25,000.00

Security features. Details on back.

Date: May 14, 2021

Amount (\$): \$ 7,496.48

To: Pascoag Utility District

Street: 253 Main Street; Box 107

City, State : Pascoag, RI Zip Code: 01749

Forward Capacity Market Settlement for NYPA - Apr-21 \$ 8,520.76

PSCOG Share of ISO/NYPA Charges Mar-21 \$ (554.36)

Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW Apr-21 \$ (469.92)



Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	5/20/2021
Due Date:	6/21/2021
Customer ID:	1150
Power Period:	April 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
PERIOD April 23,2021 TO May 20,2021

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT
81732	HYDRO QUEBEC	\$742.34 <i>May</i>
81792	SERVICE BILLING	277.35 <i>April</i>
82005	PROJECT SIX	23,219.89 <i>- Pre Payment</i>
TOTAL DUE		<u>\$24,239.58</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company

327 Moody Street
Ludlow MA 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	5/10/2021
Due Date	5/20/2021
Billing Period	May 2021
Invoice Number	81732
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.	23,928	100 %	\$2,388.94		\$7,797.68		\$10,186.62
Vermont Electric Transmission Co., Inc.	23,928	100 %	\$1,500.00				\$1,500.00
New England Hydro-Transmission Corp.	8,543	100 %	\$5,695.25		\$1,470.99		\$7,166.24
New England Hydro-Transmission Electric	8,543	100 %	\$8,483.75				\$8,483.75
New England Power Company	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource	8,543	100 %	\$177.00				\$177.00
Line of Credit Administrative Expense	0	100 %			\$4.03		\$4.03

PARTICIPANT SHARE	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Amt Due
New England Electric Transmission Corp.	158	0.6617 %	\$15.81		\$51.60		\$67.41
Vermont Electric Transmission Co., Inc.	158	0.6617 %	\$9.93				\$9.93
New England Hydro-Transmission Corp.	310	3.6300 %	\$206.74		\$53.40		\$260.14
New England Hydro-Transmission Electric	310	3.6300 %	\$307.96				\$307.96
New England Power Company	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource	310	3.6300 %	\$6.43				\$6.43
Line of Credit Administrative Expense	0	0.7645 %			\$0.03		\$0.03
Total Due			\$637.31		\$105.03		\$742.34

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS
 BEING PAID.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	5/18/2021
Due Date	6/21/2021
Customer ID	1150

Billing Period: June 2021 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%			
Project	Capability (KW)	Prepaid Balance - Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)
Project Six	75,020	(\$1,594,352.97)	\$1,449,033.00
			Budget Billing Amount - Next Month
			\$1,440,468.00
			Adjustment
			\$1,305,148.03
			Total Billing Amount
			\$1,305,148.03

Invoice #	Project	Participant Share				Credits or Other Charges			Total Amount Due	
		Share	Capability (KW)	Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Adjustment	Subtotal Billing Amount		
82005	Project Six	1.7791%	1,334.68	(\$28,187.22)	\$25,779.75	\$25,627.37				\$23,219.89
	Total Projects			(\$28,187.22)	\$25,779.75	\$25,627.37				\$23,219.89

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

PLEASE MAKE PAYMENT TO MMWEC VIA: ACH: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 011-080-138

WIRE: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-337
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

891,620 kWh

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26085
DATE 06/11/2021
TERMS Net 15
DUE DATE 06/26/2021

DESCRIPTION	AMOUNT
May 2021 NYPA Invoice	29,522.23
BALANCE DUE	\$29,522.23

IF PAYING BY WIRE, PLEASE REMIT TO:

Sanbader Bank
ABA #: 011079150
ACCT #: 75060032236

Month	May-21	Block Island	82.34%	Pascoag	Pricing Check
Inv #	6100096228				
Capacity - Firm	1,000	282.56		1,317.44	
Capacity - Peaking	1,000	17.66		82.34	
Total Capability	2,000	300		1,400	

Generation - Firm	551.000	152.229		709.771	
Generation - Peaking	-	1.589		7.411	
Generation - Interruptible	212.000	37.439		174.561	
Energy Adjustment - Scheduling	-	0.122		(0.122)	
Total Generation	763.000	191.380		891.620	
ISO IBT Schedule		191.380		891.620	
Deviation		(0.000)		0.000	

Capacity Charge - Firm	\$ 4,070.00	\$ 2,442.00	\$ 6,512.00	
Capacity Charge - Peaking	\$ -	\$ 407.00	\$ 407.00	
Capacity Charge - Interruptible	\$ -	\$ -	\$ -	
Capacity Charge - Substitute	\$ -	\$ -	\$ -	
Total Capacity	\$ 4,070.00	\$ 2,849.00	\$ 6,919.00	

Energy Charge - Firm	\$ 2,710.92	\$ 1,530.12	\$ 4,241.04	
Energy Charge - Peaking	\$ -	\$ 44.28	\$ 44.28	
Energy Charge - Interruptible	\$ 1,043.04	\$ -	\$ 1,043.04	
Energy Charge - Adjustment	\$ -	\$ -	\$ -	
Total Energy	\$ 3,753.96	\$ 1,574.40	\$ 5,328.36	
Other Charges/Credits		\$/MWH Rate	4.92	

Ancillary Services	\$ 744.86	\$ 518.76	\$ 1,263.62	
TUC Charge	\$ 13,552.91	\$ 8,782.18	\$ 22,335.09	
Total Transmission Costs	\$ 14,297.77	\$ 9,300.94	\$ 23,598.71	

ISO True-UP Vers 2	\$ 5.10	\$ 3.63	\$ 8.73	
NYISO Curtailed Trans Credit	\$ -	\$ -	\$ -	
Total Admin & Other Costs	\$ 5.10	\$ 3.63	\$ 8.73	

Total	\$ 22,126.83	\$ 13,727.97	\$ 35,854.80	
\$/MWH	29.00	42.90	33.11	

Month	May-21	Block Island	82.34%	Pascoag	Pricing Check
Inv #	6100096227				
Capacity - Firm	600			1,600	
Capacity - Peaking	100			100	
Total Capability	700			1,700	

Generation - Firm	311.000			862.000	
Generation - Peaking	9.000			9.000	
Generation - Interruptible	-			212.000	
Energy Adjustment - Scheduling	-			-	
Total Generation	320.000			1,083.000	
ISO IBT Schedule					
Deviation					

Capacity Charge - Firm	\$ 4,070.00	\$ 2,442.00	\$ 6,512.00	
Capacity Charge - Peaking	\$ -	\$ 407.00	\$ 407.00	
Capacity Charge - Interruptible	\$ -	\$ -	\$ -	
Capacity Charge - Substitute	\$ -	\$ -	\$ -	
Total Capacity	\$ 4,070.00	\$ 2,849.00	\$ 6,919.00	

Energy Charge - Firm	\$ 2,710.92	\$ 1,530.12	\$ 4,241.04	
Energy Charge - Peaking	\$ -	\$ 44.28	\$ 44.28	
Energy Charge - Interruptible	\$ 1,043.04	\$ -	\$ 1,043.04	
Energy Charge - Adjustment	\$ -	\$ -	\$ -	
Total Energy	\$ 3,753.96	\$ 1,574.40	\$ 5,328.36	
Other Charges/Credits		\$/MWH Rate	4.92	

Ancillary Services	\$ 744.86	\$ 518.76	\$ 1,263.62	
TUC Charge	\$ 13,552.91	\$ 8,782.18	\$ 22,335.09	
Total Transmission Costs	\$ 14,297.77	\$ 9,300.94	\$ 23,598.71	

ISO True-UP Vers 2	\$ 5.10	\$ 3.63	\$ 8.73	
NYISO Curtailed Trans Credit	\$ -	\$ -	\$ -	
Total Admin & Other Costs	\$ 5.10	\$ 3.63	\$ 8.73	

Total	\$ 22,126.83	\$ 13,727.97	\$ 35,854.80	
\$/MWH	29.00	42.90	33.11	



INVOICE
 National Grid
 Non-Utility Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

PASCOAG UTILITY DISTRICT
 ATT:GENERAL MANAGER
 PO Box 107
 Pascoag RI 02859-0107

Page: 1
 Invoice No: 800427465
 Invoice Date: 06/01/2021
 Customer Number: 200000175
 Payment Terms: Net 30
 Due Date: 07/01/2021
 Sales Order #: 5410 / 640011766
 Reference #: 00010-009696

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIRECT ASSIGNMENT FACILITIES CHARGES				
If you have any questions about this invoice, please contact ALEXEI SPINU at (781) 907-1424 For Period : May 01, 2021 - May 31, 2021				
80	DAF	1.000 EA	5,665.00	\$5,665.00
Sub Total :				5,665.00
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$5,665.00

Received: _____	JUN 07 2021
Approved: _____	
GL Account: _____	565.00
Vendor #: _____	
Invoice #: _____	

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800427465
 Invoice Date: 06/01/2021
 Customer Number: 200000175
 Due Date: 07/01/2021

National Grid
 P.O.Box 29803
 New York, NY 10087-9803

AMOUNT DUE: \$5,665.00

Enclosed: _____

nationalgrid

PASCOAG UTILITY DISTRICT
 253 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLAIRE

DATE 28-Jun-21

INVOICE # 0800432485
 NETWORK TRANSMISSION SERVICE
 CLA010-25.16-19.053
 May 2021

COINCIDENT NETWORK LOAD - PTF	9,139 KW
COINCIDENT NETWORK LOAD - NON-PTF	9,139 KW
LOAD RATIO SHARE - PTF	0.0018203
LOAD RATIO SHARE - NON-PTF	0.0020298
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$4,348,285.87
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$13,095,348.86

MONTHLY DEMAND CHARGE						
	PTF	\$4,348,285.87	X	0.0018203	=	\$7,915.31
	NON-PTF	\$13,095,348.86	X	0.0020298	=	\$26,581.47
TRANSFORMER SURCHARGE						
		13,175	X	0.39	=	\$5,138.25
METER SURCHARGE						
		1.00	X	\$63.16	=	\$63.16
	ADJUSTMENT					\$0.00
	LOAD DISPATCH CHG					\$378.98
	INTEREST REFUND					\$0.00
	LOAD RATIO REBILL ADJ.					\$0.00
	TOTAL TRANSMISSION CHARGE					\$40,077.17
	Total Bill					\$40,077.17

PEAK LOAD FOR BILLING MONTH: 5/26/2021 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:	PAYMENT BY CHECK:
JP Morgan Chase	New England Power Co.
ABA # 021000021	Post Office - Brooklyn, P.O. Box 29803
ACCOUNT: 777149667	New York, NY 10087-9803
Credit: National Grid USA	

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

GL 565.0

nationalgrid

**New England Power Company
Network Transmission Revenue Requirement
Actual for the Month of May 2021**

Line	Description	Amount
Monthly Demand Charge (PTF)		
1	PTF Transmission Rate	33,605,633
2	Less: NEPOOL RNS revenue received	(29,257,347)
3	Monthly Demand Charge (PTF)	4,348,286
Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes	16,108,535
5	Transmission Depreciation Expense	5,995,069
6	Transmission-Related Amortization of Loss on Recquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	-
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	4,733,173
10	Transmission Operation and Maintenance Expense	3,741,458
11	Transmission-Related Administration and General Expense	4,416,759
12	Transmission-Related Integrated Facilities Credit	14,787,975
13	Transmission Revenue Credit	(36,402,830)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	(284,790)
18	Monthly Non-PTF Demand Charge	\$ 13,095,349
Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base	1,885,289,360
20	Weighted cost of capital (a)	10.2532%
21	Return and Associated Income Taxes - Annual	193,302,419
22	Return and Associated Income Taxes - Month	16,108,534.94

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 25983
DATE 05/31/2021
TERMS Net 15
DUE DATE 06/15/2021

DESCRIPTION **AMOUNT**

May 2021

Contract Administration, Transaction Execution, EFEC & REC Management Fees:

Canton Mountain Wind	73.00
Long Term Seabrook	93.00
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	88.00

Subtotal: 317.00

All Requirements Service, Short Term Supply Management & ISO Administration 7,450.00

BALANCE DUE \$7,767.00

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75866032236
Page 1 of 1



5 Hampshire St, STE 100A
 Mansfield, MA 02048
 508 698-1200
 accounting@ene.org
 www.ene.org

INVOICE **2,721,329**

BILL TO
 Pascoag Utility District
 Attn: Michael Kirkwood
 P.O. Box 107
 253 Main Street
 Pascoag, RI 02859

INVOICE 25759
 DATE 06/09/2021
 TERMS Net 20
 DUE DATE 06/29/2021

MWH	DESCRIPTION	AMOUNT
	May 2021	
	- Bilateral Transactions -	
2,721.329	Energy	129,155.73
1	Capacity	-5,655.80
1	Transmission	-1,441.00
1	Renewable Energy Certificates	-41,249.15
1	Broker Fees	116.38
	BALANCE DUE	\$80,926.16

LRS = 82,367.14

Trans = -1441.00

Apr-21

HQICC Payment

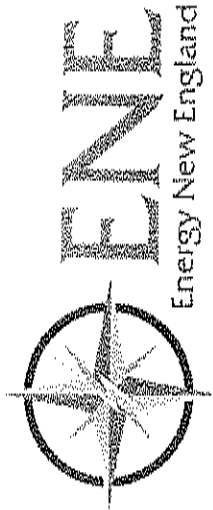
MW 23.009
NRCF \$ 5.707067299
Total HQICC Revenue \$\$ \$ 131,314.00
HQUS Est'd Payment Date 6/2/2021
HQUS Payment \$\$ \$ 131,314.00

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.220	\$ 1,254.99

Phase I		
Total MW	Participant %	Participant MW
376.00	0.02295%	0.086

Phase II		
Total MW	Participant %	Participant MW
564.00	0.02369%	0.134

Totals HQICC MW	
940.00	0.220



Pascoag Utility District

Bilateral Transactions - May 2021

Product	MEMO	REC Qty	MWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Energy Transactions			2,721.329		\$7,200.00	\$121,939.95	\$15.78	\$129,155.73
Capacity Transactions			-		\$0.00	(\$5,655.80)	\$0.00	(\$5,655.80)
Transmission Transactions			-		\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates			-		\$116.38	(\$41,249.15)	\$0.00	(\$41,132.77)
ISO Activity			-		\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			2,721.329		\$7,316.38	\$73,594.00	\$15.78	\$80,926.16

Pascoag Utility District

Bilateral Transactions - May 2021

Serial	Account Date	Account Name	Product	Contract	Unit	Unit Price	Quantity	Energy Value	Quality	Energy Value	Quality	Energy Value	Quality	Energy Value	Quality	Energy Value	Quality	Energy Value	Quality						
8192	09/15/20	BP Energy Company	Purchase: Energy				1,150,400	\$36.85		\$0.00		\$42,392.24				\$42,392.24									
7062	05/26/16	Brown Bear II Hydro Group, Inc.	Purchase: Energy				120,587	\$51.96		\$0.00		\$6,265.70				\$6,265.70									
7250	10/24/17	Canton Mountain Wind, LLC	Purchase: Energy				109,848	\$204.80		\$0.00		\$11,512.05				\$11,512.05									
8308	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				335,735	\$40.77		\$0.00		\$13,688.52				\$13,688.52									
8309	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				17,439	\$40.53		\$0.00		\$706.78	5	15.78		\$722.56									
7253	10/30/17	NextEra Energy Marketing, LLC	Purchase: Energy				372,000	\$41.89		\$0.00		\$15,583.08				\$15,583.08									
6641	12/19/14	Spruce Mountain Wind, LLC	Purchase: Energy				119,320	\$99.25		\$0.00		\$11,842.56				\$11,842.56									
5929	05/23/12	NextEra Energy Marketing, LLC	Purchase: Energy Option				496,000	\$40.22		\$7,200.00		\$19,949.02				\$27,149.02									
6017	06/01/12	NextEra Energy Marketing, LLC	Purchase: UCAP					\$0.00		\$0.00		\$2,540.00				\$2,540.00									
6666	01/30/15	NextEra Energy Marketing, LLC	Sale: UCAP					\$0.00		\$0.00		(\$5,297.00)				(\$5,297.00)									
8452	05/28/21	Energy New England LLC	Sale: Renewable Energy Brown Bear Class I		19			(\$42.36)		\$1.53		(\$304.80)				(\$303.27)									
8460	05/28/21	Energy New England LLC	Sale: Renewable Energy Brown Bear Class II		530			(\$4.54)		\$42.39		(\$2,407.02)				(\$2,364.63)									
8489	05/28/21	Energy New England LLC	Sale: Renewable Energy Spruce Class I		395			(\$42.38)		\$31.87		(\$16,731.34)				(\$16,693.47)									
8510	05/28/21	Energy New England LLC	Sale: Renewable Energy Canton Class I		503			(\$42.36)		\$40.59		(\$21,365.93)				(\$21,265.40)									
		Canton Mountain Wind, LLC	Sale: UCAP									(\$781.27)				(\$781.27)									
		Spruce Mountain Wind, LLC	Sale: UCAP									(\$832.54)				(\$832.54)									
Totals																									
					1,447	2,721,329		\$7,316.38	\$76,289.99	\$15.78	\$83,622.15														
										HQ ICC Pymt -		Apr-21													
										HQ Use Right Pymt -		Apr-21													
Total Invoice Amount:																									
\$80,926.16																									

21253
 81585
 61585

-3,167.90

May-21

Inv Date	Inv #	Type	Bank Date	Total \$\$\$	Weekly Activity	Monthly Standard Offer	Monthly Transmissio n	MWH
5/3/2021	376988	Deposit	5/7/2021	\$ (872.17)				
5/5/2021	377288 ✓	Deposit	5/11/2021	\$ (1,850.77)	\$ (1,514.77)	\$ -	\$ -	(79.492)
5/10/2021	377617 ✓	Payment	5/12/2021	\$ 202,967.35	\$ (936.19)	\$ -	\$ -	(43.561)
5/12/2021	378001 ✓	Deposit	5/18/2021	\$ (2,840.97)	\$ (2,840.97)	\$ -	\$ -	
5/17/2021	378262 ✓	Deposit	5/21/2021	\$ (1,339.67)	\$ (1,339.67)	\$ -	\$ -	
5/19/2021	378519 ✓	Deposit	5/25/2021	\$ (2,074.14)	\$ (2,074.14)	\$ -	\$ -	
5/24/2021	378792 ✓	Deposit	5/28/2021	\$ (41.94)	\$ (41.94)	\$ -	\$ -	
5/26/2021	379062 ✓	Payment	5/28/2021	\$ 578.32	\$ 578.32	\$ -	\$ -	
6/1/2021	379345 ✓	Payment	6/3/2021	\$ 1,150.21	\$ 1,150.21	\$ -	\$ -	
6/2/2021	379601 ✓	Payment	6/4/2021	\$ 414.00	\$ 414.00	\$ -	\$ -	
6/7/2021	379865 ✓	Deposit	6/11/2021	\$ (5,584.97)	\$ (3,942.30)	\$ -	\$ -	
6/9/2021	380136 ✓	Payment	6/11/2021	\$ 134.55	\$ -	\$ -	\$ -	
6/14/2021	380491 ✓	Payment	6/16/2021	\$ 200,404.39	\$ (200.29)	\$ 111,296.10	\$ 82,670.40	
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
1/0/1900	0	Deposit	1/0/1900	\$ -				
Grand Totals				\$ 1,241,704.37	\$ (10,747.74)	\$ 111,296.10	\$ 82,670.40	(123.053)

Weekly (LBS)
Monthly (LBS)
Transmission
MWH

Total Charges for Month \$ 183,218.76

GL 555 00 100,548.36

GL 565 00 82,670.40

GL 555 99 183,218.76

Sum of Net Amount	Column Labels							
Row Labels	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	Grand Total
Schedule Charges	-\$8,384.74	-\$9,928.41	-\$8,902.73	-\$8,138.80	-\$8,619.61	-\$7,745.52		-\$51,719.81
ISO Schedule 2	-\$4,906.79	-\$5,310.33	-\$5,585.45	-\$5,045.72	-\$5,444.05	-\$5,043.50		-\$31,335.84
ISO Schedule 3 Peak	-\$2,334.62	-\$2,396.87	-\$2,503.16	-\$2,372.35	-\$2,273.73	-\$1,913.75		-\$13,794.48
OctFeesonNepoolLineof Credit	-\$0.06							-\$0.06
NovFeesonNepoolLineof Credit	-\$0.05							-\$0.05
DecFeesonNepoolLineof Credit	-\$0.04							-\$0.04
Participant Expenses	-\$850.88	\$3,433.87	-\$761.82	-\$683.50	-\$851.52	-\$742.92		-\$456.77
ISO Schedule 5 NESCOE	-\$68.33	-\$82.35	-\$52.30	-\$54.56	-\$50.31	-\$45.35		-\$353.20
Alloc Late Pymnt Account	\$40.33			\$17.45				\$57.78
CreditlnsChgDec1'20-Nov30'21	-\$264.30							-\$264.30
Annual Membership Fees		-\$5,572.73						-\$5,572.73
FERC Ordered Disgorgement				\$0.00				\$0.00
FebFeesonNepoolLineof Credit				-\$0.03				-\$0.03
JanFeesonNepoolLineof Credit				-\$0.05				-\$0.05
MarFeesonNepoolLineof Credit				-\$0.04				-\$0.04
OATT Charges	-\$87,772.88	-\$105,758.67	-\$94,818.01	-\$98,987.19	-\$91,318.84	-\$82,670.40		-\$561,325.99
OATT-Schedule 2 VAR	-\$729.44	-\$796.55	-\$696.95	-\$758.39	-\$709.48	-\$763.44		-\$4,454.25
ISO Schedule 1 RNS	-\$1,365.49	-\$1,645.74	-\$1,619.26	-\$1,689.23	-\$1,557.81	-\$1,404.30		-\$9,281.83
ISO Schedule 1 TOUT	\$12.22	\$14.15	\$32.01	\$30.33	\$31.46	\$40.42		\$160.59
OATT Schedule 1 RNS	-\$1,176.74	-\$1,357.99	-\$1,215.02	-\$1,267.52	-\$1,168.91	-\$1,053.73		-\$7,189.91
OATT Schedule 9 RNS	-\$83,449.28	-\$100,576.47	-\$89,987.77	-\$93,876.39	-\$86,573.10	-\$78,041.82		-\$532,504.83
OATT-Schedule 16 Blackstart	-\$1,114.15	-\$1,396.07	-\$1,331.02	-\$1,425.99	-\$1,341.00	-\$1,447.53		-\$8,055.76
FCM	-\$104,630.52	-\$105,625.85	-\$104,883.44	-\$105,417.66	-\$104,905.03	-\$104,142.72		-\$629,605.22
Forward Capacity Market Charge	-\$104,670.19	-\$105,665.52	-\$105,439.23	-\$105,457.33	-\$104,944.70	-\$104,182.39		-\$630,359.36
Forfeited Financial Assurance	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67		\$238.02
FERC Ordered Disgorgement-Capacity			\$516.12					\$516.12
DA / RT Energy	\$1,627.12	\$2,898.73	-\$16,951.07	\$978.49	\$10,789.85	\$12,500.89	-\$4,234.07	\$7,609.94
Day-Ahead Energy	\$1,970.56	\$2,270.93	-\$16,646.14	\$2,546.77	\$5,290.22	\$7,758.07	-\$4,374.50	-\$1,184.09
Real-Time Energy	-\$343.44	\$627.80	-\$304.93	-\$1,568.28	\$5,499.63	\$4,742.82	\$140.43	\$8,794.03
ARR Revenues	\$1,464.05	\$678.93	\$935.93	\$798.88	\$736.19	\$592.14		\$5,206.12
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	\$130.43	\$144.62	\$163.84		\$1,068.07
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	\$166.39	\$181.81	\$204.99		\$1,253.48
ARR Monthly Off-Peak Alloc	\$360.68	\$146.87	\$273.90	\$221.12	\$153.55	\$76.16		\$1,232.28
ARR Monthly On-Peak Alloc	\$393.83	\$212.85	\$361.31	\$280.94	\$256.21	\$147.15		\$1,652.29
Ancillary Charges	-\$910.63	-\$29.18	-\$2,880.77	-\$2,782.70	-\$2,616.99	-\$1,753.15	-\$895.99	-\$11,869.41
Regulation	-\$267.42	-\$894.42	-\$965.77	-\$959.03	-\$525.36	-\$524.14	-\$313.22	-\$4,449.36
Reserve Market	-\$281.40	-\$1,002.68	-\$1,015.41	-\$930.71	-\$1,021.73	-\$819.73	-\$401.61	-\$5,473.27
Day-Ahead NCPC	-\$279.49	-\$461.03	-\$409.51	-\$492.66	-\$747.41	-\$201.41	-\$64.63	-\$2,656.14
Real-Time NCPC	-\$82.32	-\$269.20	-\$490.08	-\$400.30	-\$322.49	-\$207.87	-\$116.53	-\$1,898.79
Excess Transmission Cong Rev		\$2,598.15						\$2,598.15
Grand Total	-\$198,607.60	-\$217,764.45	-\$227,500.09	-\$213,548.98	-\$195,934.43	-\$183,218.76	-\$5,130.06	#####

Pascoag ISO Invoice Summary

Month		5/31/2021					
Sum of Net Amount	Column Labels						
Row Labels	DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges	Grand Total
5/5/2021	\$ 1,514.77						\$ 1,514.77
5/10/2021	\$ 1,047.33			\$ (111.14)			\$ 936.19
5/12/2021	\$ 2,980.64			\$ (139.67)			\$ 2,840.97
5/17/2021	\$ 1,603.36			\$ (263.69)			\$ 1,339.67
5/19/2021	\$ 2,217.23			\$ (143.09)			\$ 2,074.14
5/24/2021	\$ 357.91			\$ (315.97)			\$ 41.94
5/26/2021	\$ (452.80)			\$ (125.52)			\$ (578.32)
6/1/2021	\$ (918.42)			\$ (231.79)			\$ (1,150.21)
6/2/2021	\$ (350.63)			\$ (63.37)			\$ (414.00)
6/7/2021	\$ 4,301.63			\$ (359.33)			\$ 3,942.30
6/14/2021	\$ 199.87	\$ (7,745.52)	\$ (104,142.72)	\$ 0.42	\$ 592.14	\$ (82,670.40)	\$ (193,766.21)
Grand Total	\$ 12,500.89	\$ (7,745.52)	\$ (104,142.72)	\$ (1,753.15)	\$ 592.14	\$ (82,670.40)	\$ (183,218.76)

	A	B	C	D	E	F	G	AG	AH	AI	AJ	AK
1												
2									May-21			
3												
		Inv Date	Inv #	Type	Bank Date	Total \$\$\$		Weekly Activity	Monthly Standard Offer	Monthly Transmission	MWH	
41		5/12/2021	378001	Deposit	5/19/2021	\$ (2,840.97)		\$ (2,840.97)	\$ -	\$ -		
42		5/17/2021	378262	Deposit	5/21/2021	\$ (1,339.67)		\$ (1,339.67)	\$ -	\$ -		
43		5/19/2021	378519	Deposit	5/25/2021	\$ (2,074.14)		\$ (2,074.14)	\$ -	\$ -		
44		5/24/2021	378792	Deposit	5/28/2021	\$ (41.94)		\$ (41.94)	\$ -	\$ -		
45		5/26/2021	379062	Payment	5/28/2021	\$ 578.32		\$ 578.32	\$ -	\$ -		
46		6/1/2021	379345	Payment	6/3/2021	\$ 1,150.21		\$ 1,150.21	\$ -	\$ -		
47		6/2/2021	379601	Payment	6/4/2021	\$ 414.00		\$ 414.00	\$ -	\$ -		
48		6/7/2021	379865	Deposit	6/11/2021	\$ (5,584.97)		\$ (3,942.30)	\$ -	\$ -		
49		6/9/2021	380136	Payment	6/11/2021	\$ 134.55		\$ -	\$ -	\$ -		
50		6/14/2021	380491	Payment	6/16/2021	\$ 200,404.39		\$ (200.29)	\$ 111,296.10	\$ 82,670.40		

Country

Pascoag ISO Invoice Summary

ISO Invoice #	Sum of Net Amount	Column Labels						Grand Total
		DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges	
12/31/2020								
367267	\$	998.01			\$ (475.27)			\$ 522.74
367545	\$	476.98			(216.05)			\$ 260.93
367881	\$	152.13		\$ (104,630.52)	(219.31)	\$ 1,464.05	\$ (87,772.88)	\$ (199,391.27)
2/28/2021								
370084	\$	(1,751.63)			(155.70)			\$ (1,907.33)
370353	\$	(1,664.37)			(507.15)			\$ (2,171.52)
370720	\$	(4,255.19)			(477.29)			\$ (4,732.48)
371115	\$	(2,601.82)			(140.79)			\$ (2,742.61)
371354	\$	(5,024.65)			(494.66)			\$ (5,519.31)
371618	\$	(2,457.98)			(165.32)			\$ (2,623.30)
371896	\$	(1,440.92)			(362.78)			\$ (1,803.70)
372171	\$	1,698.41			(163.42)			\$ 1,534.99
372412	\$				(392.51)			\$ (392.51)
373024	\$	547.08		\$ (104,883.44)	(21.15)	\$ 935.93	\$ (94,818.01)	\$ (207,142.32)
3/31/2021								
372412	\$	(1,541.25)			(99.35)			\$ (1,640.60)
372685	\$	(1,422.35)			(224.09)			\$ (1,646.44)
373024	\$	(1,164.56)			(559.27)			\$ (1,723.83)
373389	\$	1,702.01			(151.90)			\$ 1,550.11
373654	\$	(1,194.24)			(569.41)			\$ (1,763.65)
373908	\$	1,447.79			(209.02)			\$ 1,238.77
374192	\$	1,408.97			(290.18)			\$ 1,118.79
374438	\$	540.17			(181.73)			\$ 358.44
374711	\$	848.31			(297.97)			\$ 550.34
374968	\$	253.94			(131.99)			\$ 121.95
375327	\$	99.70		\$ (105,417.66)	(67.79)	\$ 798.88	\$ (98,987.19)	\$ (211,712.86)
1/31/2021								
367545	\$	1,603.38						\$ 1,603.38
367881	\$	506.36			2,315.47			\$ 2,821.83
368224	\$	2,487.20			(222.49)			\$ 2,264.71
368488	\$	(130.07)			(360.86)			\$ (490.93)
368751	\$	(103.86)			(60.94)			\$ (164.80)
369018	\$	2,699.51			(408.59)			\$ 2,290.92

369278	\$	427.03	\$	(132.59)	\$	294.44
369559	\$	(1,012.29)	\$	(535.28)	\$	(1,547.57)
369803	\$	(3,640.24)	\$	(176.93)	\$	(3,817.17)
370084	\$		\$	(435.91)	\$	(435.91)
370720	\$	61.71	\$	(11.06)	\$	(720,583.35)
4/30/2021						
374968	\$	1,228.42	\$		\$	1,228.42
375327	\$	937.37	\$	(499.71)	\$	437.66
375667	\$	1,405.83	\$	(138.91)	\$	1,266.92
375935	\$	583.52	\$	(246.47)	\$	337.05
376204	\$	204.67	\$	(71.77)	\$	132.90
376463	\$	2,290.89	\$	(954.37)	\$	1,336.52
376723	\$	2,153.04	\$	(131.57)	\$	2,021.47
376988	\$	1,172.82	\$	(300.65)	\$	872.17
377288	\$	486.42	\$	(150.42)	\$	336.00
377617	\$	326.87	\$	(123.12)	\$	(203,903.54)
5/31/2021						
377288	\$	1,514.77	\$		\$	1,514.77
377617	\$	1,047.33	\$	(111.14)	\$	936.19
378001	\$	2,980.64	\$	(139.67)	\$	2,840.97
378262	\$	1,603.36	\$	(263.69)	\$	1,339.67
378519	\$	2,217.23	\$	(143.09)	\$	2,074.14
378792	\$	357.91	\$	(315.97)	\$	41.94
379062	\$	(452.80)	\$	(125.52)	\$	(578.32)
379345	\$	(918.42)	\$	(231.79)	\$	(1,150.21)
379601	\$	(350.63)	\$	(63.37)	\$	(414.00)
379865	\$	4,301.63	\$	(359.33)	\$	3,942.30
380491	\$	199.87	\$	0.42	\$	(82,670.40)
6/30/2021						
379865	\$	1,642.67	\$		\$	1,642.67
380136	\$	25.15	\$	(159.70)	\$	(134.55)
380491	\$	(5,901.89)	\$	(736.29)	\$	(6,638.18)
Grand Total	\$	7,609.94	\$	(51,719.81)	\$	(1,241,704.37)
				5,206.12		(561,325.99)
						(1,241,704.37)

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, May 5, 2021 11:19 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-5-21
Attachments: BL_PRINT_000000116_2021050500_20210505124406.pdf

Good Morning,

ENE has received ISO Invoice #377288 for \$1,850.77 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 05/11/2021

May Activity: \$1,514.77
Energy Markets 5/1 through 5/2

April Activity: \$336.00
Energy Markets 4/29 through 4/30
Ancillary Markets 4/27 through 4/28

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377288
DOCUMENT DATE: 05/05/2021
PAGE: 1 of 1
DUE DATE: 05/11/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/01/2021 00:00 05/03/2021 00:00		1,387.19
2	Day-Ahead Energy 0.000	04/29/2021 00:00 05/01/2021 00:00		279.02
3	Real-Time Energy 0.000	05/01/2021 00:00 05/03/2021 00:00		127.58
4	Real-Time Energy 0.000	04/29/2021 00:00 05/01/2021 00:00		207.40
5	Regulation 0.000	04/27/2021 00:00 04/29/2021 00:00		-32.07
6	Reserve Market 0.000	04/27/2021 00:00 04/29/2021 00:00		-77.04
7	Day-Ahead NCPC 0.000	04/27/2021 00:00 04/29/2021 00:00		-27.37
8	Real-Time NCPC 0.000	04/27/2021 00:00 04/29/2021 00:00		-13.94

NET AMOUNT DUE: 1,850.77

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, May 10, 2021 11:40 AM
To: Settlement; Michael Kirkwood; Harle Young
Subject: RE: PUD ISO Invoice 5-10-21
Attachments: BL_PRINT_000000116_2021050700_20210510125905.pdf

Sorry, forgot the attachment.

Have a nice day,
Michelle

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



From: Settlement <settlement@ene.org>
Sent: Monday, May 10, 2021 11:39 AM
To: Michael Kirkwood (mkirkwood@pud-ri.org) <mkirkwood@pud-ri.org>; Harle Round (hround@pud-ri.org) <hround@pud-ri.org>
Subject: PUD ISO Invoice 5-10-21

Good Morning,

ENE has received ISO Invoice #377617 for (\$202,967.35) which will be paid from Pascoag Utility District to ISO New England on or before 05/12/2021

May Activity: \$936.19
Energy Markets 5/3 through 5/4
Ancillary Markets 5/1 through 5/3

April Activity: (\$203,903.54)
Ancillary Markets 4/29 through 4/30 \$(123.37)
Capacity Charges \$(104,905.03)
Transmission Charges \$(91,318.84)
Ancillary Charges \$(7,556.30)

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 1 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/03/2021 00:00 05/05/2021 00:00		-618.09
2	Day-Ahead Energy 0.000	12/30/2020 00:00 01/01/2021 00:00		0.00
3	Day-Ahead Energy 0.000	12/28/2020 00:00 12/30/2020 00:00		0.00
4	Day-Ahead Energy 0.000	12/23/2020 00:00 12/28/2020 00:00		0.00
5	Day-Ahead Energy 0.000	12/21/2020 00:00 12/23/2020 00:00		0.00
6	Day-Ahead Energy 0.000	12/17/2020 00:00 12/21/2020 00:00		0.00
7	Day-Ahead Energy 0.000	12/14/2020 00:00 12/17/2020 00:00		0.00
8	Day-Ahead Energy 0.000	12/09/2020 00:00 12/14/2020 00:00		0.00
9	Day-Ahead Energy 0.000	12/07/2020 00:00 12/09/2020 00:00		0.00
10	Day-Ahead Energy 0.000	12/03/2020 00:00 12/07/2020 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 2 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Day-Ahead Energy 0.000	12/01/2020 00:00 12/03/2020 00:00		0.00
12	Real-Time Energy 0.000	05/03/2021 00:00 05/05/2021 00:00		-429.24
13	Real-Time Energy 0.000	12/30/2020 00:00 01/01/2021 00:00		-9.96
14	Real-Time Energy 0.000	12/28/2020 00:00 12/30/2020 00:00		-7.90
15	Real-Time Energy 0.000	12/23/2020 00:00 12/28/2020 00:00		-13.12
16	Real-Time Energy 0.000	12/21/2020 00:00 12/23/2020 00:00		-12.86
17	Real-Time Energy 0.000	12/17/2020 00:00 12/21/2020 00:00		-45.54
18	Real-Time Energy 0.000	12/14/2020 00:00 12/17/2020 00:00		-19.54
19	Real-Time Energy 0.000	12/09/2020 00:00 12/14/2020 00:00		-20.66
20	Real-Time Energy 0.000	12/07/2020 00:00 12/09/2020 00:00		-11.14

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

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 Pascoag Utility District
 C/O Energy New England
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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 3 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Real-Time Energy 0.000	12/03/2020 00:00 12/07/2020 00:00		-179.28
22	Real-Time Energy 0.000	12/01/2020 00:00 12/03/2020 00:00		-6.81
23	Real-Time Energy 0.000	06/29/2020 00:00 07/01/2020 00:00		-0.01
24	Real-Time Energy 0.000	06/25/2020 00:00 06/29/2020 00:00		-0.01
25	Real-Time Energy 0.000	06/22/2020 00:00 06/25/2020 00:00		0.01
26	Real-Time Energy 0.000	06/18/2020 00:00 06/22/2020 00:00		-0.03
27	Real-Time Energy 0.000	06/15/2020 00:00 06/18/2020 00:00		0.00
28	Real-Time Energy 0.000	06/10/2020 00:00 06/15/2020 00:00		0.00
29	Real-Time Energy 0.000	06/08/2020 00:00 06/10/2020 00:00		-0.01
30	Real-Time Energy 0.000	06/04/2020 00:00 06/08/2020 00:00		-0.01

ISO New England Inc.
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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 4 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Real-Time Energy 0.000	06/01/2020 00:00 06/04/2020 00:00		0.00
32	Regulation 0.000	05/01/2021 00:00 05/04/2021 00:00		55.56
33	Regulation 0.000	04/29/2021 00:00 05/01/2021 00:00		23.91
34	Regulation 0.000	12/30/2020 00:00 01/01/2021 00:00		0.00
35	Regulation 0.000	12/28/2020 00:00 12/30/2020 00:00		-0.03
36	Regulation 0.000	12/23/2020 00:00 12/28/2020 00:00		0.02
37	Regulation 0.000	12/21/2020 00:00 12/23/2020 00:00		0.00
38	Regulation 0.000	12/17/2020 00:00 12/21/2020 00:00		0.00
39	Regulation 0.000	12/15/2020 00:00 12/17/2020 00:00		0.01
40	Regulation 0.000	12/10/2020 00:00 12/15/2020 00:00		-0.01

ISO New England Inc.
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DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 5 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Regulation 0.000	12/08/2020 00:00 12/10/2020 00:00		-0.02
42	Regulation 0.000	12/03/2020 00:00 12/08/2020 00:00		-0.07
43	Regulation 0.000	12/01/2020 00:00 12/03/2020 00:00		-0.02
44	Regulation 0.000	06/29/2020 00:00 07/01/2020 00:00		0.00
45	Regulation 0.000	06/25/2020 00:00 06/29/2020 00:00		0.00
46	Regulation 0.000	06/23/2020 00:00 06/25/2020 00:00		0.00
47	Regulation 0.000	06/18/2020 00:00 06/23/2020 00:00		0.00
48	Regulation 0.000	06/16/2020 00:00 06/18/2020 00:00		0.01
49	Regulation 0.000	06/11/2020 00:00 06/16/2020 00:00		0.01
50	Regulation 0.000	06/09/2020 00:00 06/11/2020 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
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 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 6 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Regulation 0.000	06/04/2020 00:00 06/09/2020 00:00		0.00
52	Regulation 0.000	06/02/2020 00:00 06/04/2020 00:00		0.00
53	Regulation 0.000	06/01/2020 00:00 06/02/2020 00:00		0.00
54	Reserve Market 0.000	05/01/2021 00:00 05/04/2021 00:00		37.45
55	Reserve Market 0.000	04/29/2021 00:00 05/01/2021 00:00		62.89
56	Reserve Market 0.000	12/30/2020 00:00 01/01/2021 00:00		-0.11
57	Reserve Market 0.000	12/28/2020 00:00 12/30/2020 00:00		-0.02
58	Reserve Market 0.000	12/23/2020 00:00 12/28/2020 00:00		0.00
59	Reserve Market 0.000	12/21/2020 00:00 12/23/2020 00:00		-0.06
60	Reserve Market 0.000	12/17/2020 00:00 12/21/2020 00:00		-0.02

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 7 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Reserve Market 0.000	12/15/2020 00:00 12/17/2020 00:00		-0.05
62	Reserve Market 0.000	12/10/2020 00:00 12/15/2020 00:00		-0.05
63	Reserve Market 0.000	12/08/2020 00:00 12/10/2020 00:00		-0.04
64	Reserve Market 0.000	12/03/2020 00:00 12/08/2020 00:00		-0.19
65	Reserve Market 0.000	12/01/2020 00:00 12/03/2020 00:00		-0.10
66	Reserve Market 0.000	06/29/2020 00:00 07/01/2020 00:00		0.00
67	Reserve Market 0.000	06/25/2020 00:00 06/29/2020 00:00		0.00
68	Reserve Market 0.000	06/23/2020 00:00 06/25/2020 00:00		0.00
69	Reserve Market 0.000	06/18/2020 00:00 06/23/2020 00:00		0.01
70	Reserve Market 0.000	06/16/2020 00:00 06/18/2020 00:00		0.00

ISO New England Inc.
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 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 8 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	Reserve Market 0.000	06/11/2020 00:00 06/16/2020 00:00		0.00
72	Reserve Market 0.000	06/09/2020 00:00 06/11/2020 00:00		0.01
73	Reserve Market 0.000	06/04/2020 00:00 06/09/2020 00:00		0.00
74	Reserve Market 0.000	06/02/2020 00:00 06/04/2020 00:00		0.00
75	Reserve Market 0.000	06/01/2020 00:00 06/02/2020 00:00		0.00
76	Day-Ahead NCPC 0.000	05/01/2021 00:00 05/04/2021 00:00		4.34
77	Day-Ahead NCPC 0.000	04/29/2021 00:00 05/01/2021 00:00		28.55
78	Day-Ahead NCPC 0.000	12/30/2020 00:00 01/01/2021 00:00		0.00
79	Day-Ahead NCPC 0.000	12/28/2020 00:00 12/30/2020 00:00		0.01
80	Day-Ahead NCPC 0.000	12/23/2020 00:00 12/28/2020 00:00		-0.03

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 9 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	Day-Ahead NCPC 0.000	12/21/2020 00:00 12/23/2020 00:00		-0.01
82	Day-Ahead NCPC 0.000	12/17/2020 00:00 12/21/2020 00:00		0.07
83	Day-Ahead NCPC 0.000	12/15/2020 00:00 12/17/2020 00:00		0.00
84	Day-Ahead NCPC 0.000	12/10/2020 00:00 12/15/2020 00:00		0.00
85	Day-Ahead NCPC 0.000	12/08/2020 00:00 12/10/2020 00:00		0.00
86	Day-Ahead NCPC 0.000	12/03/2020 00:00 12/08/2020 00:00		-0.01
87	Day-Ahead NCPC 0.000	12/01/2020 00:00 12/03/2020 00:00		0.00
88	Day-Ahead NCPC 0.000	06/29/2020 00:00 07/01/2020 00:00		0.00
89	Day-Ahead NCPC 0.000	06/25/2020 00:00 06/29/2020 00:00		0.00
90	Day-Ahead NCPC 0.000	06/23/2020 00:00 06/25/2020 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 10 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	Day-Ahead NCPC 0.000	06/18/2020 00:00 06/23/2020 00:00		0.00
92	Day-Ahead NCPC 0.000	06/16/2020 00:00 06/18/2020 00:00		0.00
93	Day-Ahead NCPC 0.000	06/11/2020 00:00 06/16/2020 00:00		0.00
94	Day-Ahead NCPC 0.000	06/09/2020 00:00 06/11/2020 00:00		0.00
95	Day-Ahead NCPC 0.000	06/04/2020 00:00 06/09/2020 00:00		0.00
96	Day-Ahead NCPC 0.000	06/02/2020 00:00 06/04/2020 00:00		0.00
97	Day-Ahead NCPC 0.000	06/01/2020 00:00 06/02/2020 00:00		0.00
98	Real-Time NCPC 0.000	05/01/2021 00:00 05/04/2021 00:00		13.79
99	Real-Time NCPC 0.000	04/29/2021 00:00 05/01/2021 00:00		8.02
100	Real-Time NCPC 0.000	12/30/2020 00:00 01/01/2021 00:00		-0.44

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 11 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
101	Real-Time NCPC 0.000	12/28/2020 00:00 12/30/2020 00:00		-0.69
102	Real-Time NCPC 0.000	12/23/2020 00:00 12/28/2020 00:00		-0.83
103	Real-Time NCPC 0.000	12/21/2020 00:00 12/23/2020 00:00		-0.11
104	Real-Time NCPC 0.000	12/17/2020 00:00 12/21/2020 00:00		-0.26
105	Real-Time NCPC 0.000	12/15/2020 00:00 12/17/2020 00:00		0.05
106	Real-Time NCPC 0.000	12/10/2020 00:00 12/15/2020 00:00		0.06
107	Real-Time NCPC 0.000	12/08/2020 00:00 12/10/2020 00:00		2.79
108	Real-Time NCPC 0.000	12/03/2020 00:00 12/08/2020 00:00		-0.01
109	Real-Time NCPC 0.000	12/01/2020 00:00 12/03/2020 00:00		-0.12
110	Real-Time NCPC 0.000	06/29/2020 00:00 07/01/2020 00:00		0.00

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 12 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
111	Real-Time NCPC 0.000	06/25/2020 00:00 06/29/2020 00:00		0.00
112	Real-Time NCPC 0.000	06/23/2020 00:00 06/25/2020 00:00		0.00
113	Real-Time NCPC 0.000	06/18/2020 00:00 06/23/2020 00:00		0.00
114	Real-Time NCPC 0.000	06/16/2020 00:00 06/18/2020 00:00		0.00
115	Real-Time NCPC 0.000	06/11/2020 00:00 06/16/2020 00:00		0.00
116	Real-Time NCPC 0.000	06/09/2020 00:00 06/11/2020 00:00		0.00
117	Real-Time NCPC 0.000	06/04/2020 00:00 06/09/2020 00:00		0.00
118	Real-Time NCPC 0.000	06/02/2020 00:00 06/04/2020 00:00		0.00
119	Real-Time NCPC 0.000	06/01/2020 00:00 06/02/2020 00:00		0.00
120	ARR Long Term Off-Peak Alloc 0.000	04/01/2021 00:00 05/01/2021 00:00		-148.07

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 13 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
121	ARR Long Term Off-Peak Alloc 0.000	12/01/2020 00:00 01/01/2021 00:00		3.45
122	ARR Long Term Off-Peak Alloc 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
123	ARR Long Term On-Peak Alloc 0.000	04/01/2021 00:00 05/01/2021 00:00		-185.27
124	ARR Long Term On-Peak Alloc 0.000	12/01/2020 00:00 01/01/2021 00:00		3.46
125	ARR Long Term On-Peak Alloc 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
126	ARR Monthly Off-Peak Alloc 0.000	04/01/2021 00:00 05/01/2021 00:00		-157.06
127	ARR Monthly Off-Peak Alloc 0.000	12/01/2020 00:00 01/01/2021 00:00		3.51
128	ARR Monthly Off-Peak Alloc 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
129	ARR Monthly On-Peak Alloc 0.000	04/01/2021 00:00 05/01/2021 00:00		-260.05
130	ARR Monthly On-Peak Alloc 0.000	12/01/2020 00:00 01/01/2021 00:00		3.84

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 14 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
131	ARR Monthly On-Peak Alloc 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
132	Forward Capacity Market Charge 0.000	04/01/2021 00:00 05/01/2021 00:00		104,944.70
133	Forward Capacity Market Charge 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
134	Forfeited Financial Assurance 0.000	04/01/2021 00:00 05/01/2021 00:00		-39.67
135	Forfeited Financial Assurance 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
136	ISO Schedule 1 RNS 0.000	03/01/2021 00:00 04/01/2021 00:00		1,557.81
137	ISO Schedule 1 RNS 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
138	ISO Schedule 1 TOUT 0.000	03/01/2021 00:00 04/01/2021 00:00		-31.46
139	ISO Schedule 1 TOUT 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
140	ISO Schedule 2 0.000	03/01/2021 00:00 04/01/2021 00:00		5,442.80

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 15 of 16
DUE DATE: 05/12/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
141	ISO Schedule 2 0.000	12/01/2020 00:00 01/01/2021 00:00		1.25
142	ISO Schedule 2 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
143	ISO Schedule 3 Peak 0.000	03/01/2021 00:00 04/01/2021 00:00		2,273.73
144	ISO Schedule 3 Peak 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
145	ISO Schedule 3 Peak 0.000	06/01/2020 00:00 07/01/2020 00:00		0.00
146	ISO Schedule 5 NESCOE 0.000	03/01/2021 00:00 04/01/2021 00:00		50.31
147	ISO Schedule 5 NESCOE 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
148	OATT Schedule 1 RNS 0.000	03/01/2021 00:00 04/01/2021 00:00		1,168.91
149	OATT Schedule 1 RNS 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
150	OATT-Schedule 2 VAR 0.000	03/01/2021 00:00 04/01/2021 00:00		709.16

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 377617
DOCUMENT DATE: 05/10/2021
PAGE: 16 of 16
DUE DATE: 05/12/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
151	OATT-Schedule 2 VAR 0.000	12/01/2020 00:00 01/01/2021 00:00		0.32
152	OATT Schedule 9 RNS 0.000	03/01/2021 00:00 04/01/2021 00:00		86,573.10
153	OATT Schedule 9 RNS 0.000	12/01/2020 00:00 01/01/2021 00:00		0.00
154	OATT-Schedule 16 Blackstart 0.000	03/01/2021 00:00 04/01/2021 00:00		1,340.60
155	OATT-Schedule 16 Blackstart 0.000	12/01/2020 00:00 01/01/2021 00:00		0.40
156	Participant Expenses 0.000	04/01/2021 00:00 05/01/2021 00:00		851.52

NET AMOUNT DUE: 202,967.35

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, May 12, 2021 9:54 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-12-21
Attachments: BL_PRINT_000000116_2021051200_20210512123802.pdf

Good Morning,

ENE has received ISO Invoice #378001 for \$2,840.97 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 05/18/2021

May Activity: \$2,840.97
Energy Markets 5/5 through 5/9
Ancillary Markets 5/4 through 5/5

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 378001
DOCUMENT DATE: 05/12/2021
PAGE: 1 of 1
DUE DATE: 05/18/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/05/2021 00:00 05/10/2021 00:00		2,337.44
2	Real-Time Energy 0.000	05/05/2021 00:00 05/10/2021 00:00		643.20
3	Regulation 0.000	05/04/2021 00:00 05/06/2021 00:00		-26.67
4	Reserve Market 0.000	05/04/2021 00:00 05/06/2021 00:00		-71.44
5	Day-Ahead NCPC 0.000	05/04/2021 00:00 05/06/2021 00:00		-31.41
6	Real-Time NCPC 0.000	05/04/2021 00:00 05/06/2021 00:00		-10.15

NET AMOUNT DUE:

2,840.97

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, May 17, 2021 9:58 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-17-21
Attachments: BL_PRINT_000000116_2021051700_20210517125405.pdf

Good Morning,

ENE has received ISO Invoice #378262 for \$1,339.67 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 05/21/2021

May Activity: \$1,339.67
Energy Markets 5/10 through 5/12
Ancillary Markets 5/6 through 5/10

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 378262
DOCUMENT DATE: 05/17/2021
PAGE: 1 of 1
DUE DATE: 05/21/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/10/2021 00:00 05/13/2021 00:00		1,176.39
2	Real-Time Energy 0.000	05/10/2021 00:00 05/13/2021 00:00		426.97
3	Regulation 0.000	05/06/2021 00:00 05/11/2021 00:00		-76.22
4	Reserve Market 0.000	05/06/2021 00:00 05/11/2021 00:00		-122.70
5	Day-Ahead NCPC 0.000	05/06/2021 00:00 05/11/2021 00:00		-43.91
6	Real-Time NCPC 0.000	05/06/2021 00:00 05/11/2021 00:00		-20.86

NET AMOUNT DUE: 1,339.67

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, May 17, 2021 9:58 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-17-21
Attachments: BL_PRINT_000000116_2021051700_20210517125405.pdf

Good Morning,

ENE has received ISO Invoice #378262 for \$1,339.67 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 05/21/2021.

May Activity: \$1,339.67
Energy Markets 5/10 through 5/12
Ancillary Markets 5/6 through 5/10

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 378262
DOCUMENT DATE: 05/17/2021
PAGE: 1 of 1
DUE DATE: 05/21/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: 150 New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/10/2021 00:00 05/13/2021 00:00		1,176.39
2	Real-Time Energy 0.000	05/10/2021 00:00 05/13/2021 00:00		426.97
3	Regulation 0.000	05/06/2021 00:00 05/11/2021 00:00		-76.22
4	Reserve Market 0.000	05/06/2021 00:00 05/11/2021 00:00		-122.70
5	Day-Ahead NCPC 0.000	05/06/2021 00:00 05/11/2021 00:00		-43.91
6	Real-Time NCPC 0.000	05/06/2021 00:00 05/11/2021 00:00		-20.86

NET AMOUNT DUE:

1,339.67

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, May 19, 2021 9:57 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-19-21
Attachments: BL_PRINT_000000116_2021051900_20210519123406.pdf

Good Morning,

ENE has received ISO Invoice #378519 for \$2,074.14 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 05/25/2021.

May Activity: \$2,074.14
Energy Markets 5/13 through 5/16
Ancillary Markets 5/11 through 5/12

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Halyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
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 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 378519
DOCUMENT DATE: 05/19/2021
PAGE: 1 of 1
DUE DATE: 05/25/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/13/2021 00:00 05/17/2021 00:00		2,053.40
2	Real-Time Energy 0.000	05/13/2021 00:00 05/17/2021 00:00		163.83
3	Regulation 0.000	05/11/2021 00:00 05/13/2021 00:00		-33.52
4	Reserve Market 0.000	05/11/2021 00:00 05/13/2021 00:00		-77.49
5	Day-Ahead NCPC 0.000	05/11/2021 00:00 05/13/2021 00:00		-23.33
6	Real-Time NCPC 0.000	05/11/2021 00:00 05/13/2021 00:00		-8.75

NET AMOUNT DUE: 2,074.14

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, May 24, 2021 10:01 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-24-21
Attachments: BL_PRINT_000000116_2021052400_20210524123905.pdf

Good Morning,

ENE has received ISO Invoice #378792 for \$41.94 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 05/28/2021

May Activity: \$41.94
Energy Markets 5/17 through 5/19
Ancillary Markets 5/13 through 5/17

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 378792
DOCUMENT DATE: 05/24/2021
PAGE: 1 of 1
DUE DATE: 05/28/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/17/2021 00:00 05/20/2021 00:00		4.24
2	Real-Time Energy 0.000	05/17/2021 00:00 05/20/2021 00:00		353.67
3	Regulation 0.000	05/13/2021 00:00 05/18/2021 00:00		-135.45
4	Reserve Market 0.000	05/13/2021 00:00 05/18/2021 00:00		-129.15
5	Day-Ahead NCPC 0.000	05/13/2021 00:00 05/18/2021 00:00		-28.17
6	Real-Time NCPC 0.000	05/13/2021 00:00 05/18/2021 00:00		-23.20

NET AMOUNT DUE:

41.94

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, May 26, 2021 10:34 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 5-26-21
Attachments: BL_PRINT_000000116_2021052600_20210526131906.pdf

Good Morning,

ENE has received ISO Invoice #379062 for (\$578.32) which will be paid from Pascoag Utility District to ISO New England on or before 05/28/2021

May Activity: (\$578.32)
Energy Markets 5/20 through 5/23
Ancillary Markets 5/18 through 5/19

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 379062
DOCUMENT DATE: 05/26/2021
PAGE: 1 of 1
DUE DATE: 05/28/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/20/2021 00:00 05/24/2021 00:00		-172.58
2	Real-Time Energy 0.000	05/20/2021 00:00 05/24/2021 00:00		625.38
3	Regulation 0.000	05/18/2021 00:00 05/20/2021 00:00		25.56
4	Reserve Market 0.000	05/18/2021 00:00 05/20/2021 00:00		77.29
5	Day-Ahead NCPC 0.000	05/18/2021 00:00 05/20/2021 00:00		12.15
6	Real-Time NCPC 0.000	05/18/2021 00:00 05/20/2021 00:00		10.52

NET AMOUNT DUE: 578.32

Harle Young

From: Settlement <settlement@ene.org>
Sent: Tuesday, June 1, 2021 10:48 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-1-21
Attachments: BL_PRINT_000000116_2021060100_20210601123209.pdf

Good Morning,

ENE has received ISO Invoice #379345 for (\$1,150.21) which will be paid from Pascoag Utility District to ISO New England on or before 06/03/2021

May Activity: (\$1,150.21)
Energy Markets 5/24 through 5/26
Ancillary Markets 5/20 through 5/24

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harie Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 379345
DOCUMENT DATE: 06/01/2021
PAGE: 1 of 1
DUE DATE: 06/03/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/24/2021 00:00 05/27/2021 00:00		470.57
2	Real-Time Energy 0.000	05/24/2021 00:00 05/27/2021 00:00		447.85
3	Regulation 0.000	05/20/2021 00:00 05/25/2021 00:00		67.25
4	Reserve Market 0.000	05/20/2021 00:00 05/25/2021 00:00		122.40
5	Day-Ahead NCPC 0.000	05/20/2021 00:00 05/25/2021 00:00		16.04
6	Real-Time NCPC 0.000	05/20/2021 00:00 05/25/2021 00:00		26.10

NET AMOUNT DUE: 1,150.21

Harle Young

From: Michelle Coscia <mcoscia@ene.org>
Sent: Wednesday, June 2, 2021 10:29 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-2-21
Attachments: BL_PRINT_000000116_2021060200_20210602125405.pdf

Good Morning,

ENE has received ISO Invoice #379601 for (\$414.00) which will be paid from Pascoag Utility District to ISO New England on or before 06/04/2021

May Activity: (\$414.00)
Energy Markets 5/27 through 5/27
Ancillary Markets 5/25 through 5/25

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 379601
DOCUMENT DATE: 06/02/2021
PAGE: 1 of 1
DUE DATE: 06/04/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/27/2021 00:00 05/28/2021 00:00		526.38
2	Real-Time Energy 0.000	05/27/2021 00:00 05/28/2021 00:00		-175.75
3	Regulation 0.000	05/25/2021 00:00 05/26/2021 00:00		14.37
4	Reserve Market 0.000	05/25/2021 00:00 05/26/2021 00:00		44.13
5	Day-Ahead NCPC 0.000	05/25/2021 00:00 05/26/2021 00:00		1.19
6	Real-Time NCPC 0.000	05/25/2021 00:00 05/26/2021 00:00		3.68

NET AMOUNT DUE: 414.00

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, June 7, 2021 11:50 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-7-21
Attachments: BL_PRINT_000000116_2021060700_20210607130405.pdf

Good Morning,

ENE has received ISO Invoice #379865 for \$5,584.97 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 06/11/2021

June Activity: \$1,642.67
Energy Markets 6/1 through 6/2

May Activity: \$3,942.30
Energy Markets 5/28 through 5/31
Ancillary Markets 5/26 through 5/31

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 379865
DOCUMENT DATE: 06/07/2021
PAGE: 1 of 1
DUE DATE: 06/11/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/01/2021 00:00 06/03/2021 00:00		954.86
2	Day-Ahead Energy 0.000	05/28/2021 00:00 06/01/2021 00:00		1,005.69
3	Real-Time Energy 0.000	06/01/2021 00:00 06/03/2021 00:00		687.81
4	Real-Time Energy 0.000	05/28/2021 00:00 06/01/2021 00:00		3,295.94
5	Regulation 0.000	05/26/2021 00:00 06/01/2021 00:00		-90.36
6	Reserve Market 0.000	05/26/2021 00:00 06/01/2021 00:00		-138.22
7	Day-Ahead NCPC 0.000	05/26/2021 00:00 06/01/2021 00:00		-40.94
8	Real-Time NCPC 0.000	05/26/2021 00:00 06/01/2021 00:00		-89.81

NET AMOUNT DUE: 5,584.97

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, June 9, 2021 10:12 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-9-21
Attachments: BL_PRINT_000000116_2021060900_20210609132405.pdf

Good Morning,

ENE has received ISO Invoice #380136 for (\$134.55) which will be paid from Pascoag Utility District to ISO New England on or before 06/11/2021

June Activity: (\$134.55)
Energy Markets 6/3 through 6/6
Ancillary Markets 6/1 through 6/2

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380136
DOCUMENT DATE: 06/09/2021
PAGE: 1 of 1
DUE DATE: 06/11/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/03/2021 00:00 06/07/2021 00:00		641.52
2	Real-Time Energy 0.000	06/03/2021 00:00 06/07/2021 00:00		-666.67
3	Regulation 0.000	06/01/2021 00:00 06/03/2021 00:00		69.77
4	Reserve Market 0.000	06/01/2021 00:00 06/03/2021 00:00		69.57
5	Day-Ahead NCPC 0.000	06/01/2021 00:00 06/03/2021 00:00		5.06
6	Real-Time NCPC 0.000	06/01/2021 00:00 06/03/2021 00:00		15.30

NET AMOUNT DUE: 134.55

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, June 14, 2021 9:58 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-14-21
Attachments: BL_PRINT_000000116_2021061100_20210614121405.pdf

Good Morning,

ENE has received ISO Invoice #380491 for (\$200,404.39) which will be paid from Pascoag Utility District to ISO New England on or before 06/16/2021

June Activity: (\$6,638.18)
Energy Markets 6/7 through 6/8
Ancillary Markets 6/3 through 6/7

May Activity: (\$193,766.21)
Capacity Charges \$(104,142.72)
Transmission Charges \$(82,670.40)
Ancillary Charges \$(6,953.09)

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 1 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/07/2021 00:00 06/09/2021 00:00		4,687.84
2	Day-Ahead Energy 0.000	01/28/2021 00:00 02/01/2021 00:00		0.00
3	Day-Ahead Energy 0.000	01/25/2021 00:00 01/28/2021 00:00		0.00
4	Day-Ahead Energy 0.000	01/21/2021 00:00 01/25/2021 00:00		0.00
5	Day-Ahead Energy 0.000	01/15/2021 00:00 01/21/2021 00:00		0.00
6	Day-Ahead Energy 0.000	01/14/2021 00:00 01/15/2021 00:00		0.00
7	Day-Ahead Energy 0.000	01/11/2021 00:00 01/14/2021 00:00		0.00
8	Day-Ahead Energy 0.000	01/06/2021 00:00 01/11/2021 00:00		0.00
9	Day-Ahead Energy 0.000	01/04/2021 00:00 01/06/2021 00:00		0.00
10	Day-Ahead Energy 0.000	01/01/2021 00:00 01/04/2021 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 2 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time Energy 0.000	06/07/2021 00:00 06/09/2021 00:00		1,214.05
12	Real-Time Energy 0.000	01/28/2021 00:00 02/01/2021 00:00		-33.34
13	Real-Time Energy 0.000	01/25/2021 00:00 01/28/2021 00:00		-15.50
14	Real-Time Energy 0.000	01/21/2021 00:00 01/25/2021 00:00		-21.78
15	Real-Time Energy 0.000	01/15/2021 00:00 01/21/2021 00:00		-56.35
16	Real-Time Energy 0.000	01/14/2021 00:00 01/15/2021 00:00		-5.10
17	Real-Time Energy 0.000	01/11/2021 00:00 01/14/2021 00:00		-15.89
18	Real-Time Energy 0.000	01/06/2021 00:00 01/11/2021 00:00		-23.64
19	Real-Time Energy 0.000	01/04/2021 00:00 01/06/2021 00:00		-11.57
20	Real-Time Energy 0.000	01/01/2021 00:00 01/04/2021 00:00		-16.70

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

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 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 3 of 10
DUE DATE: 06/16/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Regulation 0.000	06/03/2021 00:00 06/08/2021 00:00		243.45
22	Regulation 0.000	01/28/2021 00:00 02/01/2021 00:00		-0.16
23	Regulation 0.000	01/26/2021 00:00 01/28/2021 00:00		0.02
24	Regulation 0.000	01/21/2021 00:00 01/26/2021 00:00		-0.50
25	Regulation 0.000	01/19/2021 00:00 01/21/2021 00:00		-0.01
26	Regulation 0.000	01/13/2021 00:00 01/19/2021 00:00		-0.06
27	Regulation 0.000	01/12/2021 00:00 01/13/2021 00:00		0.00
28	Regulation 0.000	01/07/2021 00:00 01/12/2021 00:00		-0.07
29	Regulation 0.000	01/05/2021 00:00 01/07/2021 00:00		0.00
30	Regulation 0.000	01/01/2021 00:00 01/05/2021 00:00		-0.04

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

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 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 4 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Reserve Market 0.000	06/03/2021 00:00 06/08/2021 00:00		332.04
32	Reserve Market 0.000	01/28/2021 00:00 02/01/2021 00:00		-0.15
33	Reserve Market 0.000	01/26/2021 00:00 01/28/2021 00:00		-0.01
34	Reserve Market 0.000	01/21/2021 00:00 01/26/2021 00:00		-0.11
35	Reserve Market 0.000	01/19/2021 00:00 01/21/2021 00:00		-0.03
36	Reserve Market 0.000	01/13/2021 00:00 01/19/2021 00:00		-0.07
37	Reserve Market 0.000	01/12/2021 00:00 01/13/2021 00:00		0.00
38	Reserve Market 0.000	01/07/2021 00:00 01/12/2021 00:00		-0.11
39	Reserve Market 0.000	01/05/2021 00:00 01/07/2021 00:00		-0.05
40	Reserve Market 0.000	01/01/2021 00:00 01/05/2021 00:00		-0.01

ISO New England Inc.
 One Sullivan Road
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Invoice

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 Pascoag Utility District
 C/O Energy New England
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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 5 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Day-Ahead NCPC 0.000	06/03/2021 00:00 06/08/2021 00:00		59.57
42	Day-Ahead NCPC 0.000	01/28/2021 00:00 02/01/2021 00:00		0.00
43	Day-Ahead NCPC 0.000	01/26/2021 00:00 01/28/2021 00:00		0.00
44	Day-Ahead NCPC 0.000	01/21/2021 00:00 01/26/2021 00:00		0.00
45	Day-Ahead NCPC 0.000	01/19/2021 00:00 01/21/2021 00:00		0.00
46	Day-Ahead NCPC 0.000	01/13/2021 00:00 01/19/2021 00:00		-0.05
47	Day-Ahead NCPC 0.000	01/12/2021 00:00 01/13/2021 00:00		0.00
48	Day-Ahead NCPC 0.000	01/07/2021 00:00 01/12/2021 00:00		-0.02
49	Day-Ahead NCPC 0.000	01/05/2021 00:00 01/07/2021 00:00		0.00
50	Day-Ahead NCPC 0.000	01/01/2021 00:00 01/05/2021 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

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 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 6 of 10
DUE DATE: 06/16/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Real-Time NCPC 0.000	06/03/2021 00:00 06/08/2021 00:00		101.23
52	Real-Time NCPC 0.000	01/28/2021 00:00 02/01/2021 00:00		0.51
53	Real-Time NCPC 0.000	01/26/2021 00:00 01/28/2021 00:00		0.02
54	Real-Time NCPC 0.000	01/21/2021 00:00 01/26/2021 00:00		0.74
55	Real-Time NCPC 0.000	01/19/2021 00:00 01/21/2021 00:00		0.20
56	Real-Time NCPC 0.000	01/13/2021 00:00 01/19/2021 00:00		0.20
57	Real-Time NCPC 0.000	01/12/2021 00:00 01/13/2021 00:00		-0.01
58	Real-Time NCPC 0.000	01/07/2021 00:00 01/12/2021 00:00		0.09
59	Real-Time NCPC 0.000	01/05/2021 00:00 01/07/2021 00:00		0.01
60	Real-Time NCPC 0.000	01/01/2021 00:00 01/05/2021 00:00		-0.75

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 7 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	ARR Long Term Off-Peak Alloc 0.000	05/01/2021 00:00 06/01/2021 00:00		-163.87
62	ARR Long Term Off-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		0.03
63	ARR Long Term On-Peak Alloc 0.000	05/01/2021 00:00 06/01/2021 00:00		-205.04
64	ARR Long Term On-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		0.05
65	ARR Monthly Off-Peak Alloc 0.000	05/01/2021 00:00 06/01/2021 00:00		-76.20
66	ARR Monthly Off-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		0.04
67	ARR Monthly On-Peak Alloc 0.000	05/01/2021 00:00 06/01/2021 00:00		-147.21
68	ARR Monthly On-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		0.06
69	Forward Capacity Market Charge 0.000	05/01/2021 00:00 06/01/2021 00:00		104,195.07
70	Forward Capacity Market Charge 0.000	01/01/2021 00:00 02/01/2021 00:00		-12.68

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 8 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	Forfeited Financial Assurance 0.000	05/01/2021 00:00 06/01/2021 00:00		-39.67
72	Forfeited Financial Assurance 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
73	ISO Schedule 1 RNS 0.000	04/01/2021 00:00 05/01/2021 00:00		1,404.30
74	ISO Schedule 1 RNS 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
75	ISO Schedule 1 TOUT 0.000	04/01/2021 00:00 05/01/2021 00:00		-40.46
76	ISO Schedule 1 TOUT 0.000	01/01/2021 00:00 02/01/2021 00:00		0.04
77	ISO Schedule 2 0.000	04/01/2021 00:00 05/01/2021 00:00		5,043.50
78	ISO Schedule 2 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
79	ISO Schedule 3 Peak 0.000	04/01/2021 00:00 05/01/2021 00:00		1,913.75
80	ISO Schedule 3 Peak 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00

ISO New England Inc.
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 Holyoke, MA 01040-2841

Invoice

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 9 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 5 NESCOE 0.000	04/01/2021 00:00 05/01/2021 00:00		45.35
82	ISO Schedule 5 NESCOE 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
83	OATT Schedule 1 RNS 0.000	04/01/2021 00:00 05/01/2021 00:00		1,053.73
84	OATT Schedule 1 RNS 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
85	OATT-Schedule 2 VAR 0.000	04/01/2021 00:00 05/01/2021 00:00		764.19
86	OATT-Schedule 2 VAR 0.000	01/01/2021 00:00 02/01/2021 00:00		-0.75
87	OATT Schedule 9 RNS 0.000	04/01/2021 00:00 05/01/2021 00:00		78,041.82
88	OATT Schedule 9 RNS 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
89	OATT-Schedule 16 Blackstart 0.000	04/01/2021 00:00 05/01/2021 00:00		1,449.25
90	OATT-Schedule 16 Blackstart 0.000	01/01/2021 00:00 02/01/2021 00:00		-1.72

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

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Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 10 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	Participant Expenses	05/01/2021 00:00		742.92
	0.000	06/01/2021 00:00		

NET AMOUNT DUE: 200,404.39

06/16/2021 9:06:07 am

**GENERAL LEDGER
JOURNAL DETAIL**

Page: 1

Journal: 2021004757
 Description: Journal Entry
 Created Date: 06/16/2021
 Created By: pscghjr
 Status: Approved

Approved/Rejected Date: 06/16/2021
 Approved/Rejected By: pscghjr
 Module: General Ledger
 Journal Activity: Journal Entry

Line	Div Account	Description	Dept	Acty	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	10555.0	Purchase Power	0	0		0 wkly \$(10747.74)& mnthly 111296.10	05/31/2021	100,548.36	
2	10565.0	Purchase Power/ Transmission of Elect	0	0		0 mnthly transmission 82,670.76	05/31/2021	82,670.40	
3	10555.99	Purchase Power Cash Clearing Account	0	0		0 wkly \$(10747.74)& mnthly 111296.10	05/31/2021		183,218.76
Total for Journal Number 2021004757:								183,218.76	183,218.76

	A	B	C	D	E	F	G	H	I	J
389	Pascoag Utility District - Expense by Rate Component									
390	June 2021									
391	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average	
392										
393	MMWEC - Project 6									
394	Project 6	959,558		\$ 25,453.44		\$ 64.70		\$ 25,518.14		
395	Credit							\$ -		
396	Total MMWEC-Project 6	959,558		\$ 25,453.44		\$ 64.70		\$ 25,518.14	\$ 0.0266	
397										
398	MMWEC Non-PSA									
399	Admin Exp			\$ 189.21				\$ 189.21		
400	HQI					\$ 763.49		\$ 763.49		
401	HQII							\$ -		
402	HQIII							\$ -		
403	NYPA 1995 /FMS & ICR Charges							\$ -		
404	Total MMWEC Non PSA			\$ 189.21		\$ 763.49		\$ 952.70		
405										
406	NYPA - Niagara & St Lawrence									
407	Demand			\$ 5,697.10				\$ 5,697.10		
408	Energy	727,868		\$ 3,581.11				\$ 3,581.11		
409	NYISO Ancillary					\$ 875.40		\$ 875.40		
410	TUC Charges					\$ 16,073.10		\$ 16,073.10		
411	ISO True up Charges/credits			\$ (7,389.92)		\$ 4.05		\$ (7,385.87)		
412	Total - Niagara	727,868		\$ 1,888.29		\$ 16,952.56		\$ 18,840.84	\$ 0.0259	\$ 26,230.76
413										
414										
415										
416										
417										
418										
419										
420										
421										
422	National Grid									
423	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00		
424	LNS - NGrid					\$ 29,149.05		\$ 29,149.05		
425	Total National Grid					\$ 34,814.05		\$ 34,814.05		
426										
427	Energy New England									
428	All Requirements/ST Power Sply			\$ 7,804.00				\$ 7,804.00		
429	Spruce Mountain	116,046		\$ 11,517.53				\$ 11,517.53	\$ 0.0992	
430	Spruce Mountain - REC Sales							\$ -		
431	Spruce Mountain - FCM Credit/Settlement			\$ (280.24)						
432	Brown Bear II Hydo	35,835		\$ 1,720.09				\$ 1,720.09		
433	Brown bear Renew energy sales							\$ -	#DIV/0!	
434	Energy Purchase BP	1,782,400		\$ 65,681.44				\$ 65,681.44	\$ 0.0369	
435	Financial Settlement BP							\$ -	#DIV/0!	
436	First Light Power Resourse Managemc	127,916		\$ 5,342.37				\$ 5,342.37	\$ 0.0418	
437	First Light Power Resourse settlement			\$ (732.54)				\$ (732.54)		
438	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)		
439	HQ HQICC Payment			\$ (1,259.10)				\$ (1,259.10)	#DIV/0!	
440	Financial Settlement - Exelon							\$ -	#DIV/0!	
441	Energy Purchase NextEra	360,000		\$ 15,080.40				\$ 15,080.40	#DIV/0!	
442	Option Energy Purchase NextEra	480,000		\$ 20,108.26				\$ 20,108.26		
443	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00		
444	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00		
445	NextEra Energy Mrtg UCAP Sales			\$ (4,631.00)				\$ (4,631.00)		
446	Energy Purchase -Canton Mnt Wind	93,394		\$ 9,787.71				\$ 9,787.71		
447	Canton Mnt Rec Sales									
448	Canton Mnt Wind FMC Credit/Settlement			\$ (341.92)				\$ (341.92)		\$ 130,382.00
449	ENE/ISO									
450	ISO Monthly Charge			\$ 105,215.26		\$ 103,737.61				
451	Weekly Sales/Purchases	175,007		\$ 46,086.94				\$ 46,086.94	\$ 0.2633	
452	Annual ISO Membership Fee							\$ -		
453	MH CM Credit							\$ -		
454	ENE/Constant Energy Capital							\$ -		\$ 255,039.81
455	Pascoag Power House- Energy	37,448		\$ 12,478.80				\$ 12,478.80		
456	Pascoag Power House- Transmission							\$ -	May Transmission	
457	Total -Energy New England	3,208,046		\$ 303,408.00		\$ 102,296.61		\$ 405,704.61		\$ 12,478.80
458	ISM Solar			\$ (3,300.00)						
459	Legal Fees			\$ 1,674.99						
460	Power Costs - June 2020	4,895,472		\$ 329,313.93		\$ 154,891.40		\$ 484,205.33	\$ 0.0989	
461										
462	NYPA Interruptible Kwhrs:			Month		Y-T-D				
463	Niagara & St Lawrence			131,744		381,234				
464						174,561				
465				131,744		555,795				

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150



Memorandum Invoice for Period: JUNE 2021

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	53,935,006	1,179,894.19	250,797.76	3,636.79	1,434,328.74	.0266
TOTAL		53,935,006	\$1,179,894.19	\$250,797.76	\$3,636.79	\$1,434,328.74	\$0.0266

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	959,558	20,991.50	4,461.94	64.70	25,518.14	.0266
TOTAL		959,558	\$20,991.50	\$4,461.94	\$64.70	\$25,518.14	\$0.0266

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	959,558	20,991.50	4,461.94	64.70	25,518.14	.0266
TOTAL		959,558	\$20,991.50	\$4,461.94	\$64.70	\$25,518.14	\$0.0266

TRANSMISSION
 \$25,453.44

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

07/26/2021 9:07:47 am

GENERAL LEDGER JOURNAL DETAIL

Page: 1

Journal : 2021005801
 Description : Journal Entry
 Created Date : 07/26/2021
 Created By : pscghjr
 Status : Approved

Approved/Rejected Date : 07/26/2021
 Approved/Rejected By : pscghjr
 Module : General Ledger
 Journal Activity Journal Entry

Line	Div	Account	Description	Dept	Acty	BU	Project	Jrnl Code	Reference	Date	Debit	Credit
1	1	0555.0	Purchase Power	0	0	0		0	Project 6 Actual	06/30/2021	25,453.44	
2	1	0565.0	Purchase Power/ Transmission of Elect	0	0	0		0	Project 6 Actual	06/30/2021	64.70	
3	1	0165.03	Prepayments/ Project 6	0	0	0		0	Project 6 Actual	06/30/2021		25,518.14
Total for Journal Number 2021005801:											25,518.14	25,518.14



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859

Invoice Number:	82685
Invoice Date:	07/14/2021
Due Date:	08/13/2021
Customer ID:	1150

Service Bill

Billing Period 6, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	-2.70
NY41	Pascoag - NYPA Power Administr	191.91
	Total Due:	\$ 189.21

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	6/21/2021
Due Date:	7/20/2021
Customer ID:	1150
Power Period:	May 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
PERIOD May 21,2021 TO June 21,2021

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT
82171	SERVICE BILLING	\$169.56 <i>May</i>
82296	HYDRO QUEBEC	763.49 <i>June</i>
82484	PROJECT SIX	25,847.87 <i>Prepayment</i>
TOTAL DUE		<u>\$26,780.92</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow MA 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	6/14/2021
Due Date	6/20/2021
Billing Period	June 2021
Invoice Number	82296
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.	23,928	100 %	\$2,748.01		\$7,956.45		\$10,704.46
Vermont Electric Transmission Co., Inc.	23,928	100 %	\$1,459.47				\$1,459.47
New England Hydro-Transmission Corp.	8,543	100 %	\$7,114.46		\$1,608.17		\$8,722.63
New England Hydro-Transmission Electric	8,543	100 %	\$7,421.96				\$7,421.96
New England Power Company	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource	8,543	100 %	\$177.00				\$177.00
Line of Credit Administrative Expense	0	100 %			\$10.27		\$10.27

PARTICIPANT SHARE	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Amt Due
New England Electric Transmission Corp.	158	0.6617 %	\$18.18		\$52.65		\$70.83
Vermont Electric Transmission Co., Inc.	158	0.6617 %	\$9.66				\$9.66
New England Hydro-Transmission Corp.	310	3.6300 %	\$258.25		\$58.38		\$316.63
New England Hydro-Transmission Electric	310	3.6300 %	\$269.42				\$269.42
New England Power Company	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource	310	3.6300 %	\$6.43				\$6.43
Line of Credit Administrative Expense	0	0.7645 %			\$0.08		\$0.08
Total Due			\$652.38		\$111.11		\$763.49

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS
 BEING PAID.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	6/17/2021
Due Date	7/20/2021
Customer ID	1150

Billing Period July 2021 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%			
Project	Capability(KW)	Prepaid Balance - Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)
Project Six	75,020	(\$1,446,844.63)	\$1,440,468.00
			Budget Billing Amount - Next Month
			\$1,459,239.00
			Adjustment
			\$1,452,862.37
			Total Billing Amount
			\$1,452,862.37

Invoice #	Project	Share	Capability (KW)	Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Adjustment	Subtotal Billing Amount	Credits or Other Charges			Total Amount Due
									Surplus Funds	FCM and Demand Response	Other	
82484	Project Six	1.7791%	1,334.68	(\$26,740.81)	\$25,627.37	\$25,961.32		\$25,947.87				\$25,947.87
	Total Projects			(\$26,740.81)	\$25,627.37	\$25,961.32		\$25,947.87				\$25,947.87

PLEASE MAKE PAYMENT TO MMWEC VIA: ACH: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 011-069-138
 WIRE: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26429
DATE 07/20/2021
TERMS Net 15
DUE DATE 08/04/2021

hwh 727868

DESCRIPTION	AMOUNT
June 2021 NYPA Invoice	26,230.76
BALANCE DUE	\$26,230.76

IF PAYING BY WIRE, PLEASE REMIT TO:

Santander Bank
ABA #: 011075150
ACCT #: 75963032236

Month	June-21	Block Island	Pascoag	Pricing Check
St. Lawrence	6100096998	17.66%	82.34%	
Inv #	6100096998			
Capacity - Firm	1,000	282.56	1,317.44	
Capacity - Peaking	100	17.66	82.34	
Total Capacity	1,100	300	1,400	

Generation (MWH)	St. Lawrence	Block Island	Pascoag	Pricing Check
Generation - Firm	452,000	126,269	588,731	
Generation - Peaking	-	1,589	7,411	
Generation - Interruptible	87,000	28,256	131,744	
Energy Adjustment - Scheduling	539,000	0.018	(0.018)	
Total Generation	1,078,000	156,132	727,868	
ISO IBT Schedule		156,132	727,868	
Deviation		0.000	(0.000)	

Capacity Charge	St. Lawrence	Block Island	Pascoag	Pricing Check
Capacity Charge - Firm	4,070.00	1,150.02	5,361.98	
Capacity Charge - Peaking	-	71.88	335.12	
Capacity Charge - Interruptible	-	-	-	
Capacity Charge - Substitute	-	-	-	
Total Capacity	4,070.00	1,221.90	5,697.10	

Energy Charge	St. Lawrence	Block Island	Pascoag	Pricing Check
Energy Charge - Firm	2,223.84	621.24	2,896.56	
Energy Charge - Peaking	-	7.82	36.46	
Energy Charge - Interruptible	428.04	139.02	648.18	
Energy Charge - Adjustment	-	0.09	(0.09)	
Total Energy	2,651.88	768.17	3,581.11	

Other Charges/Credits	St. Lawrence	Block Island	Pascoag	Pricing Check
Ancillary Services	748.49	187.75	875.40	
TUC Charge	16,176.03	3,447.30	16,073.10	
Total Transmission Costs	16,924.52	3,635.05	16,948.50	

True-Up Charges/Credit	St. Lawrence	Block Island	Pascoag	Pricing Check
ISO True-Up Vers 2	2.73	0.87	4.05	
NYISO Curtailed Trans Credit	-	-	-	
Total Admin & Other Costs	2.73	0.87	4.05	

Total	St. Lawrence	Block Island	Pascoag	Pricing Check
Total	23,649.13	5,625.99	26,275.12	
\$/MWH	43.88	36.03	36.04	

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

Vendor Number	Vendor Name	Check No.	Check Date
		159283	6/17/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	6/16/2021	06162021	7,389.92		7,389.92
			7,389.92		7,389.92

Journal 21
Set: 0

MMWEC FMC
Miscellaneous Activity 7389.92

FMC april-May

Total To-Be-Paid: 7389.92
159283 Check: 7389.92
Change Due: 0.00

3 162 psc

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Bank of America
52-153-112

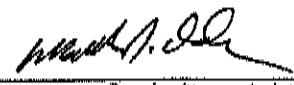
Check No.	Check Date	Vendor No.
159283	6/17/2021	

Check Amount
\$*****7,389.92

Pay SEVEN THOUSAND THREE HUNDRED EIGHTY NINE AND 92/100*****

Not Valid After 365 Days

To the Pascoag Utility District
Order of 253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859



Two signatures required over \$25,000.00



Date: June 16, 2021

Amount (\$): \$ 7,389.92

To: Pascoag Utility District

Street: 253 Main Street; Box 107

City, State : Pascoag, RI Zip Code: 01749

Forward Capacity Market Settlement for NYPA - May-21 \$ 8,520.76

PSCOG Share of ISO/NYPA Charges Apr-21 \$ (659.38)

Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW May-21 \$ (471.46)



INVOICE
 National Grid
 Non-Utility Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

Page: 1
 Invoice No: 800433189
 Invoice Date: 07/01/2021
 Customer Number: 200000175
 Payment Terms: Net 30
 Due Date: 07/31/2021
 Sales Order #: 5410 / 640011766
 Reference #: 00010-009696

PASCOAG UTILITY DISTRICT
 ATT:GENERAL MANAGER
 PO Box 107
 Pascoag RI 02859-0107

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIRECT ASSIGNMENT FACILITIES CHARGES				
If you have any questions about this invoice, please contact ALEXEI SPINU at (781) 907-1424 For Period : June 01, 2021 - June 30, 2021				
80	DAF	1.000 EA	5,665.00	\$5,665.00
Sub Total :				5,665.00
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$5,665.00

Received: _____	JUL 07 2021
Approved: _____	
GL Account: _____	565.00
Vendor #: _____	
Invoice #: _____	

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800433189
 Invoice Date: 07/01/2021
 Customer Number: 200000175
 Due Date: 07/31/2021

National Grid
 P.O.Box 29803
 New York, NY 10087-9803

AMOUNT DUE: \$5,665.00

Enclosed: _____

nationalgrid

PASCOAG UTILITY DISTRICT
 253 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLAIRE

DATE 26-Jul-21

INVOICE # 0800437829
 NETWORK TRANSMISSION SERVICE
 CLA010-25.16-19.053
 June 2021

COINCIDENT NETWORK LOAD - PTF		12,829 KW
COINCIDENT NETWORK LOAD - NON-PTF		12,829 KW
LOAD RATIO SHARE - PTF		0.0018148
LOAD RATIO SHARE - NON-PTF		0.0020126
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF		-\$1,908,856.07
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF		\$13,531,841.10

MONTHLY DEMAND CHARGE						
	PTF	-\$1,908,856.07	X	0.0018148	=	-\$3,464.21
	NON-PTF	\$13,531,841.10	X	0.0020126	=	\$27,234.40
TRANSFORMER SURCHARGE						
		12,574	X	0.42	=	\$5,281.08
MEYER SURCHARGE						
		1.00	X	\$61.72	=	\$61.72
	ADJUSTMENT					\$0.00
	LOAD DISPATCH CHG					\$163.91
	INTEREST REFUND					\$0.00
	LOAD RATIO REBILL ADJ.					-\$127.85
	TOTAL TRANSMISSION CHARGE					\$29,149.05
	Total Bill					\$29,149.05

PEAK LOAD FOR BILLING MONTH: 6/29/2021 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY-FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
 JP Morgan Chase
 ABA # 021000021
 ACCOUNT: 777149667
 Credit: National Grid USA

PAYMENT BY CHECK:
 New England Power Co.
 Post Office - Brooklyn, P.O. Box 29803
 New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

G-L 565.00 Hfy June 2021

nationalgrid

**New England Power Company
Network Transmission Revenue Requirement
Actual for the Month of June 2021**

Line	Description	Amount
Monthly Demand Charge (PTF)		
1	PTF Transmission Rate	34,789,304
2	Less: NEPOOL RNS revenue received	(36,698,160)
3	Monthly Demand Charge (PTF)	(1,908,856)
Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes	16,164,081
5	Transmission Depreciation Expense	6,016,676
6	Transmission-Related Amortization of Loss on Reacquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	(60,636)
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	4,726,082
10	Transmission Operation and Maintenance Expense	5,936,977
11	Transmission-Related Administration and General Expense	4,607,479
12	Transmission-Related Integrated Facilities Credit	13,634,524
13	Transmission Revenue Credit	(37,517,491)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	24,150
18	Monthly Non-PTF Demand Charge	\$ 13,531,841
Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base	1,888,205,089
20	Weighted cost of capital (a)	10.2727%
21	Return and Associated Income Taxes - Annual	193,968,968
22	Return and Associated Income Taxes - Month	16,164,080.66

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26252
DATE 06/30/2021
TERMS Net 15
DUE DATE 07/15/2021

DESCRIPTION	AMOUNT
June 2021	
Contract Administration, Transaction Execution, EFEC & REC Management Fees:	
Brown Bear II Hydro	40.00
Canton Mountain Wind	73.00
Long Term Seabrook	90.00
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	88.00
	Subtotal: 354.00
All Requirements Service, Short Term Supply Management & ISO Administration	7,450.00
	\$7,804.00
BALANCE DUE	



5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org

INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26030
DATE 07/13/2021
TERMS Net 20
DUE DATE 08/02/2021

MWH	DESCRIPTION	AMOUNT
June 2021		
- Bilateral Transactions -		
2,995.591	Energy	135,825.26
	Capacity	-4,002.26
	Transmission	-1,441.00
	Renewable Energy Certificates	0.00
BALANCE DUE		\$130,382.00

debit

Credit

GL 555.00

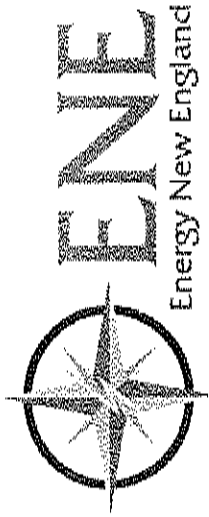
\$131,823.00

GL 565.00

- 1441.00

IF PAYING BY WIRE, PLEASE REMIT TO:

Santander Bank
ABA #: 011075150
ACCT #: 75860032236



Pascoag Utility District

Bilateral Transactions - June 2021

Product	MEMO	REC Qty	MWh	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Energy Transactions			2,995.591		\$7,320.00	\$129,237.80	(\$732.54)	\$135,825.26
Capacity Transactions			-		\$0.00	(\$4,002.26)	\$0.00	(\$4,002.26)
Transmission Transactions			-		\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates			-		\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity			-		\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			2,995.591		\$7,320.00	\$123,794.54	(\$732.54)	\$130,382.00

Pascoag Utility District

Bilateral Transactions - June 2021

Trade Date	Commodity	Energy Flow	Product	MEMO	REL Qty	MWh	Price	Options Parameters	Energy Value	Financial Settlements	NET TOTAL
8192 09/15/20	BP Energy Company	Purchase: Energy				1,782.400	\$36.85	\$0.00	\$65,681.44		\$65,681.44
8433 05/24/21	Brown Bear II Hydro Group, Inc.	Purchase: Energy				35.835	\$48.00	\$0.00	\$1,720.09		\$1,720.09
7250 10/24/17	Canton Mountain Wind, LLC	Purchase: Energy				93.394	\$104.80	\$0.00	\$9,787.71		\$9,787.71
8308 12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				124.089	\$41.77	\$0.00	\$5,183.66		\$5,183.66
8309 12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				3.827	\$41.47	\$0.00	\$158.71	(732.54)	(\$573.83)
7253 10/30/17	NextEra Energy Marketing, LLC	Purchase: Energy				360.000	\$41.89	\$0.00	\$15,080.40		\$15,080.40
6641 12/19/14	Spruce Mountain Wind, LLC	Purchase: Energy				116.046	\$99.25	\$0.00	\$11,517.53		\$11,517.53
5930 05/23/12	NextEra Energy Marketing, LLC	Purchase: Energy Option				480.000	\$41.89	\$7,320.00	\$20,108.26		\$27,428.26
6017 06/01/12	NextEra Energy Marketing, LLC	Purchase: UCAP						\$0.00	\$2,510.00		\$2,510.00
6666 01/30/15	NextEra Energy Marketing, LLC	Sale: UCAP						\$0.00	(\$4,631.00)		(\$4,631.00)
											\$0.00
	Canton Mountain Wind, LLC	Sale: UCAP	Jun-21 FCM						(\$341.92)		(\$341.92)
	Spruce Mountain Wind, LLC	Sale: UCAP	Jun-21 FCM						(\$280.24)		(\$280.24)
											\$0.00
Totals											
						2,995.591		\$7,320.00	\$126,494.64	(\$732.54)	\$133,082.10
									HQ IEC Pymt -	May-21	(\$1,259.10)
									HQ Use Right Pymt -	May-21	(\$1,441.00)
									Total Invoice Amount:		\$130,382.00

May-21

HQICC Payment

MW	23.009
NRCP \$	5.725745493
Total HQICC Revenue \$\$	\$ 131,744.00
HQUS Est'd Payment Date	<u>1/0/1900</u>
HQUS Payment \$\$	<u>\$ 131,744.00</u>

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.220	\$ 1,259.10

Phase I

Total MW	Participant %	Participant MW
376.00	0.02295%	0.086

Phase II

Total MW	Participant %	Participant MW
564.00	0.02369%	0.134

Totals HQICC MW

940.00	0.220
--------	-------

Jun-21

Inv Date	Inv #	Type	Bank Date	Weekly Activity	Monthly Standard Offer	Monthly Transmission	MWH
6/7/2021	379865	Deposit	6/11/2021	\$ (1,642.67)	\$ -	\$ -	11.837
6/9/2021	380136	Payment	6/11/2021	\$ 134.55	\$ -	\$ -	30.981
6/14/2021	380491	Payment	6/16/2021	\$ 6,638.18	\$ -	\$ -	60.557
6/16/2021	380817	Payment	6/18/2021	\$ 4,515.47	\$ -	\$ -	37.510
6/21/2021	381108	Payment	6/23/2021	\$ 237.30	\$ -	\$ -	18.924
6/23/2021	381387	Payment	6/25/2021	\$ 1,563.88	\$ -	\$ -	3.657
6/28/2021	381658	Payment	6/30/2021	\$ 4,706.44	\$ -	\$ -	5.874
6/30/2021	381923	Payment	7/2/2021	\$ 2,518.80	\$ -	\$ -	9.940
7/6/2021	382183	Payment	7/8/2021	\$ 27,174.36	\$ -	\$ -	(4.273)
7/7/2021	382476	Payment	7/9/2021	\$ 306.50	\$ -	\$ -	-
7/12/2021	382820	Payment	7/14/2021	\$ (65.87)	\$ 105,215.26	\$ 103,737.61	
1/0/1900	0	Deposit	1/0/1900	\$ -	\$ -	\$ -	
1/0/1900	0	Deposit	1/0/1900				
1/0/1900	0	Deposit	1/0/1900				
1/0/1900	0	Deposit	1/0/1900				
1/0/1900	0	Deposit	1/0/1900				
Grand Totals				\$ 46,086.94	\$ 105,215.26	\$ 103,737.61	175.008
				Total Charges for Month	\$	255,039.81	
				Variance		\$ -	

Weekly LRS

Monthly LRS

Transmission

MWH

07/30/2021 10:36:30 am

Page: 1

GENERAL LEDGER JOURNAL DETAIL

Journal : 2021006026
 Description : Journal Entry
 Created Date : 07/30/2021
 Created By : pscghjr
 Status : Approved

Approved/Rejected Date : 07/30/2021
 Approved/Rejected By : pscghjr
 Module : General Ledger
 Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0	0	0 ISO Weekly LRS	06/30/2021	46,086.94	
2	1 0555.0	Purchase Power	0	0	0	0 ISO Monthly LRS	06/30/2021	105,215.26	
3	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0	0 ISO Transmission	06/30/2021	103,737.61	
4	1 0555.99	Purchase Power Cash Clearing Account	0	0	0	0 ISO Weekly, Monthly, Transmission	06/30/2021		255,039.81
Total for Journal Number 2021006026:								255,039.81	255,039.81

Pascoag ISO Invoice Summary

Month 6/30/2021

Sum of Net Amount		Column Labels						
Row Labels	DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges	Grand Total	
6/7/2021	\$ 1,642.67						\$ 1,642.67	
6/9/2021	\$ 25.15			\$ (159.70)			\$ (134.55)	
6/14/2021	\$ (5,901.89)			\$ (736.29)			\$ (6,638.18)	
6/16/2021	\$ (3,417.42)			\$ (1,098.05)			\$ (4,515.47)	
6/21/2021	\$ 143.68			\$ (380.98)			\$ (237.30)	
6/23/2021	\$ (1,404.82)			\$ (159.06)			\$ (1,563.88)	
6/28/2021	\$ (4,049.83)			\$ (656.61)			\$ (4,706.44)	
6/30/2021	\$ (2,287.35)			\$ (231.45)			\$ (2,518.80)	
7/6/2021	\$ (26,523.30)			\$ (651.06)			\$ (27,174.36)	
7/7/2021				\$ (306.50)			\$ (306.50)	
7/12/2021	\$ 179.70	\$ (8,113.01)	\$ (97,600.54)	\$ (113.83)	\$ 498.29	\$ (103,737.61)	\$ (208,887.00)	
Grand Total	\$ (41,598.41)	\$ (8,113.01)	\$ (97,600.54)	\$ (4,493.53)	\$ 498.29	\$ (103,737.61)	\$ (255,039.81)	

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, June 7, 2021 11:50 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-7-21
Attachments: BL_PRINT_000000116_2021060700_20210607130405.pdf

Good Morning,

ENE has received ISO Invoice #379865 for \$5,584.97 which will be paid from ISO New England to PASCOAG UTILITY DISTRICT on or before 06/11/2021

June Activity: \$1,642.67
Energy Markets 6/1 through 6/2

May Activity: \$3,942.30
Energy Markets 5/28 through 5/31
Ancillary Markets 5/26 through 5/31

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Remittance Advice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 379865
DOCUMENT DATE: 06/07/2021
PAGE: 1 of 1
DUE DATE: 06/11/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: PASCOAG UTILITY DISTRICT
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/01/2021 00:00 06/03/2021 00:00		954.86
2	Day-Ahead Energy 0.000	05/28/2021 00:00 06/01/2021 00:00		1,005.69
3	Real-Time Energy 0.000	06/01/2021 00:00 06/03/2021 00:00		687.81
4	Real-Time Energy 0.000	05/28/2021 00:00 06/01/2021 00:00		3,295.94
5	Regulation 0.000	05/26/2021 00:00 06/01/2021 00:00		-90.36
6	Reserve Market 0.000	05/26/2021 00:00 06/01/2021 00:00		-138.22
7	Day-Ahead NCPC 0.000	05/26/2021 00:00 06/01/2021 00:00		-40.94
8	Real-Time NCPC 0.000	05/26/2021 00:00 06/01/2021 00:00		-89.81

NET AMOUNT DUE: 5,584.97

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, June 9, 2021 10:12 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-9-21
Attachments: BL_PRINT_000000116_2021060900_20210609132405.pdf

Good Morning,

ENE has received ISO Invoice #380136 for (\$134.55) which will be paid from Pascoag Utility District to ISO New England on or before 06/11/2021

June Activity: (\$134.55)
Energy Markets 6/3 through 6/6
Ancillary Markets 6/1 through 6/2

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380136
DOCUMENT DATE: 06/09/2021
PAGE: 1 of 1
DUE DATE: 06/11/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/03/2021 00:00 06/07/2021 00:00		641.52
2	Real-Time Energy 0.000	06/03/2021 00:00 06/07/2021 00:00		-666.67
3	Regulation 0.000	06/01/2021 00:00 06/03/2021 00:00		69.77
4	Reserve Market 0.000	06/01/2021 00:00 06/03/2021 00:00		69.57
5	Day-Ahead NCPC 0.000	06/01/2021 00:00 06/03/2021 00:00		5.06
6	Real-Time NCPC 0.000	06/01/2021 00:00 06/03/2021 00:00		15.30

NET AMOUNT DUE: 134.55

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, June 14, 2021 9:58 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-14-21
Attachments: BL_PRINT_000000116_2021061100_20210614121405.pdf

Good Morning,

ENE has received ISO invoice #380491 for (\$200,404.39) which will be paid from Pascoag Utility District to ISO New England on or before 06/16/2021

June Activity: (\$6,638.18)
Energy Markets 6/7 through 6/8
Ancillary Markets 6/3 through 6/7

May Activity: (\$193,766.21)
Capacity Charges \$(104,142.72)
Transmission Charges \$(82,670.40)
Ancillary Charges \$(6,953.09)

Michelle Coscia
Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 1 of 10
DUE DATE: 06/16/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/07/2021 00:00 06/09/2021 00:00		4,687.84
2	Day-Ahead Energy 0.000	01/28/2021 00:00 02/01/2021 00:00		0.00
3	Day-Ahead Energy 0.000	01/25/2021 00:00 01/28/2021 00:00		0.00
4	Day-Ahead Energy 0.000	01/21/2021 00:00 01/25/2021 00:00		0.00
5	Day-Ahead Energy 0.000	01/15/2021 00:00 01/21/2021 00:00		0.00
6	Day-Ahead Energy 0.000	01/14/2021 00:00 01/15/2021 00:00		0.00
7	Day-Ahead Energy 0.000	01/11/2021 00:00 01/14/2021 00:00		0.00
8	Day-Ahead Energy 0.000	01/06/2021 00:00 01/11/2021 00:00		0.00
9	Day-Ahead Energy 0.000	01/04/2021 00:00 01/06/2021 00:00		0.00
10	Day-Ahead Energy 0.000	01/01/2021 00:00 01/04/2021 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
 DOCUMENT DATE: 06/14/2021
 PAGE: 2 of 10
 DUE DATE: 06/16/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time Energy 0.000	06/07/2021 00:00 06/09/2021 00:00		1,214.05
12	Real-Time Energy 0.000	01/28/2021 00:00 02/01/2021 00:00		-33.34
13	Real-Time Energy 0.000	01/25/2021 00:00 01/28/2021 00:00		-15.50
14	Real-Time Energy 0.000	01/21/2021 00:00 01/25/2021 00:00		-21.78
15	Real-Time Energy 0.000	01/15/2021 00:00 01/21/2021 00:00		-56.35
16	Real-Time Energy 0.000	01/14/2021 00:00 01/15/2021 00:00		-5.10
17	Real-Time Energy 0.000	01/11/2021 00:00 01/14/2021 00:00		-15.89
18	Real-Time Energy 0.000	01/06/2021 00:00 01/11/2021 00:00		-23.64
19	Real-Time Energy 0.000	01/04/2021 00:00 01/06/2021 00:00		-11.57
20	Real-Time Energy 0.000	01/01/2021 00:00 01/04/2021 00:00		-16.70

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 3 of 10
DUE DATE: 06/16/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Regulation 0.000	06/03/2021 00:00 06/08/2021 00:00		243.45
22	Regulation 0.000	01/28/2021 00:00 02/01/2021 00:00		-0.16
23	Regulation 0.000	01/26/2021 00:00 01/28/2021 00:00		0.02
24	Regulation 0.000	01/21/2021 00:00 01/26/2021 00:00		-0.50
25	Regulation 0.000	01/19/2021 00:00 01/21/2021 00:00		-0.01
26	Regulation 0.000	01/13/2021 00:00 01/19/2021 00:00		-0.06
27	Regulation 0.000	01/12/2021 00:00 01/13/2021 00:00		0.00
28	Regulation 0.000	01/07/2021 00:00 01/12/2021 00:00		-0.07
29	Regulation 0.000	01/05/2021 00:00 01/07/2021 00:00		0.00
30	Regulation 0.000	01/01/2021 00:00 01/05/2021 00:00		-0.04

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 4 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Reserve Market 0.000	06/03/2021 00:00 06/08/2021 00:00		332.04
32	Reserve Market 0.000	01/28/2021 00:00 02/01/2021 00:00		-0.15
33	Reserve Market 0.000	01/26/2021 00:00 01/28/2021 00:00		-0.01
34	Reserve Market 0.000	01/21/2021 00:00 01/26/2021 00:00		-0.11
35	Reserve Market 0.000	01/19/2021 00:00 01/21/2021 00:00		-0.03
36	Reserve Market 0.000	01/13/2021 00:00 01/19/2021 00:00		-0.07
37	Reserve Market 0.000	01/12/2021 00:00 01/13/2021 00:00		0.00
38	Reserve Market 0.000	01/07/2021 00:00 01/12/2021 00:00		-0.11
39	Reserve Market 0.000	01/05/2021 00:00 01/07/2021 00:00		-0.05
40	Reserve Market 0.000	01/01/2021 00:00 01/05/2021 00:00		-0.01

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 5 of 10
DUE DATE: 06/16/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Day-Ahead NCPC 0.000	06/03/2021 00:00 06/08/2021 00:00		59.57
42	Day-Ahead NCPC 0.000	01/28/2021 00:00 02/01/2021 00:00		0.00
43	Day-Ahead NCPC 0.000	01/26/2021 00:00 01/28/2021 00:00		0.00
44	Day-Ahead NCPC 0.000	01/21/2021 00:00 01/26/2021 00:00		0.00
45	Day-Ahead NCPC 0.000	01/19/2021 00:00 01/21/2021 00:00		0.00
46	Day-Ahead NCPC 0.000	01/13/2021 00:00 01/19/2021 00:00		-0.05
47	Day-Ahead NCPC 0.000	01/12/2021 00:00 01/13/2021 00:00		0.00
48	Day-Ahead NCPC 0.000	01/07/2021 00:00 01/12/2021 00:00		-0.02
49	Day-Ahead NCPC 0.000	01/05/2021 00:00 01/07/2021 00:00		0.00
50	Day-Ahead NCPC 0.000	01/01/2021 00:00 01/05/2021 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2641

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 6 of 10
DUE DATE: 06/16/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Real-Time NCPC 0.000	06/03/2021 00:00 06/08/2021 00:00		101.23
52	Real-Time NCPC 0.000	01/28/2021 00:00 02/01/2021 00:00		0.51
53	Real-Time NCPC 0.000	01/26/2021 00:00 01/28/2021 00:00		0.02
54	Real-Time NCPC 0.000	01/21/2021 00:00 01/26/2021 00:00		0.74
55	Real-Time NCPC 0.000	01/19/2021 00:00 01/21/2021 00:00		0.20
56	Real-Time NCPC 0.000	01/13/2021 00:00 01/19/2021 00:00		0.20
57	Real-Time NCPC 0.000	01/12/2021 00:00 01/13/2021 00:00		-0.01
58	Real-Time NCPC 0.000	01/07/2021 00:00 01/12/2021 00:00		0.09
59	Real-Time NCPC 0.000	01/05/2021 00:00 01/07/2021 00:00		0.01
60	Real-Time NCPC 0.000	01/01/2021 00:00 01/05/2021 00:00		-0.75

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 7 of 10
DUE DATE: 06/16/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	ARR Long Term Off-Peak Alloc 0.000	05/01/2021 00:00 06/01/2021 00:00		-163.87
62	ARR Long Term Off-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		0.03
63	ARR Long Term On-Peak Alloc 0.000	05/01/2021 00:00 06/01/2021 00:00		-205.04
64	ARR Long Term On-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		0.05
65	ARR Monthly Off-Peak Alloc 0.000	05/01/2021 00:00 06/01/2021 00:00		-76.20
66	ARR Monthly Off-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		0.04
67	ARR Monthly On-Peak Alloc 0.000	05/01/2021 00:00 06/01/2021 00:00		-147.21
68	ARR Monthly On-Peak Alloc 0.000	01/01/2021 00:00 02/01/2021 00:00		0.06
69	Forward Capacity Market Charge 0.000	05/01/2021 00:00 06/01/2021 00:00		104,195.07
70	Forward Capacity Market Charge 0.000	01/01/2021 00:00 02/01/2021 00:00		-12.68

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 8 of 10
DUE DATE: 06/16/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	Forfeited Financial Assurance 0.000	05/01/2021 00:00 06/01/2021 00:00		-39.67
72	Forfeited Financial Assurance 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
73	ISO Schedule 1 RNS 0.000	04/01/2021 00:00 05/01/2021 00:00		1,404.30
74	ISO Schedule 1 RNS 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
75	ISO Schedule 1 TOUT 0.000	04/01/2021 00:00 05/01/2021 00:00		-40.46
76	ISO Schedule 1 TOUT 0.000	01/01/2021 00:00 02/01/2021 00:00		0.04
77	ISO Schedule 2 0.000	04/01/2021 00:00 05/01/2021 00:00		5,043.50
78	ISO Schedule 2 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
79	ISO Schedule 3 Peak 0.000	04/01/2021 00:00 05/01/2021 00:00		1,913.75
80	ISO Schedule 3 Peak 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 9 of 10
DUE DATE: 06/16/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 5 NESCOE 0.000	04/01/2021 00:00 05/01/2021 00:00		45.35
82	ISO Schedule 5 NESCOE 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
83	OATT Schedule 1 RNS 0.000	04/01/2021 00:00 05/01/2021 00:00		1,053.73
84	OATT Schedule 1 RNS 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
85	OATT-Schedule 2 VAR 0.000	04/01/2021 00:00 05/01/2021 00:00		764.19
86	OATT-Schedule 2 VAR 0.000	01/01/2021 00:00 02/01/2021 00:00		-0.75
87	OATT Schedule 9 RNS 0.000	04/01/2021 00:00 05/01/2021 00:00		78,041.82
88	OATT Schedule 9 RNS 0.000	01/01/2021 00:00 02/01/2021 00:00		0.00
89	OATT-Schedule 16 Blackstart 0.000	04/01/2021 00:00 05/01/2021 00:00		1,449.25
90	OATT-Schedule 16 Blackstart 0.000	01/01/2021 00:00 02/01/2021 00:00		-1.72

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380491
DOCUMENT DATE: 06/14/2021
PAGE: 10 of 10
DUE DATE: 06/16/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	Participant Expenses	05/01/2021 00:00		742.92
	0.000	06/01/2021 00:00		

NET AMOUNT DUE:

200,404.39

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, June 16, 2021 10:17 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-16-21
Attachments: BL_PRINT_000000116_2021061600_20210616123905.pdf

Good Morning,

ENE has received ISO Invoice #380817 for (\$4,515.47) which will be paid from Pascoag Utility District to ISO New England on or before 06/18/2021

June Activity: (\$4,515.47)
Energy Markets 6/9 through 6/13
Ancillary Markets 6/8 through 6/9

Michelle Coscia

Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 380817
DOCUMENT DATE: 06/16/2021
PAGE: 1 of 1
DUE DATE: 06/18/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/09/2021 00:00 06/14/2021 00:00		2,175.76
2	Real-Time Energy 0.000	06/09/2021 00:00 06/14/2021 00:00		1,241.66
3	Regulation 0.000	06/08/2021 00:00 06/10/2021 00:00		153.04
4	Reserve Market 0.000	06/08/2021 00:00 06/10/2021 00:00		317.13
5	Day-Ahead NCPC 0.000	06/08/2021 00:00 06/10/2021 00:00		519.22
6	Real-Time NCPC 0.000	06/08/2021 00:00 06/10/2021 00:00		108.66

NET AMOUNT DUE:

4,515.47

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, June 21, 2021 10:09 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6-21-21
Attachments: BL_PRINT_000000116_2021062100_20210621124905.pdf

Good Morning,

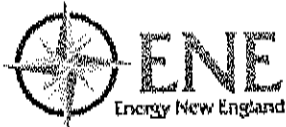
ENE has received ISO Invoice #381108 for (\$237.30) which will be paid from Pascoag Utility District to ISO New England on or before 06/23/2021

June Activity: (\$237.30)
Energy Markets 6/14 through 6/16
Ancillary Markets 6/10 through 6/14

Michelle Coscia

Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 381108
DOCUMENT DATE: 06/21/2021
PAGE: 1 of 1
DUE DATE: 06/23/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/14/2021 00:00 06/17/2021 00:00		24.31
2	Real-Time Energy 0.000	06/14/2021 00:00 06/17/2021 00:00		-167.99
3	Regulation 0.000	06/10/2021 00:00 06/15/2021 00:00		97.60
4	Reserve Market 0.000	06/10/2021 00:00 06/15/2021 00:00		197.36
5	Day-Ahead NCPC 0.000	06/10/2021 00:00 06/15/2021 00:00		52.04
6	Real-Time NCPC 0.000	06/10/2021 00:00 06/15/2021 00:00		33.98

NET AMOUNT DUE:

237.30

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, June 23, 2021 9:50 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6/23/21
Attachments: BL_PRINT_000000116_2021062300_20210623124406.pdf

Good Morning,

ENE has received ISO Invoice #381387 for (\$1,563.88) which will be paid from Pascoag Utility District to ISO New England on or before 06/25/2021

June Activity: (\$1,563.88)
Energy Markets 6/17 through 6/20
Ancillary Markets 6/15 through 6/16

Michelle Coscia

Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 381387
DOCUMENT DATE: 06/23/2021
PAGE: 1 of 1
DUE DATE: 06/25/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/17/2021 00:00 06/21/2021 00:00		1,267.21
2	Real-Time Energy 0.000	06/17/2021 00:00 06/21/2021 00:00		137.61
3	Regulation 0.000	06/15/2021 00:00 06/17/2021 00:00		31.50
4	Reserve Market 0.000	06/15/2021 00:00 06/17/2021 00:00		107.65
5	Day-Ahead NCPC 0.000	06/15/2021 00:00 06/17/2021 00:00		9.93
6	Real-Time NCPC 0.000	06/15/2021 00:00 06/17/2021 00:00		9.98

NET AMOUNT DUE:

1,563.88

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, June 28, 2021 9:33 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6/28/21
Attachments: BL_PRINT_000000116_2021062800_20210628124405.pdf

Good Morning,

ENE has received ISO Invoice #381658 for (\$4,706.44) which will be paid from Pascoag Utility District to ISO New England on or before 06/30/2021

June Activity: (\$4,706.44)
Energy Markets 6/21 through 6/23
Ancillary Markets 6/17 through 6/21

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry
Manager, Utility Services



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 381658
DOCUMENT DATE: 06/28/2021
PAGE: 1 of 1
DUE DATE: 06/30/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/21/2021 00:00 06/24/2021 00:00		4,186.13
2	Real-Time Energy 0.000	06/21/2021 00:00 06/24/2021 00:00		-136.30
3	Regulation 0.000	06/17/2021 00:00 06/22/2021 00:00		71.47
4	Reserve Market 0.000	06/17/2021 00:00 06/22/2021 00:00		160.22
5	Day-Ahead NCPC 0.000	06/17/2021 00:00 06/22/2021 00:00		406.73
6	Real-Time NCPC 0.000	06/17/2021 00:00 06/22/2021 00:00		18.19

NET AMOUNT DUE: 4,706.44

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, June 30, 2021 9:32 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 6/30/21
Attachments: BL_PRINT_000000116_2021063000_20210630124905.pdf

Good Morning,

ENE has received ISO Invoice #381923 for (\$2,518.80) which will be paid from Pascoag Utility District to ISO New England on or before 07/02/2021

June Activity: (\$2,518.80)
Energy Markets 6/24 through 6/27
Ancillary Markets 6/22 through 6/23

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry
Manager, Utility Services



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 381923
DOCUMENT DATE: 06/30/2021
PAGE: 1 of 1
DUE DATE: 07/02/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/24/2021 00:00 06/28/2021 00:00		1,440.05
2	Real-Time Energy 0.000	06/24/2021 00:00 06/28/2021 00:00		847.30
3	Regulation 0.000	06/22/2021 00:00 06/24/2021 00:00		39.43
4	Reserve Market 0.000	06/22/2021 00:00 06/24/2021 00:00		115.56
5	Day-Ahead NCPC 0.000	06/22/2021 00:00 06/24/2021 00:00		69.56
6	Real-Time NCPC 0.000	06/22/2021 00:00 06/24/2021 00:00		6.90

NET AMOUNT DUE: 2,518.80

Harle Young

From: Settlement <settlement@ene.org>
Sent: Tuesday, July 6, 2021 10:00 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 7-6-21
Attachments: BL_PRINT_000000116_2021070600_20210706125424.pdf

Good Morning,

ENE has received ISO Invoice #382183 for (\$27,174.36) which will be paid from Pascoag Utility District to ISO New England on or before 07/08/2021

June Activity: (\$27,174.36)
Energy Markets 6/28 through 6/30
Ancillary Markets 6/24 through 6/28

Michelle Coscia

Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382183
 DOCUMENT DATE: 07/06/2021
 PAGE: 1 of 1
 DUE DATE: 07/08/2021
 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/28/2021 00:00 07/01/2021 00:00		25,119.27
2	Real-Time Energy 0.000	06/28/2021 00:00 07/01/2021 00:00		1,404.03
3	Regulation 0.000	06/24/2021 00:00 06/29/2021 00:00		129.38
4	Reserve Market 0.000	06/24/2021 00:00 06/29/2021 00:00		317.23
5	Day-Ahead NCPC 0.000	06/24/2021 00:00 06/29/2021 00:00		33.82
6	Real-Time NCPC 0.000	06/24/2021 00:00 06/29/2021 00:00		170.63

NET AMOUNT DUE: 27,174.36

Harle Young

From: Settlement <settlement@ene.org>
Sent: Wednesday, July 7, 2021 9:51 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 7-7-21
Attachments: BL_PRINT_000000116_2021070700_20210707123905.pdf

Good Morning,

ENE has received ISO Invoice #382476 for (\$1,406.12) which will be paid from Pascoag Utility District to ISO New England on or before 07/09/2021

July Activity: (\$1,099.62)
Energy Markets 7/1 through 7/1

June Activity: (\$306.50)
Ancillary Markets 6/29 through 6/29

Michelle Coscia

Senior Energy Analyst
Phone: 508.698.1222
Email: mcoscia@ene.org

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048



ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382476
 DOCUMENT DATE: 07/07/2021
 PAGE: 1 of 1
 DUE DATE: 07/09/2021

 CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
 BANK: Bristol County Savings Bank
 ABA: 211370859
 ACCOUNT: **1966

TO: ISO New England
 BANK: TD BANK N.A.
 ABA: 021302567
 ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/01/2021 00:00 07/02/2021 00:00		1,481.41
2	Real-Time Energy 0.000	07/01/2021 00:00 07/02/2021 00:00		-381.79
3	Regulation 0.000	06/29/2021 00:00 06/30/2021 00:00		138.91
4	Reserve Market 0.000	06/29/2021 00:00 06/30/2021 00:00		138.31
5	Day-Ahead NCPC 0.000	06/29/2021 00:00 06/30/2021 00:00		6.82
6	Real-Time NCPC 0.000	06/29/2021 00:00 06/30/2021 00:00		22.46

NET AMOUNT DUE:

1,406.12

Harle Young

From: Christina Beaudry <cbeaudry@ene.org>
Sent: Monday, July 12, 2021 9:40 AM
To: Michael Kirkwood; Harle Young
Subject: PUD ISO Invoice 7-12-21
Attachments: BL_PRINT_000000116_2021070900_20210712115406.pdf

Good Morning,

ENE has received ISO Invoice #382820 for (\$203,234.70) which will be paid from Pascoag Utility District to ISO New England on or before 07/14/2021

July Activity: \$5,652.30
Energy Markets 7/2 through 7/6
Ancillary Markets 7/1 through 7/5

June Activity: (\$208,887.00)
Capacity Charges \$(97,600.54)
Transmission Charges \$(103,737.61)
Ancillary Charges \$(7,548.85)

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry
Manager, Utility Services



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 1 of 10
DUE DATE: 07/14/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/02/2021 00:00 07/07/2021 00:00		-5,081.26
2	Day-Ahead Energy 0.000	02/25/2021 00:00 03/01/2021 00:00		0.00
3	Day-Ahead Energy 0.000	02/22/2021 00:00 02/25/2021 00:00		0.00
4	Day-Ahead Energy 0.000	02/18/2021 00:00 02/22/2021 00:00		0.00
5	Day-Ahead Energy 0.000	02/12/2021 00:00 02/18/2021 00:00		0.00
6	Day-Ahead Energy 0.000	02/10/2021 00:00 02/12/2021 00:00		0.00
7	Day-Ahead Energy 0.000	02/08/2021 00:00 02/10/2021 00:00		0.00
8	Day-Ahead Energy 0.000	02/04/2021 00:00 02/08/2021 00:00		0.00
9	Day-Ahead Energy 0.000	02/01/2021 00:00 02/04/2021 00:00		0.00
10	Real-Time Energy 0.000	07/02/2021 00:00 07/07/2021 00:00		-819.47

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 2 of 10
DUE DATE: 07/14/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time Energy 0.000	02/25/2021 00:00 03/01/2021 00:00		21.52
12	Real-Time Energy 0.000	02/22/2021 00:00 02/25/2021 00:00		-17.84
13	Real-Time Energy 0.000	02/18/2021 00:00 02/22/2021 00:00		69.25
14	Real-Time Energy 0.000	02/12/2021 00:00 02/18/2021 00:00		-53.49
15	Real-Time Energy 0.000	02/10/2021 00:00 02/12/2021 00:00		-62.66
16	Real-Time Energy 0.000	02/08/2021 00:00 02/10/2021 00:00		-65.39
17	Real-Time Energy 0.000	02/04/2021 00:00 02/08/2021 00:00		-37.49
18	Real-Time Energy 0.000	02/01/2021 00:00 02/04/2021 00:00		-33.60
19	Regulation 0.000	07/01/2021 00:00 07/06/2021 00:00		82.80
20	Regulation 0.000	06/30/2021 00:00 07/01/2021 00:00		32.30

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 3 of 10
DUE DATE: 07/14/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Regulation 0.000	02/25/2021 00:00 03/01/2021 00:00		-0.13
22	Regulation 0.000	02/23/2021 00:00 02/25/2021 00:00		-0.04
23	Regulation 0.000	02/18/2021 00:00 02/23/2021 00:00		-0.07
24	Regulation 0.000	02/16/2021 00:00 02/18/2021 00:00		-0.03
25	Regulation 0.000	02/10/2021 00:00 02/16/2021 00:00		-0.04
26	Regulation 0.000	02/09/2021 00:00 02/10/2021 00:00		0.00
27	Regulation 0.000	02/04/2021 00:00 02/09/2021 00:00		-0.07
28	Regulation 0.000	02/02/2021 00:00 02/04/2021 00:00		-0.03
29	Regulation 0.000	02/01/2021 00:00 02/02/2021 00:00		0.00
30	Reserve Market 0.000	07/01/2021 00:00 07/06/2021 00:00		121.91

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
Pascoag Utility District
C/O Energy New England
100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 4 of 10
DUE DATE: 07/14/2021
CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF	NET AMOUNT
31	Reserve Market 0.000	06/30/2021 00:00 07/01/2021 00:00		67.59
32	Reserve Market 0.000	02/25/2021 00:00 03/01/2021 00:00		-0.34
33	Reserve Market 0.000	02/23/2021 00:00 02/25/2021 00:00		-0.14
34	Reserve Market 0.000	02/18/2021 00:00 02/23/2021 00:00		-0.14
35	Reserve Market 0.000	02/16/2021 00:00 02/18/2021 00:00		-0.09
36	Reserve Market 0.000	02/10/2021 00:00 02/16/2021 00:00		-0.10
37	Reserve Market 0.000	02/09/2021 00:00 02/10/2021 00:00		0.02
38	Reserve Market 0.000	02/04/2021 00:00 02/09/2021 00:00		-0.10
39	Reserve Market 0.000	02/02/2021 00:00 02/04/2021 00:00		0.01
40	Reserve Market 0.000	02/01/2021 00:00 02/02/2021 00:00		0.03

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

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FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 5 of 10
DUE DATE: 07/14/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Day-Ahead NCPC 0.000	07/01/2021 00:00 07/06/2021 00:00		23.49
42	Day-Ahead NCPC 0.000	06/30/2021 00:00 07/01/2021 00:00		1.05
43	Day-Ahead NCPC 0.000	02/25/2021 00:00 03/01/2021 00:00		-0.02
44	Day-Ahead NCPC 0.000	02/23/2021 00:00 02/25/2021 00:00		-0.01
45	Day-Ahead NCPC 0.000	02/18/2021 00:00 02/23/2021 00:00		0.00
46	Day-Ahead NCPC 0.000	02/16/2021 00:00 02/18/2021 00:00		0.00
47	Day-Ahead NCPC 0.000	02/10/2021 00:00 02/16/2021 00:00		0.00
48	Day-Ahead NCPC 0.000	02/09/2021 00:00 02/10/2021 00:00		0.00
49	Day-Ahead NCPC 0.000	02/04/2021 00:00 02/09/2021 00:00		0.00
50	Day-Ahead NCPC 0.000	02/02/2021 00:00 02/04/2021 00:00		0.01

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Invoice

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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 6 of 10
DUE DATE: 07/14/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Day-Ahead NCPC 0.000	02/01/2021 00:00 02/02/2021 00:00		0.00
52	Real-Time NCPC 0.000	07/01/2021 00:00 07/06/2021 00:00		20.23
53	Real-Time NCPC 0.000	06/30/2021 00:00 07/01/2021 00:00		13.55
54	Real-Time NCPC 0.000	02/25/2021 00:00 03/01/2021 00:00		0.04
55	Real-Time NCPC 0.000	02/23/2021 00:00 02/25/2021 00:00		0.06
56	Real-Time NCPC 0.000	02/18/2021 00:00 02/23/2021 00:00		0.11
57	Real-Time NCPC 0.000	02/16/2021 00:00 02/18/2021 00:00		0.08
58	Real-Time NCPC 0.000	02/10/2021 00:00 02/16/2021 00:00		-0.89
59	Real-Time NCPC 0.000	02/09/2021 00:00 02/10/2021 00:00		-0.04
60	Real-Time NCPC 0.000	02/04/2021 00:00 02/09/2021 00:00		0.56

ISO New England Inc.
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Invoice

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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 7 of 10
DUE DATE: 07/14/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Real-Time NCPC 0.000	02/02/2021 00:00 02/04/2021 00:00		0.52
62	Real-Time NCPC 0.000	02/01/2021 00:00 02/02/2021 00:00		0.18
63	ARR Long Term Off-Peak Alloc 0.000	06/01/2021 00:00 07/01/2021 00:00		-136.91
64	ARR Long Term Off-Peak Alloc 0.000	02/01/2021 00:00 03/01/2021 00:00		0.13
65	ARR Long Term On-Peak Alloc 0.000	06/01/2021 00:00 07/01/2021 00:00		-171.31
66	ARR Long Term On-Peak Alloc 0.000	02/01/2021 00:00 03/01/2021 00:00		0.16
67	ARR Monthly Off-Peak Alloc 0.000	06/01/2021 00:00 07/01/2021 00:00		-44.93
68	ARR Monthly Off-Peak Alloc 0.000	02/01/2021 00:00 03/01/2021 00:00		0.26
69	ARR Monthly On-Peak Alloc 0.000	06/01/2021 00:00 07/01/2021 00:00		-146.04
70	ARR Monthly On-Peak Alloc 0.000	02/01/2021 00:00 03/01/2021 00:00		0.35

ISO New England Inc.
 One Sullivan Road
 Halyoke, MA 01040-2841

Invoice

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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 8 of 10
DUE DATE: 07/14/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	Forward Capacity Market Charge 0.000	06/01/2021 00:00 07/01/2021 00:00		98,713.24
72	Forward Capacity Market Charge 0.000	02/01/2021 00:00 03/01/2021 00:00		-0.08
73	Forfeited Financial Assurance 0.000	06/01/2021 00:00 07/01/2021 00:00		-1,112.62
74	Forfeited Financial Assurance 0.000	02/01/2021 00:00 03/01/2021 00:00		0.00
75	ISO Schedule 1 RNS 0.000	05/01/2021 00:00 06/01/2021 00:00		1,771.41
76	ISO Schedule 1 RNS 0.000	02/01/2021 00:00 03/01/2021 00:00		0.00
77	ISO Schedule 1 TOUT 0.000	05/01/2021 00:00 06/01/2021 00:00		-29.04
78	ISO Schedule 1 TOUT 0.000	02/01/2021 00:00 03/01/2021 00:00		0.01
79	ISO Schedule 2 0.000	05/01/2021 00:00 06/01/2021 00:00		5,119.32
80	ISO Schedule 2 0.000	02/01/2021 00:00 03/01/2021 00:00		0.00

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: Harle Round
 Pascoag Utility District
 C/O Energy New England
 100 Foxborough Blvd, Suite 110

FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 9 of 10
DUE DATE: 07/14/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 3 Peak 0.000	05/01/2021 00:00 06/01/2021 00:00		2,341.93
82	ISO Schedule 3 Peak 0.000	02/01/2021 00:00 03/01/2021 00:00		0.00
83	ISO Schedule 5 NESCOE 0.000	05/01/2021 00:00 06/01/2021 00:00		57.21
84	ISO Schedule 5 NESCOE 0.000	02/01/2021 00:00 03/01/2021 00:00		0.00
85	OATT Schedule 1 RNS 0.000	05/01/2021 00:00 06/01/2021 00:00		1,329.19
86	OATT Schedule 1 RNS 0.000	02/01/2021 00:00 03/01/2021 00:00		0.00
87	OATT-Schedule 2 VAR 0.000	05/01/2021 00:00 06/01/2021 00:00		774.89
88	OATT-Schedule 2 VAR 0.000	02/01/2021 00:00 03/01/2021 00:00		-0.09
89	OATT Schedule 9 RNS 0.000	05/01/2021 00:00 06/01/2021 00:00		98,443.65
90	OATT Schedule 9 RNS 0.000	02/01/2021 00:00 03/01/2021 00:00		0.00

ISO New England Inc.
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 Holyoke, MA 01040-2841

Invoice

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 FOXBOROUGH MA 02035

DOCUMENT NUMBER: 382820
DOCUMENT DATE: 07/12/2021
PAGE: 10 of 10
DUE DATE: 07/14/2021

CUSTOMER ID: 116

WIRE TRANSFER INSTRUCTIONS

FROM: Pascoag Utility District
BANK: Bristol County Savings Bank
ABA: 211370859
ACCOUNT: **1966

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	OATT-Schedule 16 Blackstart 0.000	05/01/2021 00:00 06/01/2021 00:00		1,447.81
92	OATT-Schedule 16 Blackstart 0.000	02/01/2021 00:00 03/01/2021 00:00		-0.22
93	Participant Expenses 0.000	06/01/2021 00:00 07/01/2021 00:00		598.68
94	Alloc Late Pymnt Account 120872.290 Abs Value	06/01/2021 00:00 07/01/2021 00:00		-4.28
95	JunFeesonNepoolLineof Credit 226021.450 ABS Val	06/01/2021 00:00 07/01/2021 00:00		0.04
96	MayFeesonNepoolLineof Credit 219935.650 ABS Val	05/01/2021 00:00 06/01/2021 00:00		0.06
97	AprFeesonNepoolLineof Credit 228095.250 ABS Val	04/01/2021 00:00 05/01/2021 00:00		0.05

NET AMOUNT DUE: 203,234.70



PASCOAG
 UTILITY DISTRICT
 ELECTRIC DEPARTMENT
 PO BOX 107
 PASCOAG, RI 02859

INVOICE: 417

Invoice Date: 07/20/2021
 Terms: DUE IN 30 DAYS
 Due Date: 08/19/2021
 Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC
 ERIC LAMORA
 C/O NAUTILUS SOLAR ENERGY
 396 SPRINGFIELD AVE
 SUMMIT NJ 07901

Account: 231
 Description: June 2021 ISM Solar Agreement Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	

MESSAGES		
All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.	Subtotal:	\$ 3,300.00
	Tax:	\$ 0.00
	Total:	\$ 3,300.00
	Amount Paid:	\$ 0.00
	Amount Due:	\$ 3,300.00



PASCOAG
 UTILITY DISTRICT
 ELECTRIC DEPARTMENT
 PO BOX 107
 PASCOAG, RI 02859

Account:	231
Invoice:	417
Due Date:	08/19/2021
Amount Due:	\$ 3,300.00
Amount Of Payment:	_____

Remit To:

ISM SOLAR BURRILLVILLE, LLC
 ERIC LAMORA
 C/O NAUTILUS SOLAR ENERGY
 396 SPRINGFIELD AVE
 SUMMIT NJ 07901

PASCOAG UTILITIES
 PO BOX 107
 253 PASCOAG MAIN STREET
 Pascoag RI 02859

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

July 12, 2021
Client: 001607
Page: 1

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through June 30, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304805	ENECOS - Mystic RMR	42720	\$14.06	\$0.00	\$0.00	\$0.00	\$14.06
304809	ENECOS - Mystic 8 & 9 2021	42721	\$63.24	\$0.00	\$25.99	\$0.00	\$89.23
304811	RM20-10 Transmission Incent	42722	\$1,256.76	\$0.00	\$304.99	\$0.00	\$1,561.75
Total Current Charges							\$1,665.04
Previous Balance							\$541.09
Less Payments							(\$541.09)
PAY THIS AMOUNT							\$1,665.04

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: <u>7-12-21</u>
Approved: <u>HJK</u>
GL Account: <u>555 50 - June</u>
Vendor #: _____
Invoice #: _____

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

July 12, 2021
Client: 001607
Matter: 304805
Invoice #: 42720
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR
For legal and professional services rendered in connection with cases related to Exe
pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos.
RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through June 30, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
06/18/2021	MLB	Review Constellation Mystic Power, LLC Errata to 2021 CapEx Informational Posting.	0.3	\$350.00	\$105.00
06/18/2021	MLB	Review suggested revisions and additions to draft Mystic Annual Info Filing Letter.	0.4	\$350.00	\$140.00
06/23/2021	MLB	Review suggested edits and comments to Mystic Annual Info Filing Letter.	0.6	\$350.00	\$210.00
Total Professional Fees			1.3		\$455.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$440.94)</i>
Total Professional Services Due					\$14.06

PERSON RECAP

Person	Hours	Rate	Amount
MLB Matthew L. Bly	1.3	\$350.00	\$455.00

Duncan
& Allen^{LLP}

July 12, 2021
Client: 001607
Matter: 304805
Invoice #: 42720
Resp Atty: JPC
Page: 2 of 2

Total Professional Services	\$455.00
<i>Less Amount Owed By Other Parties</i>	<u>(\$440.94)</u>
Total Professional Fees Due	\$14.06
Total Expenses Due	\$0.00
Total Current Charges	\$14.06
Previous Balance	\$160.29
<i>Less Payments</i>	<u>(\$160.29)</u>
PAY THIS AMOUNT	\$14.06

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: **Michael Kirkwood, General Manager**

July 12, 2021
Client: 001607
Matter: 304809
Invoice #: 42721
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up
For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through June 30, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
05/25/2021	MLB	Review Mystic's Annual Fixed Revenue Requirement Informational Posting, initial data requests, and case schedule.	2.6	\$350.00	\$910.00
06/01/2021	JPC	Correspondence with Ms. Looker and Mr. Clark re finalizing second set of data requests to Constellation Mystic Power, LLC re 2021 Informational Filing and Update on revenue requirements for Mystic 8 and 9 RMR Agreement; Revise and service second set of data requests.	1.6	\$425.00	\$680.00
06/16/2021	JPC	Review Constellation Mystic Power LLC proposal to withdraw Attachment C to 2021 Informational Filing on Mystic 8 and 9 RMR rate and support; Correspondence with Ms. Looker (Whitfield Russell Associates) and Ms. Kimmel (NESCOE counsel) re same.	1.3	\$425.00	\$552.50
06/18/2021	JPC	Draft proposed modification to Constellation Mystic Power LLC errata withdrawing Attachment C to its 2021 Informational Posting on Mystic 8 and 9 formula rate revenue requirement; Correspondence with Mr. Marshall and Ms. Kimmel (NESCOE) re same; Review counterproposal from Mr. Marshall and Ms. Kimmel; Correspondence re same.	1.4	\$425.00	\$595.00
Total Professional Fees			6.9		\$2,737.50
<i>Less Amount Owed By Other Parties</i>					<u>(\$2,674.26)</u>
Total Professional Services Due					\$63.24

Duncan & Allen LLP

July 12, 2021
Client: 001607
Matter: 304809
Invoice #: 42721
Resp Atty: JPC
Page: 2 of 2

PERSON RECAP

Person		Hours	Rate	Amount
MLB	Matthew L. Bly	2.6	\$350.00	\$910.00
JPC	John P. Coyle	4.3	\$425.00	\$1,827.50

EXPENSES

Date	Description of Expenses	Amount
06/30/2021	Whitfield Russell Associates- Consulting Expense- Jun 2021	\$25.99
	Total Expenses	\$25.99
	Total Professional Services	\$2,737.50
	Less Amount Owed By Other Parties	(\$2,674.26)
	Total Professional Fees Due	\$63.24
	Total Expenses Due	\$25.99
	Total Current Charges	\$89.23
	Previous Balance	\$380.80
	Less Payments	(\$380.80)
	PAY THIS AMOUNT	\$89.23

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: **Michael Kirkwood, General Manager**

July 12, 2021
Client: 001607
Matter: 304811
Invoice #: 42722
Resp Atty: JPC
Page: 1 of 6

PRIVILEGED & CONFIDENTIAL

RE: RM20-10 Transmission Incentives NOPR (Phase 2)
For legal and professional services rendered in connection with FERC Docket No. RI

For Professional Services Rendered Through June 30, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
06/01/2021	JPC	Correspondence with Dr. Lesser and Mr. Cavanaugh (ENE) re proposed comments on Supplemental Notice of Proposed Rulemaking in FERC Docket No. RM20-10 to phase out 50 basis point ROE adder for RTO participation; Assemble record and background materials for transmittal to Dr. Lesser.	1.1	\$425.00	\$467.50
06/01/2021	KMH	Finalize edits and revisions to client memorandum discussing FERC Supplemental NOPR in FERC Docket No. RM20-10.	1.2	\$275.00	\$330.00
06/04/2021	JPC	Review, revise and circulate memorandum to clients re comments in support of Supplemental Notice of Proposed Rulemaking in FERC Docket No. RM20-10-000 re elimination of 50 basis point return on equity adder for RTO participation; Correspondence with Messrs. Wright (Block Island Utility District) and Flaherty (WGELD) re participation in SNOPR comments.	2.4	\$425.00	\$1,020.00
06/07/2021	JPC	Correspondence with clients re proceeding with comments; Assemble roster of participating clients.	1.2	\$425.00	\$510.00
06/07/2021	KMH	Begin drafting skeletal outline of comments to FERC Supplemental NOPR in RM20-10 on transmission incentives; Legal research of legislative history of Section 219 of FPA.	2.7	\$275.00	\$742.50

Duncan & Allen_{LLP}

July 12, 2021
 Client: 001607
 Matter: 304811
 Invoice #: 42722
 Resp Atty: JPC
 Page: 2 of 6

FEES

Date	Person	Description of Services	Hours	Rate	Amount
06/08/2021	JPC	Assemble materials for Dr. Lesser's review and use in preparation of affidavit to support comments in support of FERC Supplemental NOPR on phase out of 50 basis point ROE adder for RTO participation; Correspondence with Dr. Lesser re same.	1.2	\$425.00	\$510.00
06/08/2021	KMH	Legal research on agency interpretation of statute; draft outline supporting FERC supplemental NOPR; Legal research of legislative history of Energy Policy Act of 2005.	6.3	\$275.00	\$1,732.50
06/09/2021	JPC	Review Mr. Holmboe's draft outline for comments supporting Supplemental NOPR on phase out of 50 basis point ROE adder for RTO participation; Correspondence with Dr. Lesser re source material for affidavit in support of comments; Correspondence with Mr. Bly re drafting comments.	1.5	\$425.00	\$637.50
06/09/2021	MLB	Review and provide feedback on initial draft outline of Supplemental NOPR comments, Docket No. RM20-10.	1.3	\$350.00	\$455.00
06/09/2021	KMH	Draft, revise, and edit outline of comments supporting FERC actions in Supplemental NOPR in FERC Docket No. RM20-10; Legal research on Congressional authorization to agency to fill gaps in statute.	3.0	\$275.00	\$825.00
06/11/2021	JPC	Review Dr. Lesser's draft outline for affidavit in support of FERC Supplemental NOPR for elimination of 50 basis point ROE adder for RTO participation.	1.2	\$425.00	\$510.00
06/11/2021	MLB	Review correspondence with J. Lesser and supporting documents re: Transmission Owner risk arguments, Docket No. RM20-10.	1.4	\$350.00	\$490.00
06/12/2021	JPC	Correspondence to Dr. Lesser re comments on draft outline and forwarding additional materials for review and possible incorporation in affidavit.	1.3	\$425.00	\$552.50
06/14/2021	MLB	Review and provide comments to J. Lesser's first draft affidavit re: Supplemental NOPR, Docket No. RM20-10.	2.2	\$350.00	\$770.00
06/14/2021	KMH	Confer with Mr. Coyle regarding current arguments in outline of comments on Supplemental NOPR; Edit and revise comments on Supplemental NOPR based on discussion with Mr. Coyle; Legal research on Order No. 1000 transmission planning process and implementation in ISO-NE.	3.9	\$275.00	\$1,072.50
06/15/2021	MLB	Review APPA's outline of comments on Supplemental NOPR, Docket No. RM20-10.	0.6	\$350.00	\$210.00

Duncan & Allen LLP

July 12, 2021
Client: 001607
Matter: 304811
Invoice #: 42722
Resp Atty: JPC
Page: 3 of 6

FEES

Date	Person	Description of Services	Hours	Rate	Amount
06/15/2021	MLB	Review and provide feedback on updated outline of Supplemental NOPR comments, Docket No. RM20-10.	1.4	\$350.00	\$490.00
06/15/2021	KMH	Review draft affidavit of Dr. Lesser regarding Supplemental NOPR and removal of Transmission Organization NOPR; Edit, revise, and comment on Dr. Lesser's draft affidavit to improve clarity and economic arguments made; Revise NOPR comment outline to incorporate arguments raised by Dr. Lesser in his draft affidavit.	5.9	\$275.00	\$1,622.50
06/16/2021	MLB	Review and provide feedback to K. Holmboe's comments and suggested revisions to J. Lesser's affidavit to Supplemental NOPR comments, Docket No. RM20-10.	1.6	\$350.00	\$560.00
06/16/2021	MLB	Review and provide feedback on draft of intro and outline to Supplemental NOPR comments, Docket No. RM20-10.	1.3	\$350.00	\$455.00
06/16/2021	KMH	Draft introductory paragraph of NOPR comments.	4.5	\$275.00	\$1,237.50
06/21/2021	JPC	Review and suggest revisions to Dr. Lesser's draft affidavit in support of comments on Supplemental NOPR on phase out of 50 basis point ROE adder for RTO participation.	1.8	\$425.00	\$765.00
06/21/2021	MLB	Review, revise, and provide instructions on next steps re: draft Supplemental NOPR comments, Docket No. RM20-10.	2.2	\$350.00	\$770.00
06/21/2021	MLB	Review J. Lesser's responses to draft Supplemental NOPR comments and coordinate next steps with K. Holmboe, Docket No. RM20-10.	0.8	\$350.00	\$280.00
06/21/2021	MLB	Review and provide feedback on revised suggested edits to L. Lesser affidavit re: draft Supplemental NOPR comments, Docket No. RM20-10.	1.4	\$350.00	\$490.00
06/21/2021	MLB	Review and revise draft Supplemental NOPR comments, Docket No. RM20-10.	0.6	\$350.00	\$210.00
06/21/2021	MLB	Review correspondence with J. Lesser re: comment strategy and scope of issues, Docket No. RM20-10.	0.5	\$350.00	\$175.00
06/21/2021	KMH	Draft, edit, and revise comments of NECOS in FERC Supplemental NOPR revising FERC's decision to amend Transmission Organization Incentive in FERC Docket No RM201-10.	4.8	\$275.00	\$1,320.00

FEES

Date	Person	Description of Services	Hours	Rate	Amount
06/22/2021	JPC	Review Mr. Holmboe's initial draft of comments supporting Supplemental NOPR in FERC Docket No. RM20-10-000 re phase out of 50 basis point ROE adder for RTO participation.	1.5	\$425.00	\$637.50
06/22/2021	MLB	Review FERC precedent on technology incentives and incorporate relevant findings into draft Supplemental NOPR comments, Docket No. RM20-10.	1.5	\$350.00	\$525.00
06/22/2021	MLB	Review revised J. Lesser Affidavit to draft Supplemental NOPR comments, Docket No. RM20-10.	1.3	\$350.00	\$455.00
06/22/2021	MLB	Review updated exhibits to J. Lesser Affidavit, Docket No. RM20-10.	0.3	\$350.00	\$105.00
06/22/2021	KMH	Review, edit, and revise second draft of Dr. Lesser's affidavit addressing the Commission's decision to revise the TO incentive in FERC Docket No. RM20-10.	0.6	\$275.00	\$165.00
06/23/2021	JPC	Review and develop rebuttal for assertions in 2020 round of NOPR comments in FERC Docket No. RM20-10-000 supporting proposed increase in RTO participation adder; Research case law establishing history of transition to RTO arrangements in New England.	3.2	\$425.00	\$1,360.00
06/23/2021	MLB	Review, revise, draft supplemental arguments, cite check, and organize draft Supplemental NOPR comments, Docket No. RM20-10.	4.5	\$350.00	\$1,575.00
06/23/2021	MLB	Review Organization of PJM States, Inc.'s Supplement NOPR comments, Docket No. RM20-10.	0.7	\$350.00	\$245.00
06/23/2021	MLB	Review and provide feedback on suggested revisions to J. Lesser affidavit to Supplemental NOPR comments, Docket No. RM20-10.	0.8	\$350.00	\$280.00
06/23/2021	KMH	Continue to review, edit, and revise second draft of Dr. Lesser's affidavit addressing the Commission's decision to revise the TO incentive in FERC Docket No. RM20-10.	1.4	\$275.00	\$385.00
06/24/2021	JPC	Revise draft comments in support of Supplemental Notice of Proposed Rulemaking to phase out 50 basis point ROE adder for RTO participation; Suggest further revisions to Dr. Lesser's affidavit in support of comments.	3.3	\$425.00	\$1,402.50
06/24/2021	MLB	Review and provide edits and comments on updated J. Lesser affidavit to Supplemental NOPR comments, Docket No. RM20-10.	1.5	\$350.00	\$525.00

Duncan & Allen_{LLP}

July 12, 2021
 Client: 001607
 Matter: 304811
 Invoice #: 42722
 Resp Atty: JPC
 Page: 5 of 6

FEES

Date	Person	Description of Services	Hours	Rate	Amount
06/24/2021	KMH	Edit, revise, and update draft of Dr. Lesser's affidavit to incorporate additional comments from Mr. Bly.	0.9	\$275.00	\$247.50
06/25/2021	JPC	Revise draft comments in support of Supplemental Notice of Proposed Rulemaking to phase out 50 basis point ROE adder for RTO participation; Forward redline to Messrs. Holmboe and Bly for final review and filing.	3.5	\$425.00	\$1,487.50
06/25/2021	MLB	Review, revise, cite check, and streamline draft Supplemental NOPR Comments, Docket No. RM20-10.	2.2	\$350.00	\$770.00
06/25/2021	KMH	Edit for typos and grammar final version of NECOS comments on FERC incentive policy; File and serve NECOS comments.	0.8	\$275.00	\$220.00
06/28/2021	KMH	Review and take notes on pleadings filed in RM20-10 challenging FERC's decision to limit the RTO incentive adder to assist Mr. Coyle and Mr. Bly in developing reply comments.	4.5	\$275.00	\$1,237.50
06/29/2021	JPC	Retrieve and review initial comments filed June 25, 2021 re RM20-10-000 Supplemental NOPR re phase out of 50 basis point RTO participation adder; Identify comments for focus of NECOS reply comments; Correspondence with Messrs. Bly and Holmboe and Dr. Lesser re same.	4.4	\$425.00	\$1,870.00
06/29/2021	KMH	Continue to review and take notes on pleadings filed in RM20-10 challenging FERC's decision to limit the RTO incentive adder to assist Mr. Coyle and Mr. Bly in developing reply comments.	5.7	\$275.00	\$1,567.50
06/30/2021	MLB	Review K. Holmboe's notes summarizing Supplemental NOPR Comments and discuss strategy, next steps with J. Coyle and J. Lesser, Docket No. RM20-10.	1.3	\$350.00	\$455.00
06/30/2021	KMH	Continue to review and take notes on pleadings filed in RM20-10 challenging FERC's decision to limit the RTO incentive adder to assist Mr. Coyle and Mr. Bly in developing reply comments.	4.3	\$275.00	\$1,182.50
Total Professional Fees			107.5		\$35,907.50
<i>Less Amount Owed By Other Parties</i>					<i>(\$34,650.74)</i>
Total Professional Services Due					\$1,256.76

PERSON RECAP

Person	Hours	Rate	Amount
MLB Matthew L. Bly	29.4	\$350.00	\$10,290.00

Duncan & Allen_{LLP}

July 12, 2021
Client: 001607
Matter: 304811
Invoice #: 42722
Resp Atty: JPC
Page: 6 of 6

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	27.6	\$425.00	\$11,730.00
KMH	Ken M. Holmboe	50.5	\$275.00	\$13,887.50

EXPENSES

Date	Description of Expenses	Amount
06/30/2021	Continental Economics, Inc.- Consulting Expense- Jun 2021	\$304.99
	Total Expenses	\$304.99
	Total Professional Services	\$35,907.50
	Less Amount Owed By Other Parties	<u>(\$34,650.74)</u>
	Total Professional Fees Due	\$1,256.76
	Total Expenses Due	\$304.99
	Total Current Charges	\$1,561.75
	PAY THIS AMOUNT	\$1,561.75

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

SPIEGEL & McDIARMID, L.P.

1875 EYE STREET, N.W., SUITE 700

WASHINGTON, D.C. 20036

TELEPHONE: (202) 879-4000

FACSIMILE: (202) 393-2866

EMAIL: SPIEGEL@SPIEGELMCD.COM

FEDERAL I.D. #52-0971740

"NYPA Waiver"

June 23, 2021

Invoice: 210214323

Page 1

FOR PROFESSIONAL SERVICES RENDERED THROUGH May 31, 2021

Our Matter # 04966.001A

Pascoag Utility District (0.89%)

Services included those detailed in the attached printout.

SUMMARY OF FEES

S. Strauss	0.01	435.00	4.85
TOTAL	0.01		4.85
Total Fees for Professional Services			\$4.85

TOTAL DUE BY PASCOAG UTILITY DISTRICT FOR THIS MATTER \$4.85

CL 555.50 - May

TOTAL HOURS SHARED BY GROUP

05/02/21	E-exchanges re NEPOOL filing, potential next steps. S. Strauss	0.25 hr.	
05/03/21	ES-exchanges re waiver and call with RKipnis re same. S. Strauss	0.50 hr.	
05/05/21	E-exchanges re NEPOOL discussion of waiver and possible responses to same. S. Strauss	0.25 hr.	
05/06/21	Email re status of waiver proceeding and next steps. S. Strauss	0.25 hr.	
	Total Hours for Professional Services		1.25

SPIEGEL & McDIARMID

1875 EYE STREET, N.W., SUITE 700

WASHINGTON, D.C. 20036

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EMAIL: SPIEGEL@SPIEGELMCD.COM

FEDERAL I.D. #52-0971740

"NYPA Waiver"

June 23, 2021

Invoice: 210214388-A

Page 1

FOR PROFESSIONAL SERVICES RENDERED THROUGH May 31, 2021

Our Matter # 04966.001A

Pascoag Utility District (0.89%)

Services included those detailed in the attached printout.

SUMMARY OF FEES

A. Martin Stone	0.01	235.00	1.75
J. Schwarz	0.01	355.00	1.50
S. Strauss	0.01	435.00	1.85
TOTAL	0.02		5.10

Total Fees for Professional Services \$5.10

TOTAL DUE BY PASCOAG UTILITY DISTRICT FOR THIS MATTER \$5.10

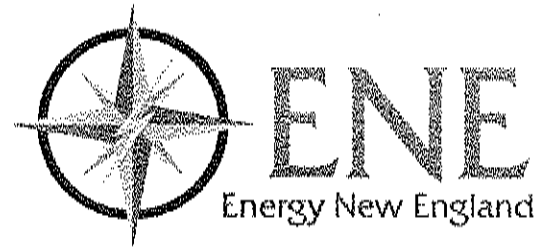
Received:	<u>JUL 30 2021</u>
Approved:	_____
GL Account:	<u>555.50 June</u>
Vendor #:	_____
Invoice #:	_____

TOTAL HOURS SHARED BY GROUP

06/04/21	Reviewing FERC order on waiver request re NYPA contracts; reviewing ALMS draft email report re same		
	J. Schwarz	0.50 hr.	177.50
06/04/21	Reviewed order on waiver request and drafted note to clients re same		
	A. Martin Stone	0.75 hr.	176.25
06/07/21	Review waiver order, note to client.		
	S. Strauss	0.50 hr.	217.50
	Total Fees for Professional Services		571.25

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26551
DATE 08/04/2021
TERMS Net 15
DUE DATE 08/19/2021

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-45:	
Transmission 05/2021	0.00
Capacity 06/2021	8,619.80
Energy 06/2021	3,859.00
<hr/>	
BALANCE DUE	\$12,478.80

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75866012236
Page 1 of 1

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Date: 7/20/2021
 Invoice #: PASC-45
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Mich 37,447.50

Transmission Charge Savings Service Fee						
<i>National Grid Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
5/26/2021 HE 19	May 2021	10.91726	0.00	\$ -	90%	\$ -
Capacity Charge Savings Service Fee						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)⁽¹⁾</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/27/2020 HE 18	June 2021	6.13576	1,560.94	\$ 9,577.56	90%	\$ 8,619.80
Energy Charge Service Fee⁽²⁾	Billing Period:	6/1/2021 to 6/30/2021				\$ 3,859.00
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 12,478.80

⁽¹⁾ A Capacity Reserve adder of 46.29256423% has been applied to the Generator Output

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
 ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method
 Send invoice inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Energy Charge Detail: June 1, 2021 thru June, 2021

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)		
6/1/2021 1:00	12.78	0	\$ -		
6/1/2021 2:00	-16.46	0	\$ -	Energy Charge Total	\$ 3,859.00
6/1/2021 3:00	13.95	0	\$ -	Total kWh Produced	37,447.5
6/1/2021 4:00	11.36	0	\$ -	Total MWh Produced	37.4
6/1/2021 5:00	14.31	0	\$ -		
6/1/2021 6:00	15.78	0	\$ -		
6/1/2021 7:00	15.85	0	\$ -		
6/1/2021 8:00	19.28	0	\$ -		
6/1/2021 9:00	27.25	0	\$ -		
6/1/2021 10:00	33.39	0	\$ -		
6/1/2021 11:00	20.65	0	\$ -		
6/1/2021 12:00	17.46	0	\$ -		
6/1/2021 13:00	17.6	0	\$ -		
6/1/2021 14:00	14.66	0	\$ -		
6/1/2021 15:00	15.94	0	\$ -		
6/1/2021 16:00	17.55	0	\$ -		
6/1/2021 17:00	17.73	0	\$ -		
6/1/2021 18:00	21.05	0	\$ -		
6/1/2021 19:00	22.32	0	\$ -		
6/1/2021 20:00	22.19	0	\$ -		
6/1/2021 21:00	23.4	0	\$ -		
6/1/2021 22:00	25.85	0	\$ -		
6/1/2021 23:00	18.61	0	\$ -		
6/2/2021 0:00	16.64	0	\$ -		
6/2/2021 1:00	18.75	0	\$ -		
6/2/2021 2:00	16.75	0	\$ -		
6/2/2021 3:00	15.5	0	\$ -		
6/2/2021 4:00	15.28	0	\$ -		
6/2/2021 5:00	15.24	0	\$ -		
6/2/2021 6:00	15.93	0	\$ -		
6/2/2021 7:00	17.54	0	\$ -		
6/2/2021 8:00	15.9	0	\$ -		
6/2/2021 9:00	15.86	0	\$ -		
6/2/2021 10:00	16.83	0	\$ -		
6/2/2021 11:00	18.9	0	\$ -		
6/2/2021 12:00	20.8	0	\$ -		
6/2/2021 13:00	19.59	0	\$ -		
6/2/2021 14:00	22.56	0	\$ -		
6/2/2021 15:00	22.21	0	\$ -		
6/2/2021 16:00	30.05	0	\$ -		
6/2/2021 17:00	31.63	0	\$ -		
6/2/2021 18:00	32.88	0	\$ -		
6/2/2021 19:00	27.52	0	\$ -		
6/2/2021 20:00	23.66	0	\$ -		
6/2/2021 21:00	28.43	0	\$ -		
6/2/2021 22:00	28.59	0	\$ -		
6/2/2021 23:00	22.21	0	\$ -		
6/3/2021 0:00	18.76	0	\$ -		
6/3/2021 1:00	20.36	0	\$ -		
6/3/2021 2:00	19.89	0	\$ -		
6/3/2021 3:00	21.49	0	\$ -		
6/3/2021 4:00	21.1	0	\$ -		
6/3/2021 5:00	22.7	0	\$ -		
6/3/2021 6:00	22.9	0	\$ -		
6/3/2021 7:00	22.33	0	\$ -		
6/3/2021 8:00	19.65	0	\$ -		
6/3/2021 9:00	22.61	0	\$ -		
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6/3/2021 11:00	22.58	0	\$ -		
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6/3/2021 15:00	27.13	0	\$ -		
6/3/2021 16:00	31.42	0	\$ -		
6/3/2021 17:00	32	0	\$ -		
6/3/2021 18:00	29.71	0	\$ -		
6/3/2021 19:00	30.48	0	\$ -		
6/3/2021 20:00	30.63	0	\$ -		
6/3/2021 21:00	29.62	0	\$ -		
6/3/2021 22:00	31.78	0	\$ -		
6/3/2021 23:00	28.84	0	\$ -		
6/4/2021 0:00	22.41	0	\$ -		
6/4/2021 1:00	25.97	0	\$ -		

6/4/2021 2:00	22.99	0 \$	-
6/4/2021 3:00	21.54	0 \$	-
6/4/2021 4:00	21.95	0 \$	-
6/4/2021 5:00	22.72	0 \$	-
6/4/2021 6:00	23.9	0 \$	-
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6/4/2021 8:00	32.45	0 \$	-
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6/4/2021 10:00	43.55	0 \$	-
6/4/2021 11:00	44.73	0 \$	-
6/4/2021 12:00	40.35	0 \$	-
6/4/2021 13:00	32.48	0 \$	-
6/4/2021 14:00	30.4	0 \$	-
6/4/2021 15:00	39.35	0 \$	-
6/4/2021 16:00	39.56	0 \$	-
6/4/2021 17:00	40.3	0 \$	-
6/4/2021 18:00	41.73	0 \$	-
6/4/2021 19:00	38.29	0 \$	-
6/4/2021 20:00	43.69	0 \$	-
6/4/2021 21:00	37.7	0 \$	-
6/4/2021 22:00	39.33	0 \$	-
6/4/2021 23:00	26.34	0 \$	-
6/5/2021 0:00	27.18	0 \$	-
6/5/2021 1:00	32.32	0 \$	-
6/5/2021 2:00	22.61	0 \$	-
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6/5/2021 6:00	16.43	0 \$	-
6/5/2021 7:00	16.75	0 \$	-
6/5/2021 8:00	17.75	0 \$	-
6/5/2021 9:00	18.07	0 \$	-
6/5/2021 10:00	19.27	0 \$	-
6/5/2021 11:00	24.34	0 \$	-
6/5/2021 12:00	25.08	0 \$	-
6/5/2021 13:00	25.15	0 \$	-
6/5/2021 14:00	26.95	0 \$	-
6/5/2021 15:00	28.18	0 \$	-
6/5/2021 16:00	36.84	0 \$	-
6/5/2021 17:00	44.47	0 \$	-
6/5/2021 18:00	89.73	0 \$	-
6/5/2021 19:00	104.14	667 \$	69.46
6/5/2021 20:00	43.87	363.7 \$	15.96
6/5/2021 21:00	38.05	0 \$	-
6/5/2021 22:00	32.73	0 \$	-
6/5/2021 23:00	25.46	0 \$	-
6/6/2021 0:00	24.49	0 \$	-
6/6/2021 1:00	25.78	0 \$	-
6/6/2021 2:00	23.27	0 \$	-
6/6/2021 3:00	21.47	0 \$	-
6/6/2021 4:00	21.69	0 \$	-
6/6/2021 5:00	21.01	0 \$	-
6/6/2021 6:00	17.73	0 \$	-
6/6/2021 7:00	15.45	0 \$	-
6/6/2021 8:00	13.08	0 \$	-
6/6/2021 9:00	20.21	0 \$	-
6/6/2021 10:00	22.53	0 \$	-
6/6/2021 11:00	23.77	0 \$	-
6/6/2021 12:00	25.24	0 \$	-
6/6/2021 13:00	28.86	0 \$	-
6/6/2021 14:00	35.24	0 \$	-
6/6/2021 15:00	36.93	0 \$	-
6/6/2021 16:00	41.69	0 \$	-
6/6/2021 17:00	61.95	0 \$	-
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6/6/2021 20:00	56.78	0 \$	-
6/6/2021 21:00	44.22	0 \$	-
6/6/2021 22:00	38.64	0 \$	-
6/6/2021 23:00	28.67	0 \$	-
6/7/2021 0:00	26.07	0 \$	-
6/7/2021 1:00	27.65	0 \$	-
6/7/2021 2:00	27.79	0 \$	-
6/7/2021 3:00	24.47	0 \$	-
6/7/2021 4:00	23.84	0 \$	-
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6/7/2021 6:00	23.22	0 \$	-

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6/7/2021 8:00	29.9	0 \$	-
6/7/2021 9:00	27.82	0 \$	-
6/7/2021 10:00	35.82	0 \$	-
6/7/2021 11:00	47.51	0 \$	-
6/7/2021 12:00	50.78	0 \$	-
6/7/2021 13:00	51.92	0 \$	-
6/7/2021 14:00	95.35	0 \$	-
6/7/2021 15:00	65.58	0 \$	-
6/7/2021 16:00	98.05	694.901 \$	68.14
6/7/2021 17:00	183.94	1071.3 \$	197.05
6/7/2021 18:00	123.61	1071.9 \$	132.50
6/7/2021 19:00	79.13	1072.9 \$	84.90
6/7/2021 20:00	54.63	77.7 \$	4.24
6/7/2021 21:00	50.11	0 \$	-
6/7/2021 22:00	53.48	0 \$	-
6/7/2021 23:00	47.77	0 \$	-
6/8/2021 0:00	32.26	0 \$	-
6/8/2021 1:00	33.62	0 \$	-
6/8/2021 2:00	31.87	0 \$	-
6/8/2021 3:00	30.02	0 \$	-
6/8/2021 4:00	28.84	0 \$	-
6/8/2021 5:00	26.91	0 \$	-
6/8/2021 6:00	29.16	0 \$	-
6/8/2021 7:00	30.06	0 \$	-
6/8/2021 8:00	28.29	0 \$	-
6/8/2021 9:00	29.54	0 \$	-
6/8/2021 10:00	31.85	0 \$	-
6/8/2021 11:00	37.82	0 \$	-
6/8/2021 12:00	44.78	0 \$	-
6/8/2021 13:00	55.93	0 \$	-
6/8/2021 14:00	178.54	0 \$	-
6/8/2021 15:00	196.38	484.7 \$	95.19
6/8/2021 16:00	64.68	1071.5 \$	69.30
6/8/2021 17:00	55.8	1072.7 \$	60.93
6/8/2021 18:00	49.84	1077.4 \$	53.70
6/8/2021 19:00	46.53	75.1 \$	3.49
6/8/2021 20:00	39.69	0 \$	-
6/8/2021 21:00	39.53	0 \$	-
6/8/2021 22:00	43.27	0 \$	-
6/8/2021 23:00	44.18	0 \$	-
6/9/2021 0:00	53.25	0 \$	-
6/9/2021 1:00	35.96	0 \$	-
6/9/2021 2:00	28.55	0 \$	-
6/9/2021 3:00	27.43	0 \$	-
6/9/2021 4:00	27.3	0 \$	-
6/9/2021 5:00	27.51	0 \$	-
6/9/2021 6:00	28.89	0 \$	-
6/9/2021 7:00	44.37	0 \$	-
6/9/2021 8:00	52.65	0 \$	-
6/9/2021 9:00	53.81	0 \$	-
6/9/2021 10:00	39.93	0 \$	-
6/9/2021 11:00	37.37	0 \$	-
6/9/2021 12:00	43.36	0 \$	-
6/9/2021 13:00	50.1	0 \$	-
6/9/2021 14:00	64.95	0 \$	-
6/9/2021 15:00	71.57	0 \$	-
6/9/2021 16:00	84.34	43.1 \$	3.64
6/9/2021 17:00	182.09	1012.4 \$	184.35
6/9/2021 18:00	141.07	1074 \$	151.51
6/9/2021 19:00	99.92	1075.7 \$	107.48
6/9/2021 20:00	73.8	75.1 \$	5.54
6/9/2021 21:00	51.12	0 \$	-
6/9/2021 22:00	52.35	0 \$	-
6/9/2021 23:00	40.63	0 \$	-
6/10/2021 0:00	39.04	0 \$	-
6/10/2021 1:00	32.36	0 \$	-
6/10/2021 2:00	28.54	0 \$	-
6/10/2021 3:00	28.17	0 \$	-
6/10/2021 4:00	28.51	0 \$	-
6/10/2021 5:00	28.81	0 \$	-
6/10/2021 6:00	30.49	0 \$	-
6/10/2021 7:00	32.81	0 \$	-
6/10/2021 8:00	48.35	0 \$	-
6/10/2021 9:00	41.39	0 \$	-
6/10/2021 10:00	27.7	0 \$	-
6/10/2021 11:00	23.47	0 \$	-

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6/10/2021 14:00	23.92	0 \$	-
6/10/2021 15:00	25.17	0 \$	-
6/10/2021 16:00	27	0 \$	-
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6/10/2021 18:00	35.37	0 \$	-
6/10/2021 19:00	46.81	0 \$	-
6/10/2021 20:00	40.06	0 \$	-
6/10/2021 21:00	30.91	0 \$	-
6/10/2021 22:00	28.67	0 \$	-
6/10/2021 23:00	25.79	0 \$	-
6/11/2021 0:00	27.33	0 \$	-
6/11/2021 1:00	29.93	0 \$	-
6/11/2021 2:00	39.57	0 \$	-
6/11/2021 3:00	33.48	0 \$	-
6/11/2021 4:00	34.18	0 \$	-
6/11/2021 5:00	35.49	0 \$	-
6/11/2021 6:00	26.58	0 \$	-
6/11/2021 7:00	36.42	0 \$	-
6/11/2021 8:00	30.27	0 \$	-
6/11/2021 9:00	27.65	0 \$	-
6/11/2021 10:00	27.04	0 \$	-
6/11/2021 11:00	29.26	0 \$	-
6/11/2021 12:00	27.73	0 \$	-
6/11/2021 13:00	26.03	0 \$	-
6/11/2021 14:00	32.72	0 \$	-
6/11/2021 15:00	37.06	0 \$	-
6/11/2021 16:00	42.64	0 \$	-
6/11/2021 17:00	43.89	0 \$	-
6/11/2021 18:00	41.36	0 \$	-
6/11/2021 19:00	44.59	0 \$	-
6/11/2021 20:00	42.58	0 \$	-
6/11/2021 21:00	48.68	0 \$	-
6/11/2021 22:00	41.87	0 \$	-
6/11/2021 23:00	44.27	0 \$	-
6/12/2021 0:00	40.57	0 \$	-
6/12/2021 1:00	24.3	0 \$	-
6/12/2021 2:00	24.37	0 \$	-
6/12/2021 3:00	24.24	0 \$	-
6/12/2021 4:00	24.24	0 \$	-
6/12/2021 5:00	24.27	0 \$	-
6/12/2021 6:00	24.96	0 \$	-
6/12/2021 7:00	24.45	0 \$	-
6/12/2021 8:00	25.85	0 \$	-
6/12/2021 9:00	36.96	0 \$	-
6/12/2021 10:00	35.79	0 \$	-
6/12/2021 11:00	33.58	0 \$	-
6/12/2021 12:00	29.49	0 \$	-
6/12/2021 13:00	27.38	0 \$	-
6/12/2021 14:00	24.28	0 \$	-
6/12/2021 15:00	23.95	0 \$	-
6/12/2021 16:00	24.37	0 \$	-
6/12/2021 17:00	28.83	0 \$	-
6/12/2021 18:00	38.16	0 \$	-
6/12/2021 19:00	42.89	0 \$	-
6/12/2021 20:00	43.42	0 \$	-
6/12/2021 21:00	42.61	0 \$	-
6/12/2021 22:00	40.08	0 \$	-
6/12/2021 23:00	31.75	0 \$	-
6/13/2021 0:00	23.44	0 \$	-
6/13/2021 1:00	24.3	0 \$	-
6/13/2021 2:00	23.67	0 \$	-
6/13/2021 3:00	22.96	0 \$	-
6/13/2021 4:00	21.22	0 \$	-
6/13/2021 5:00	20.62	0 \$	-
6/13/2021 6:00	19.36	0 \$	-
6/13/2021 7:00	18.41	0 \$	-
6/13/2021 8:00	18.81	0 \$	-
6/13/2021 9:00	20.77	0 \$	-
6/13/2021 10:00	21.85	0 \$	-
6/13/2021 11:00	22.17	0 \$	-
6/13/2021 12:00	21.33	0 \$	-
6/13/2021 13:00	22.43	0 \$	-
6/13/2021 14:00	29.39	0 \$	-
6/13/2021 15:00	33.04	0 \$	-
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6/13/2021 19:00	47.57	0 \$	-
6/13/2021 20:00	50.86	0 \$	-
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6/13/2021 22:00	45.82	0 \$	-
6/13/2021 23:00	30.05	0 \$	-
6/14/2021 0:00	22.25	0 \$	-
6/14/2021 1:00	24.38	0 \$	-
6/14/2021 2:00	22.39	0 \$	-
6/14/2021 3:00	20.25	0 \$	-
6/14/2021 4:00	19.73	0 \$	-
6/14/2021 5:00	20.52	0 \$	-
6/14/2021 6:00	21.16	0 \$	-
6/14/2021 7:00	22.31	0 \$	-
6/14/2021 8:00	29.53	0 \$	-
6/14/2021 9:00	45.78	0 \$	-
6/14/2021 10:00	41.73	0 \$	-
6/14/2021 11:00	37.42	0 \$	-
6/14/2021 12:00	25.48	0 \$	-
6/14/2021 13:00	27.27	0 \$	-
6/14/2021 14:00	25.22	0 \$	-
6/14/2021 15:00	25.27	0 \$	-
6/14/2021 16:00	24.17	0 \$	-
6/14/2021 17:00	23.75	0 \$	-
6/14/2021 18:00	23.86	0 \$	-
6/14/2021 19:00	24.79	0 \$	-
6/14/2021 20:00	24.24	0 \$	-
6/14/2021 21:00	24.43	0 \$	-
6/14/2021 22:00	26.59	0 \$	-
6/14/2021 23:00	22.23	0 \$	-
6/15/2021 0:00	21.2	0 \$	-
6/15/2021 1:00	20.15	0 \$	-
6/15/2021 2:00	18.6	0 \$	-
6/15/2021 3:00	18.29	0 \$	-
6/15/2021 4:00	18.03	0 \$	-
6/15/2021 5:00	18.34	0 \$	-
6/15/2021 6:00	18.81	0 \$	-
6/15/2021 7:00	21.75	0 \$	-
6/15/2021 8:00	21.39	0 \$	-
6/15/2021 9:00	19.65	0 \$	-
6/15/2021 10:00	21.36	0 \$	-
6/15/2021 11:00	22.75	0 \$	-
6/15/2021 12:00	23.73	0 \$	-
6/15/2021 13:00	24.78	0 \$	-
6/15/2021 14:00	28.29	0 \$	-
6/15/2021 15:00	28.55	240.4 \$	6.86
6/15/2021 16:00	28.47	270.5 \$	7.70
6/15/2021 17:00	28.21	0 \$	-
6/15/2021 18:00	39.12	0 \$	-
6/15/2021 19:00	37.91	0 \$	-
6/15/2021 20:00	36.34	0 \$	-
6/15/2021 21:00	28.11	0 \$	-
6/15/2021 22:00	24.4	0 \$	-
6/15/2021 23:00	24.9	0 \$	-
6/16/2021 0:00	23.3	0 \$	-
6/16/2021 1:00	24.61	0 \$	-
6/16/2021 2:00	22.89	0 \$	-
6/16/2021 3:00	20.3	0 \$	-
6/16/2021 4:00	19.36	0 \$	-
6/16/2021 5:00	20.3	0 \$	-
6/16/2021 6:00	22.18	0 \$	-
6/16/2021 7:00	22.08	0 \$	-
6/16/2021 8:00	20.29	0 \$	-
6/16/2021 9:00	19.34	0 \$	-
6/16/2021 10:00	19.15	0 \$	-
6/16/2021 11:00	19.6	0 \$	-
6/16/2021 12:00	19.51	0 \$	-
6/16/2021 13:00	19.37	0 \$	-
6/16/2021 14:00	19.65	0 \$	-
6/16/2021 15:00	20.52	0 \$	-
6/16/2021 16:00	21.71	0 \$	-
6/16/2021 17:00	22.58	0 \$	-
6/16/2021 18:00	24.66	0 \$	-
6/16/2021 19:00	26.51	0 \$	-
6/16/2021 20:00	30.35	0 \$	-
6/16/2021 21:00	31.15	0 \$	-

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6/16/2021 23:00	22.89	0 \$	-
6/17/2021 0:00	20.72	0 \$	-
6/17/2021 1:00	22.23	0 \$	-
6/17/2021 2:00	22.31	0 \$	-
6/17/2021 3:00	20.19	0 \$	-
6/17/2021 4:00	19.93	0 \$	-
6/17/2021 5:00	19.94	0 \$	-
6/17/2021 6:00	22.56	0 \$	-
6/17/2021 7:00	23.55	0 \$	-
6/17/2021 8:00	23.29	0 \$	-
6/17/2021 9:00	20.91	0 \$	-
6/17/2021 10:00	20.23	0 \$	-
6/17/2021 11:00	20.67	0 \$	-
6/17/2021 12:00	20.34	0 \$	-
6/17/2021 13:00	20.15	0 \$	-
6/17/2021 14:00	20.42	0 \$	-
6/17/2021 15:00	21.21	0 \$	-
6/17/2021 16:00	24.2	0 \$	-
6/17/2021 17:00	27.99	0 \$	-
6/17/2021 18:00	41.1	0 \$	-
6/17/2021 19:00	44.82	0 \$	-
6/17/2021 20:00	43.29	0 \$	-
6/17/2021 21:00	35.96	0 \$	-
6/17/2021 22:00	36.67	0 \$	-
6/17/2021 23:00	25.6	0 \$	-
6/18/2021 0:00	24.05	0 \$	-
6/18/2021 1:00	24.75	0 \$	-
6/18/2021 2:00	23.73	0 \$	-
6/18/2021 3:00	22.99	0 \$	-
6/18/2021 4:00	22.17	0 \$	-
6/18/2021 5:00	22.27	0 \$	-
6/18/2021 6:00	21.46	0 \$	-
6/18/2021 7:00	23.28	0 \$	-
6/18/2021 8:00	22.5	0 \$	-
6/18/2021 9:00	23.64	0 \$	-
6/18/2021 10:00	22.93	0 \$	-
6/18/2021 11:00	22.09	0 \$	-
6/18/2021 12:00	23.72	0 \$	-
6/18/2021 13:00	23.28	755.2 \$	17.58
6/18/2021 14:00	23.79	482.7 \$	11.48
6/18/2021 15:00	24.17	656.7 \$	15.87
6/18/2021 16:00	26.11	532.5 \$	13.90
6/18/2021 17:00	37.5	316.2 \$	11.86
6/18/2021 18:00	42.91	0 \$	-
6/18/2021 19:00	33.66	0 \$	-
6/18/2021 20:00	32.91	0 \$	-
6/18/2021 21:00	28.29	0 \$	-
6/18/2021 22:00	28.19	0 \$	-
6/18/2021 23:00	23.25	0 \$	-
6/19/2021 0:00	20.42	0 \$	-
6/19/2021 1:00	23.66	0 \$	-
6/19/2021 2:00	23.64	0 \$	-
6/19/2021 3:00	23.29	0 \$	-
6/19/2021 4:00	27.91	0 \$	-
6/19/2021 5:00	23.82	0 \$	-
6/19/2021 6:00	22.5	0 \$	-
6/19/2021 7:00	22.06	0 \$	-
6/19/2021 8:00	19.72	0 \$	-
6/19/2021 9:00	19.32	0 \$	-
6/19/2021 10:00	19.7	0 \$	-
6/19/2021 11:00	20.85	0 \$	-
6/19/2021 12:00	22.81	0 \$	-
6/19/2021 13:00	24.29	0 \$	-
6/19/2021 14:00	26.35	0 \$	-
6/19/2021 15:00	33.23	0 \$	-
6/19/2021 16:00	32.55	0 \$	-
6/19/2021 17:00	40.08	0 \$	-
6/19/2021 18:00	29.65	0 \$	-
6/19/2021 19:00	27.12	0 \$	-
6/19/2021 20:00	27.49	0 \$	-
6/19/2021 21:00	26.62	0 \$	-
6/19/2021 22:00	24.47	0 \$	-
6/19/2021 23:00	22.19	0 \$	-
6/20/2021 0:00	20.44	0 \$	-
6/20/2021 1:00	22.65	0 \$	-
6/20/2021 2:00	23.18	0 \$	-

6/20/2021 3:00	21.08	0 \$	-
6/20/2021 4:00	20.34	0 \$	-
6/20/2021 5:00	19.79	0 \$	-
6/20/2021 6:00	6.11	0 \$	-
6/20/2021 7:00	15.81	0 \$	-
6/20/2021 8:00	1.55	0 \$	-
6/20/2021 9:00	18.14	0 \$	-
6/20/2021 10:00	19.33	0 \$	-
6/20/2021 11:00	21.01	0 \$	-
6/20/2021 12:00	23	0 \$	-
6/20/2021 13:00	24.78	0 \$	-
6/20/2021 14:00	25.53	0 \$	-
6/20/2021 15:00	25.66	0 \$	-
6/20/2021 16:00	30.27	0 \$	-
6/20/2021 17:00	33.63	0 \$	-
6/20/2021 18:00	38.16	0 \$	-
6/20/2021 19:00	47.28	0 \$	-
6/20/2021 20:00	44.84	0 \$	-
6/20/2021 21:00	49.28	0 \$	-
6/20/2021 22:00	48.08	0 \$	-
6/20/2021 23:00	35.66	0 \$	-
6/21/2021 0:00	30.35	0 \$	-
6/21/2021 1:00	27.97	0 \$	-
6/21/2021 2:00	29.2	0 \$	-
6/21/2021 3:00	25.38	0 \$	-
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6/21/2021 5:00	23.14	0 \$	-
6/21/2021 6:00	24.81	0 \$	-
6/21/2021 7:00	28.24	0 \$	-
6/21/2021 8:00	28.42	0 \$	-
6/21/2021 9:00	26.01	0 \$	-
6/21/2021 10:00	26.96	0 \$	-
6/21/2021 11:00	31.29	0 \$	-
6/21/2021 12:00	33.41	0 \$	-
6/21/2021 13:00	33.48	0 \$	-
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6/21/2021 15:00	35.04	160.6 \$	5.63
6/21/2021 16:00	31.35	1077 \$	33.76
6/21/2021 17:00	31.55	1078.5 \$	34.03
6/21/2021 18:00	33.42	1079.2 \$	36.07
6/21/2021 19:00	38.44	1079.6 \$	41.50
6/21/2021 20:00	38.25	1080.3 \$	41.32
6/21/2021 21:00	37.04	691.4 \$	25.61
6/21/2021 22:00	35.48	0 \$	-
6/21/2021 23:00	33.65	0 \$	-
6/22/2021 0:00	27.84	0 \$	-
6/22/2021 1:00	24.06	0 \$	-
6/22/2021 2:00	22.74	0 \$	-
6/22/2021 3:00	22.83	0 \$	-
6/22/2021 4:00	23.58	0 \$	-
6/22/2021 5:00	23.77	0 \$	-
6/22/2021 6:00	25.67	0 \$	-
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6/22/2021 16:00	28.17	0 \$	-
6/22/2021 17:00	23.53	0 \$	-
6/22/2021 18:00	25.23	0 \$	-
6/22/2021 19:00	26.04	0 \$	-
6/22/2021 20:00	23.42	0 \$	-
6/22/2021 21:00	21.39	0 \$	-
6/22/2021 22:00	20.27	0 \$	-
6/22/2021 23:00	19.41	0 \$	-
6/23/2021 0:00	19.85	0 \$	-
6/23/2021 1:00	22.33	0 \$	-
6/23/2021 2:00	22.25	0 \$	-
6/23/2021 3:00	21.03	0 \$	-
6/23/2021 4:00	20.27	0 \$	-
6/23/2021 5:00	20.29	0 \$	-
6/23/2021 6:00	20.42	0 \$	-
6/23/2021 7:00	21.97	0 \$	-

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6/23/2021 9:00	21.01	0 \$	-
6/23/2021 10:00	20.54	0 \$	-
6/23/2021 11:00	21.7	0 \$	-
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6/23/2021 13:00	23.11	0 \$	-
6/23/2021 14:00	23.47	0 \$	-
6/23/2021 15:00	23.93	0 \$	-
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6/23/2021 18:00	35.46	0 \$	-
6/23/2021 19:00	39.94	0 \$	-
6/23/2021 20:00	40.56	0 \$	-
6/23/2021 21:00	35.14	0 \$	-
6/23/2021 22:00	26.05	0 \$	-
6/23/2021 23:00	24.54	0 \$	-
6/24/2021 0:00	24.99	0 \$	-
6/24/2021 1:00	23.21	0 \$	-
6/24/2021 2:00	22.89	0 \$	-
6/24/2021 3:00	22.03	0 \$	-
6/24/2021 4:00	21.72	0 \$	-
6/24/2021 5:00	21.83	0 \$	-
6/24/2021 6:00	23.36	0 \$	-
6/24/2021 7:00	33.23	0 \$	-
6/24/2021 8:00	38.07	0 \$	-
6/24/2021 9:00	35.74	0 \$	-
6/24/2021 10:00	22.63	0 \$	-
6/24/2021 11:00	27.65	0 \$	-
6/24/2021 12:00	27.59	0 \$	-
6/24/2021 13:00	25.33	0 \$	-
6/24/2021 14:00	24.6	0 \$	-
6/24/2021 15:00	21.68	0 \$	-
6/24/2021 16:00	21.53	0 \$	-
6/24/2021 17:00	25.16	0 \$	-
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6/24/2021 19:00	41.71	0 \$	-
6/24/2021 20:00	40.17	0 \$	-
6/24/2021 21:00	36.19	0 \$	-
6/24/2021 22:00	35.31	0 \$	-
6/24/2021 23:00	31.3	0 \$	-
6/25/2021 0:00	39.74	0 \$	-
6/25/2021 1:00	31.29	0 \$	-
6/25/2021 2:00	26.84	0 \$	-
6/25/2021 3:00	24.96	0 \$	-
6/25/2021 4:00	24.12	0 \$	-
6/25/2021 5:00	24.56	0 \$	-
6/25/2021 6:00	29.08	0 \$	-
6/25/2021 7:00	25.55	0 \$	-
6/25/2021 8:00	30.64	0 \$	-
6/25/2021 9:00	44.28	0 \$	-
6/25/2021 10:00	40.93	0 \$	-
6/25/2021 11:00	49.23	0 \$	-
6/25/2021 12:00	42.49	0 \$	-
6/25/2021 13:00	28.35	0 \$	-
6/25/2021 14:00	26.57	0 \$	-
6/25/2021 15:00	25.62	0 \$	-
6/25/2021 16:00	28.68	0 \$	-
6/25/2021 17:00	33.03	0 \$	-
6/25/2021 18:00	30.51	0 \$	-
6/25/2021 19:00	30.68	0 \$	-
6/25/2021 20:00	26.68	0 \$	-
6/25/2021 21:00	25.59	0 \$	-
6/25/2021 22:00	24.96	0 \$	-
6/25/2021 23:00	25.09	0 \$	-
6/26/2021 0:00	24.71	0 \$	-
6/26/2021 1:00	24.91	0 \$	-
6/26/2021 2:00	23.54	0 \$	-
6/26/2021 3:00	22.88	0 \$	-
6/26/2021 4:00	22.54	0 \$	-
6/26/2021 5:00	21.78	0 \$	-
6/26/2021 6:00	22.98	0 \$	-
6/26/2021 7:00	23.18	0 \$	-
6/26/2021 8:00	22.63	0 \$	-
6/26/2021 9:00	27.35	0 \$	-
6/26/2021 10:00	25.09	0 \$	-
6/26/2021 11:00	29.87	0 \$	-
6/26/2021 12:00	31.23	0 \$	-

6/26/2021 13:00	31.93	0 \$	-
6/26/2021 14:00	32.18	0 \$	-
6/26/2021 15:00	39.41	0 \$	-
6/26/2021 16:00	42.01	0 \$	-
6/26/2021 17:00	41.88	0 \$	-
6/26/2021 18:00	41.55	0 \$	-
6/26/2021 19:00	40.06	0 \$	-
6/26/2021 20:00	37.94	0 \$	-
6/26/2021 21:00	36.8	0 \$	-
6/26/2021 22:00	33.44	0 \$	-
6/26/2021 23:00	29.9	0 \$	-
6/27/2021 0:00	29.51	0 \$	-
6/27/2021 1:00	29.72	0 \$	-
6/27/2021 2:00	30.06	0 \$	-
6/27/2021 3:00	28.66	0 \$	-
6/27/2021 4:00	27.35	0 \$	-
6/27/2021 5:00	24.6	0 \$	-
6/27/2021 6:00	-14.14	0 \$	-
6/27/2021 7:00	18.39	0 \$	-
6/27/2021 8:00	24.58	0 \$	-
6/27/2021 9:00	20.41	0 \$	-
6/27/2021 10:00	22.88	0 \$	-
6/27/2021 11:00	25.15	0 \$	-
6/27/2021 12:00	28.12	0 \$	-
6/27/2021 13:00	31.03	0 \$	-
6/27/2021 14:00	32.25	0 \$	-
6/27/2021 15:00	33.59	0 \$	-
6/27/2021 16:00	34.5	0 \$	-
6/27/2021 17:00	41.43	0 \$	-
6/27/2021 18:00	65.73	0 \$	-
6/27/2021 19:00	58.85	0 \$	-
6/27/2021 20:00	51.66	0 \$	-
6/27/2021 21:00	62.34	0 \$	-
6/27/2021 22:00	54.84	0 \$	-
6/27/2021 23:00	46.04	0 \$	-
6/28/2021 0:00	37.82	0 \$	-
6/28/2021 1:00	35.49	0 \$	-
6/28/2021 2:00	35.11	0 \$	-
6/28/2021 3:00	31.96	0 \$	-
6/28/2021 4:00	29.98	0 \$	-
6/28/2021 5:00	30.35	0 \$	-
6/28/2021 6:00	32.87	0 \$	-
6/28/2021 7:00	36.55	0 \$	-
6/28/2021 8:00	31.81	0 \$	-
6/28/2021 9:00	37.64	0 \$	-
6/28/2021 10:00	42.2	0 \$	-
6/28/2021 11:00	48.82	0 \$	-
6/28/2021 12:00	55.1	0 \$	-
6/28/2021 13:00	68.09	0 \$	-
6/28/2021 14:00	93.19	0 \$	-
6/28/2021 15:00	124.95	40.8 \$	5.10
6/28/2021 16:00	206.12	1020.1 \$	210.26
6/28/2021 17:00	189.78	1070.1 \$	203.08
6/28/2021 18:00	225.92	1070.6 \$	241.87
6/28/2021 19:00	172.72	1071.7 \$	185.10
6/28/2021 20:00	81.68	181.7 \$	14.84
6/28/2021 21:00	72.92	0 \$	-
6/28/2021 22:00	93.81	0 \$	-
6/28/2021 23:00	72.43	0 \$	-
6/29/2021 0:00	60.47	0 \$	-
6/29/2021 1:00	46.4	0 \$	-
6/29/2021 2:00	43.76	0 \$	-
6/29/2021 3:00	41.58	0 \$	-
6/29/2021 4:00	32.77	0 \$	-
6/29/2021 5:00	31.6	0 \$	-
6/29/2021 6:00	33.77	0 \$	-
6/29/2021 7:00	40.19	0 \$	-
6/29/2021 8:00	37.07	0 \$	-
6/29/2021 9:00	39.08	0 \$	-
6/29/2021 10:00	36.97	0 \$	-
6/29/2021 11:00	50.87	0 \$	-
6/29/2021 12:00	58.33	0 \$	-
6/29/2021 13:00	72.17	0 \$	-
6/29/2021 14:00	107.1	0 \$	-
6/29/2021 15:00	122.46	0 \$	-
6/29/2021 16:00	124.18	648.6 \$	80.54
6/29/2021 17:00	124.32	1067.8 \$	132.75

6/29/2021 18:00	217.52	1068	\$	276.97
6/29/2021 19:00	177.43	1071.3	\$	150.08
6/29/2021 20:00	152.47	1077.6	\$	164.30
6/29/2021 21:00	98.84	114.5	\$	11.32
6/29/2021 22:00	119.96	0	\$	-
6/29/2021 23:00	57.9	0	\$	-
6/30/2021 0:00	50.54	0	\$	-
6/30/2021 1:00	51.83	0	\$	-
6/30/2021 2:00	50.49	0	\$	-
6/30/2021 3:00	47.92	0	\$	-
6/30/2021 4:00	45.84	0	\$	-
6/30/2021 5:00	42.96	0	\$	-
6/30/2021 6:00	48.68	0	\$	-
6/30/2021 7:00	86.61	0	\$	-
6/30/2021 8:00	64.78	0	\$	-
6/30/2021 9:00	50.88	0	\$	-
6/30/2021 10:00	46.44	0	\$	-
6/30/2021 11:00	50.83	0	\$	-
6/30/2021 12:00	62.26	0	\$	-
6/30/2021 13:00	70.27	12.7	\$	0.89
6/30/2021 14:00	79.25	502.3	\$	39.81
6/30/2021 15:00	108.2	1071.3	\$	115.91
6/30/2021 16:00	96.19	1068.3	\$	102.76
6/30/2021 17:00	117.43	1067.9	\$	128.40
6/30/2021 18:00	102.33	1068.7	\$	109.36
6/30/2021 19:00	68.61	1070.4	\$	73.44
6/30/2021 20:00	62.62	73.5	\$	4.60
6/30/2021 21:00	53.09	0	\$	-
6/30/2021 22:00	44.98	0	\$	-
6/30/2021 23:00	41.36	0	\$	-
7/1/2021 0:00	39.72	0	\$	-

	A	B	C	D	E	F	G	H	I
474				July 2021					
475	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
476									
477	MMWEC - Project 6								
478	Project 6	989,141		\$ 25,893.44		\$ 57.23		\$ 26,050.67	
479	Credit							\$ -	
480	Total MMWEC-Project 6	989,141		\$ 25,893.44		\$ 57.23		\$ 26,050.67	\$ 0.0263
481									
482	MMWEC Non-PSA								
483	Admin Exp							\$ -	
484	HQI			\$ 107.16				\$ 107.16	
485	HQJ					\$ 275.97		\$ 275.97	
486	HQII							\$ -	
487	NYPA Billing correction							\$ -	
488	Total MMWEC Non-PSA			\$ 107.16		\$ 276.97		\$ 383.13	
489									
490	NYPA - Niagara & St Lawrence								
491	Demand			\$ 5,697.10				\$ 5,697.10	
492	Energy	782,570		\$ 3,850.24				\$ 3,850.24	
493	NYISO Ancillary					\$ 497.62		\$ 497.62	
494	TUC Charges					\$ 14,396.63		\$ 14,396.63	
495	ISO True up Charges/credits					\$ 0.16		\$ 0.16	
496	Total - Niagara	782,570		\$ 9,847.34		\$ 14,894.41		\$ 24,441.76	\$ 0.0312
497									
498								\$ -	
499								\$ -	
500								\$ -	
501								\$ -	
502								\$ -	
503								\$ -	
504								\$ -	#DIV/0!
505									
506	National Grid								
507	Direct Assignment Facilities (DAF)					\$ 5,665.00		\$ 5,665.00	
508	LNS - NGrid					\$ 2,228.24		\$ 2,228.24	
509	Total National Grid					\$ 7,893.24		\$ 7,893.24	
510									
511	Energy New England								
512	All Requirements/ST Power Sply			\$ 7,807.00				\$ 7,807.00	
513	Spruce Mountain	90,241		\$ 8,956.45				\$ 8,956.45	\$ 0.0993
514	Spruce Mountain - REC Sales							\$ -	
515	Spruce Mountain - FCM Credit/Settlement			\$ (280.24)				\$ (280.24)	
516	Brown Bear II Hydro	59,986		\$ 2,879.35				\$ 2,879.35	\$ 0.0480
517	Brown bear Renew energy sales							\$ -	#DIV/0!
518	Energy Purchase BP	2,965,600		\$ 109,282.36				\$ 109,282.36	\$ 0.0389
519	Financial Settlement BP							\$ -	#DIV/0!
520	First Light Power Resource Management	390,690		\$ 15,964.58				\$ 15,964.58	
521	First Light Power Resource settlement			\$ 58.04				\$ 58.04	
522	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	#DIV/0!
523	HQ HQICC Payment			\$ (1,014.84)				\$ (1,014.84)	#DIV/0!
524	Financial Settlement - Exelon							\$ -	#DIV/0!
525	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	
526	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54	
527	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
528	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
529	NextEra Energy Mrtg UCAP Sales			\$ (4,631.00)				\$ (4,631.00)	
530	Energy Purchase -Canton Mnt Wind	70,502		\$ 7,388.63				\$ 7,388.63	
531	Canton Mnt Rec Sales								
532	Canton Mnt Wind FMC Credit/Settlement			\$ (341.92)				\$ (341.92)	
533	Nex Era /EFEC's upfront fees			\$ 1,513.00					
534	ENE/ISO								
535	ISO Monthly Charges	-685,585		\$ 106,611.12		\$ 157,894.33		\$ 264,005.45	
536	Weekly Sales/Purchases			\$ (20,351.29)				\$ (20,351.29)	#DIV/0!
537	Annual ISO Membership Fee							\$ -	
538	MH CM Credit							\$ -	
539	ENE/CONSTANT ENERGY CAPITAL							\$ -	
540	Pascoag Power House-Energy	14,782		\$ 9,849.66				\$ 9,849.66	
541	Pascoag Power House-Transmission					\$ 11,442.28		\$ 11,442.28	June Transm
542	Total -Energy New England	3,774,218		\$ 289,882.52		\$ 167,396.81		\$ 467,278.13	
543	ISM Solar			\$ (3,300.00)				\$ (3,300.00)	
544	Legal Fees			\$ 1,463.63				\$ 1,463.63	
545	Power Costs - July 2020	8,846,927		\$ 323,694.09		\$ 190,816.46		\$ 514,210.65	\$ 0.0927
546									
547	NYPA Interruptible Kwhrs:			Month		Y-T-D			
548	Niagara & St Lawrence					381,234			
549						174,561			
550						555,795			

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056



Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150

Memorandum Invoice for Period: JULY 2021

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	55,597,852	1,202,513.99	258,530.01	3,217.00	1,464,261.00	.0263
TOTAL		55,597,852	\$1,202,513.99	\$258,530.01	\$3,217.00	\$1,464,261.00	\$0.0263

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	989,141	21,393.93	4,599.51	57.23	26,050.67	.0263
TOTAL		989,141	\$21,393.93	\$4,599.51	\$57.23	\$26,050.67	\$0.0263

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	989,141	21,393.93	4,599.51	57.23	26,050.67	.0263
TOTAL		989,141	\$21,393.93	\$4,599.51	\$57.23	\$26,050.67	\$0.0263

Energy

26,993.44

\$25,993.44

\$57.23

Debit 555.00

Debit 565.00

Credit 165.03

26050.67

Journal : 2021006481
 Description : Journal Entry
 Created Date : 08/23/2021
 Created By : pscgblr
 Status : Approved

Approved/Rejected Date : 08/23/2021
 Approved/Rejected By : pscgblr
 Module : General Ledger
 Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Activ	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0	0	0 Project 6 actual	07/30/2021	25,993.44	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0	0 Project 6 actual	07/30/2021	57.23	
3	1 0165.03	Prepayments/ Project 6	0	0	0	0 Project 6 actual	07/30/2021		26,050.67
Total for Journal Number 2021006481:								26,050.67	26,050.67

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 898-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26617
DATE 08/13/2021
TERMS Net 15
DUE DATE 08/28/2021

DESCRIPTION	AMOUNT
July 2021 NYPA Invoice	24,441.75
<hr style="border-top: 1px dashed black;"/> BALANCE DUE	
	\$24,441.75

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236
Page 1 of 1

Month	July-21	Total
Inv #	6100097808	6100097807
Capacity - Firm	1,000	600
Capacity - Peaking	1,000	100
Total Capacity	2,000	700
Generation (MWH)	1,600	1,700

Generation - Firm	512,000	248,000	760,000
Generation - Peaking	-	9,000	9,000
Energy Adjustment - Scheduling	116,000	73,000	189,000
Total Generation	628,000	330,000	958,000
ISO IBT Schedule Deviation	-	-	-

Capacity Charge			
Capacity Charge - Firm	4,070.00	2,442.00	6,512.00
Capacity Charge - Peaking	-	407.00	407.00
Capacity Charge - Interruptible	-	-	-
Capacity Charge - Substitute	-	-	-
Total Capacity	4,070.00	2,849.00	6,919.00

Energy Charge			
Energy Charge - Firm	2,519.04	1,220.16	3,739.20
Energy Charge - Peaking	-	44.28	44.28
Energy Charge - Interruptible	570.72	359.16	929.88
Energy Charge - Adjustment	-	-	-
Total Energy	3,089.76	1,623.60	4,713.36
Other Charges/Credits			
		\$/MWH Rate	4.92

NY ISO Charges			
Ancillary Services	369.27	235.08	604.35
TUC Charge	13,555.10	3,929.27	17,484.37
Total Transmission Costs	13,924.37	4,164.35	18,088.72

True-Up Charges/Credit			
ISO True-Up Vars 2	(0.17)	0.36	0.19
NYSO Curtailed Trans Credit	-	-	-
Total Admin & Other Costs	(0.17)	0.36	0.19
Total	21,083.96	8,637.31	29,721.27
\$/MWH	33.57	26.17	31.02

17.66%	282.56	1,317.44
Block Island	17.66	82.34
Pascoag	300	1,400

134,216	625,784
1,589	7,411
33,377	155,623
6,247	(6,247)
175,430	782,570
175,430	782,570
(0.000)	0.000

1,150.02	5,361.98
71.88	335.12
-	-
1,221.90	5,697.10

660.34	3,078.86
7.82	36.46
164.22	765.66
30.74	(30.74)
863.12	3,850.24

106.73	497.62
3,087.74	14,396.63
3,194.47	14,894.25

0.03	0.16
0.03	0.16
0.03	0.16

5,279.52	24,441.75
30.09	31.23

Pricing Check

\$

\$

\$

\$

\$

\$

\$

\$

ENE NYPA Wire

Due Date: 8/20/2021

Vendor #: 60

Invoice #: 26617

AP Period: 7

CK Period: 8

100
8/18/21

Niagara		St. Lawrence		TOTAL:	
Inv #	6100097807	Inv #	6100097808		
GL#		GL#			
555.00	\$ 2,345.87 Demand	555.00	\$ 3,351.24 Demand	\$	5,697.10
555.00	\$ 1,336.87 Energy	555.00	\$ 2,544.11 Energy	\$	3,850.24
565.00	\$ 3,429.22 NYISO	565.00	\$ 11,465.19 NYISO	\$	14,894.41
555.00	\$ - Adjustments	555.00	Adjustments		
Total:	\$ 7,111.96	Total:	\$ 17,360.53		

ACH info.

Santander Bank
 Routing: 011075150
 Acct: 75860032236

\$ 24,441.75



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859

Invoice Number:	83137
Invoice Date:	08/13/2021
Due Date:	09/12/2021
Customer ID:	1150

Service Bill

Billing Period 7, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	11.91
NY41	Pascoag - NYPA Power Administr	95.25
Total Due:		\$ 107.16

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

A	B	C	D	E	F	AQ	AR	AS	AT	AU
						Jul-21				
Inv Date	Inv #	Type	Bank Date	Total \$\$\$	Weekly Activity	Monthly Standard Offer	Monthly Transmission	MWH		
7/7/2021	382476	Payment	7/9/2021	\$ 1,406.12	\$ 1,099.62	\$ -	\$ -	17.473		
7/12/2021	382820	Payment	7/14/2021	\$ 203,234.70	\$ (5,652.30)	\$ -	\$ -	(227.599)		
7/14/2021	383174	Deposit	7/20/2021	\$ (3,577.83)	\$ (3,577.83)	\$ -	\$ -	(131.137)		
7/19/2021	389438	Deposit	7/23/2021	\$ (3,020.86)	\$ (3,020.86)	\$ -	\$ -	(94.318)		
7/21/2021	383698	Payment	7/23/2021	\$ 1,698.14	\$ 1,698.14	\$ -	\$ -	33.689		
7/26/2021	383987	Payment	7/28/2021	\$ 672.15	\$ 672.15	\$ -	\$ -	(9.931)		
7/28/2021	384264	Deposit	8/3/2021	\$ (4,277.36)	\$ (4,277.36)	\$ -	\$ -	(118.449)		
8/2/2021	384515	Deposit	8/6/2021	\$ (140.02)	\$ (140.02)	\$ -	\$ -	(21.521)		
8/4/2021	384777	Deposit	8/10/2021	\$ (5,935.37)	\$ (4,302.09)	\$ -	\$ -	(133.992)		
8/9/2021	385054	Deposit	8/13/2021	\$ (4,469.69)	\$ 209.27	\$ -	\$ -	-		
8/11/2021	385317	Deposit	8/17/2021	\$ (2,607.88)	\$ -	\$ -	\$ -	-		
8/16/2021	385673	Payment	8/18/2021	\$ 260,539.94	\$ (3,060.01)	\$ 106,611.12	\$ 157,394.33			
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
1/0/1900	0	Deposit	1/0/1900	\$ -						
Grand Totals				\$1,725,942.66	\$ (20,351.29)	\$ 106,611.12	\$ 157,394.33	(685.585)		
						Total Charges for Month	\$ 243,654.16			
						Variance	\$ -			

555.00
565.00
555.99

86259.83
157394.33

243,654.16

Harle Young

From: Daisy Wang <xwang@ene.org>
Sent: Monday, August 16, 2021 1:44 PM
To: Bill Guertin; Harle Young; Michael Kirkwood
Cc: Settlement
Subject: ISO INV-2021
Attachments: PUD ISO INV-2021.xlsm

Good Afternoon,

Attached is your ISO invoice breakdown from 1/1/2021 to date.

Please let us know if there are questions.

Thank you,
Daisy

Daisy Wang
Energy Analyst



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048

Phone: 508.698.1214
Fax: 508.698.0222
Email: xwang@ene.org

Pascoag ISO Invoice Summary

Month: 7/31/2021

Sum of Net Amount	Column Labels	DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges	Grand Total
	7/7/2021	\$ (1,099.62)						\$ (1,099.62)
	7/12/2021	\$ 5,900.73			\$ (248.43)			\$ 5,652.30
	7/14/2021	\$ 4,380.72			\$ (802.89)			\$ 3,577.83
	7/19/2021	\$ 3,351.99			\$ (331.13)			\$ 3,020.86
	7/21/2021	\$ (1,488.89)			\$ (209.25)			\$ (1,698.14)
	7/26/2021	\$ 286.24			\$ (958.39)			\$ (672.15)
	7/28/2021	\$ 4,511.47			\$ (234.11)			\$ 4,277.36
	8/2/2021	\$ 619.25			\$ (479.23)			\$ 140.02
	8/4/2021	\$ 4,490.48			\$ (188.39)			\$ 4,302.09
	8/9/2021				\$ (209.27)			\$ (209.27)
	8/16/2021	\$ 2,984.77	\$ (9,409.50)	\$ (97,599.78)	\$ 75.24	\$ 398.16	\$ (157,394.33)	\$ (260,945.44)
Grand Total		\$ 23,937.14	\$ (9,409.50)	\$ (97,599.78)	\$ (3,585.85)	\$ 398.16	\$ (157,394.33)	\$ (243,654.16)

ENE's Allocation

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Totals
ISO Weekly Activity	\$ 2,898.73	\$ (16,951.07)	\$ 978.49	\$ 10,789.85	\$ 12,500.89	\$ (41,583.41)	\$ 21,937.14						\$ (7,439.38)
ISO Annual Fee	\$ (105,625.85)	\$ (104,883.44)	\$ (105,417.66)	\$ (104,905.09)	\$ (104,142.72)	\$ (97,600.54)	\$ (97,599.78)						\$ (720,175.02)
Ancillary Charges	\$ (29.18)	\$ (2,880.77)	\$ (2,782.70)	\$ (2,616.99)	\$ (1,753.15)	\$ (4,493.53)	\$ (3,585.85)						\$ (18,142.17)
ARR Revenues	\$ 678.93	\$ 985.93	\$ 798.88	\$ 736.19	\$ 592.14	\$ 498.29	\$ 398.16						\$ 4,638.52
Schedule Charges	\$ (9,928.43)	\$ (6,902.73)	\$ (8,128.80)	\$ (8,619.61)	\$ (7,745.52)	\$ (8,113.01)	\$ (9,409.50)						\$ (60,857.58)
ISO Weekly Activity	\$ (105,758.67)	\$ (94,818.01)	\$ (96,987.19)	\$ (91,318.84)	\$ (82,670.40)	\$ (103,737.61)	\$ (157,894.33)						\$ (734,685.05)
Total	\$ (217,764.45)	\$ (227,500.09)	\$ (213,548.98)	\$ (195,934.43)	\$ (183,218.76)	\$ (235,039.81)	\$ (243,654.16)						\$ (1,536,660.68)
Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ (3,073,321.36)

PUD Actuals

ISO Weekly Activity	\$ 114,824.68	\$ 112,850.24	\$ 112,757.58	\$ 112,788.45	\$ 111,296.10								
ISO Annual Fee	\$ (2,818.90)	\$ (2,818.90)	\$ (2,818.90)	\$ (2,818.90)	\$ (2,818.90)								
NEPOOL OATT	\$ 105,758.67	\$ 94,818.01	\$ 96,987.19	\$ 91,318.84	\$ 82,670.40								
Totals	\$ 217,764.45	\$ 227,500.09	\$ 213,548.98	\$ 195,934.43	\$ 183,218.76								
Variance	\$ -	\$ -	\$ -	\$ -	\$ -								
YTD Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (243,654.16)	\$ (498,693.97)	\$ (498,693.97)	\$ (498,693.97)	\$ (498,693.97)	\$ (498,693.97)	\$ (498,693.97)	\$ (498,693.97)

NET ISO ANI MWH'S
 (F) = Purchase from
 ISO
 (C) Sale to
 ISO

Actual Load in MWH	5,294,567	4,796,892	4,734,167	4,099,919	4,228,310	5,412,121	5,531,517						34,097,49
Total Ancillaries	(9,957.59)	(11,783.59)	(10,921.50)	(11,236.60)	(9,498.67)	(12,606.54)	(12,895.35)						\$ (78,995.75)
Ancillaries \$/MWH	1.88	2.46	2.31	2.74	2.25	2.33	2.35						2.32
Ancillary	\$ 0.01	\$ 0.60	\$ 0.58	\$ 0.64	\$ 0.41	\$ 0.83	\$ 0.85						\$ 0.53
Schedule Charges	\$ 1.88	\$ 1.86	\$ 1.72	\$ 2.10	\$ 1.83	\$ 1.50	\$ 1.70						\$ 1.78

Sum of Net Amount	Column Labels									
Row Labels	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	Grand Total
Schedule Charges	\$8,384.74	\$9,928.41	\$8,902.73	\$8,138.80	\$8,619.61	\$7,745.52	\$8,113.01	\$9,409.50	\$9,242.32	\$69,242.32
ISO Schedule 2	\$4,906.79	\$5,310.33	\$5,585.45	\$5,045.72	\$5,444.05	\$5,043.50	\$5,119.32	\$5,345.90	\$5,801.06	\$41,801.06
ISO Schedule 3 Peak	\$2,334.62	\$1,296.87	\$2,503.16	\$2,372.35	\$2,273.73	\$1,913.75	\$2,341.93	\$3,359.77	\$19,496.18	\$19,496.18
OctFeesonNepoolLineof Credit	\$0.06								\$0.06	\$0.06
NovFeesonNepoolLineof Credit	\$0.05								\$0.05	\$0.05
DecFeesonNepoolLineof Credit	\$0.04								\$0.04	\$0.04
Participant Expenses	\$850.88		\$761.82	\$683.50	\$851.52	\$742.92	\$598.68	\$623.52	\$1,678.97	\$1,678.97
ISO Schedule 5 NESCOE	\$68.33	\$82.35	\$52.30	\$94.56	\$50.31	\$45.35	\$57.21	\$80.31	\$490.72	\$490.72
Alloc Late Pymnt Account	\$40.33			\$17.45			\$4.28		\$62.06	\$62.06
CreditChgDecl 120-Nov30'21	\$264.30								\$264.30	\$264.30
Annual Membership Fees	\$5,572.73								\$5,572.73	\$5,572.73
FERC Ordered Disorgement				\$0.00					\$0.00	\$0.00
FebFeesonNepoolLineof Credit				\$0.03					\$0.03	\$0.03
JanFeesonNepoolLineof Credit				\$0.05					\$0.05	\$0.05
MarFeesonNepoolLineof Credit				\$0.04					\$0.04	\$0.04
AprFeesonNepoolLineof Credit							\$0.05		\$0.05	\$0.05
JunFeesonNepoolLineof Credit							\$0.04		\$0.04	\$0.04
MayFeesonNepoolLineof Credit							\$0.06		\$0.06	\$0.06
QATT Charges	\$87,772.88	\$105,758.67	\$96,818.01	\$98,587.19	\$91,318.84	\$82,670.40	\$109,737.61	\$137,394.33	\$82,457.93	\$822,457.93
QATT-Schedule 2 VAR	\$729.44	\$796.55	\$696.95	\$758.39	\$709.48	\$763.44	\$774.80	\$756.63	\$985.68	\$5,985.68
ISO Schedule 1 RNS	\$1,365.49	\$1,645.74	\$1,619.26	\$1,689.23	\$1,557.81	\$1,404.30	\$1,771.41	\$2,486.65	\$13,539.89	\$13,539.89
ISO Schedule 1 TOUT	\$12.22	\$14.15	\$32.01	\$30.33	\$31.46	\$40.42	\$29.03	\$40.35	\$229.97	\$229.97
QATT Schedule 1 RNS	\$1,126.74	\$1,257.99	\$1,215.02	\$1,267.52	\$1,168.91	\$1,053.73	\$1,329.19	\$1,997.67	\$10,516.77	\$10,516.77
QATT Schedule 9 RNS	\$83,449.28	\$100,576.47	\$89,987.77	\$93,876.39	\$86,573.10	\$78,041.82	\$98,443.65	\$150,726.75	\$781,669.23	\$781,669.23
QATT-Schedule 16 Blackstart	\$1,114.15	\$1,396.07	\$1,331.02	\$1,425.99	\$1,341.00	\$1,447.53	\$1,447.59	\$1,472.98	\$10,976.33	\$10,976.33
FCM	\$104,630.52	\$105,625.85	\$104,883.44	\$105,417.66	\$104,905.03	\$104,142.72	\$97,600.54	\$97,599.78	\$824,805.54	\$824,805.54
Forward Capacity Market Charge	\$104,670.19	\$105,665.51	\$105,439.23	\$105,457.33	\$104,944.70	\$104,182.39	\$98,713.16	\$98,712.40	\$827,784.92	\$827,784.92
Fortified Financial Assurance	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$1,112.62	\$516.12	\$2,463.26
FERC Ordered Disorgement-Capacity									\$516.12	\$516.12
DA / RT Energy	\$1,627.12	\$2,858.73	\$16,951.07	\$978.49	\$10,789.85	\$12,500.89	\$41,593.41	\$23,937.14	\$9,945.44	\$4,133.18
Day-Ahead Energy	\$1,970.56	\$2,270.93	\$16,646.14	\$2,546.77	\$5,290.22	\$7,758.07	\$38,587.23	\$10,152.55	\$5,486.74	\$19,757.53
Real-Time Energy	\$343.44	\$627.80	\$304.93	\$1,568.28	\$5,499.63	\$4,742.82	\$3,006.18	\$13,784.59	\$4,458.70	\$23,890.71
ARR Revenues	\$1,464.05	\$678.93	\$935.93	\$798.88	\$736.19	\$592.14	\$498.29	\$398.16	\$6,102.57	\$6,102.57
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	\$130.43	\$144.62	\$163.84	\$136.78	\$124.71	\$1,329.56	\$1,329.56
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	\$166.39	\$181.81	\$204.99	\$171.15	\$156.05	\$1,580.68	\$1,580.68
ARR Monthly Off-Peak Alloc	\$360.68	\$146.87	\$273.90	\$221.12	\$153.55	\$76.16	\$44.67	\$41.90	\$1,318.85	\$1,318.85
ARR Monthly On-Peak Alloc	\$393.83	\$212.85	\$361.31	\$280.94	\$256.21	\$147.15	\$145.69	\$75.50	\$1,873.48	\$1,873.48
Ancillary Charges	\$910.63	\$29.18	\$2,880.77	\$2,782.70	\$2,616.99	\$1,753.15	\$4,493.53	\$3,585.85	\$619.82	\$19,672.62
Regulation	\$267.42	\$894.42	\$965.77	\$959.03	\$525.36	\$524.14	\$1,006.44	\$919.60	\$187.05	\$6,249.23
Reserve Market	\$281.40	\$1,002.68	\$1,015.41	\$930.71	\$1,021.73	\$819.73	\$1,821.81	\$1,919.12	\$329.40	\$9,141.98
Day-Ahead NCP	\$279.49	\$461.03	\$409.51	\$492.66	\$747.41	\$201.41	\$1,163.78	\$234.56	\$40.23	\$4,030.08
Real-Time NCP	\$82.32	\$259.20	\$490.08	\$400.30	\$322.49	\$207.87	\$501.50	\$512.57	\$63.14	\$2,849.47
Excess Transmission Cong Rev		\$2,598.15								\$2,598.15
Grand Total	\$198,607.60	\$217,764.45	\$227,500.09	\$213,548.98	\$195,934.43	\$183,218.76	\$255,039.81	\$243,654.36	\$9,325.62	\$1,725,942.66

Pascoag ISO Invoice Summary

ISO Invoice #	Sum of Net Amount	Column Labels							Grand Total
		DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges		
12/31/2020									
367267	\$	998.01				(475.27)			\$ 522.74
367545	\$	476.98				(216.05)			\$ 260.93
367881	\$	152.13		(104,630.52)		(219.31)		1,464.05	\$ (199,391.27)
2/28/2021									
370084	\$	(1,751.63)				(155.70)			\$ (1,907.33)
370353	\$	(1,664.37)				(507.15)			\$ (2,171.52)
370720	\$	(4,255.19)				(477.29)			\$ (4,732.48)
371115	\$	(2,601.82)				(140.79)			\$ (2,742.61)
371354	\$	(5,024.65)				(494.66)			\$ (5,519.31)
371618	\$	(2,457.98)				(165.32)			\$ (2,623.30)
371896	\$	(1,440.92)				(362.78)			\$ (1,803.70)
372171	\$	1,698.41				(163.42)			\$ 1,534.99
372412	\$					(392.51)			\$ (392.51)
373024	\$	547.08		(104,883.44)		(21.15)		935.93	\$ (207,142.32)
3/31/2021									
372412	\$	(1,541.25)				(99.35)			\$ (1,640.60)
372685	\$	(1,422.35)				(224.09)			\$ (1,646.44)
373024	\$	(1,164.56)				(559.27)			\$ (1,723.83)
373389	\$	1,702.01				(151.90)			\$ 1,550.11
373654	\$	(1,194.24)				(569.41)			\$ (1,763.65)
373908	\$	1,447.79				(209.02)			\$ 1,238.77
374192	\$	1,408.97				(290.18)			\$ 1,118.79
374438	\$	540.17				(181.73)			\$ 358.44
374711	\$	848.31				(297.97)			\$ 550.34
374968	\$	253.94				(131.99)			\$ 121.95
375327	\$	99.70		(105,417.66)		(67.79)		798.88	\$ (211,712.86)
1/31/2021									
367545	\$	1,603.38							\$ 1,603.38
367881	\$	506.36				2,315.47			\$ 2,821.83
368224	\$	2,487.20				(222.49)			\$ 2,264.71
368488	\$	(130.07)				(360.86)			\$ (490.93)

368751	\$	(103.86)	\$	(60.94)	\$	(164.80)
369018	\$	2,699.51	\$	(408.59)	\$	2,290.92
369278	\$	427.03	\$	(132.59)	\$	294.44
369559	\$	(1,012.29)	\$	(535.28)	\$	(1,547.57)
369803	\$	(3,640.24)	\$	(176.93)	\$	(3,817.17)
370084	\$		\$	(435.91)	\$	(435.91)
370720	\$	61.71	\$	(11.06)	\$	(72.77)
4/30/2021	\$		\$	(9,928.41)	\$	(105,625.85)
	\$		\$	678.93	\$	(105,758.67)
	\$		\$		\$	(220,583.35)
374968	\$	1,228.42	\$		\$	1,228.42
375327	\$	937.37	\$	(499.71)	\$	437.66
375667	\$	1,405.83	\$	(138.91)	\$	1,266.92
375935	\$	583.52	\$	(246.47)	\$	337.05
376204	\$	204.67	\$	(71.77)	\$	132.90
376463	\$	2,290.89	\$	(954.37)	\$	1,336.52
376723	\$	2,153.04	\$	(131.57)	\$	2,021.47
376988	\$	1,172.82	\$	(300.65)	\$	872.17
377288	\$	486.42	\$	(150.42)	\$	336.00
377617	\$	326.87	\$	(123.12)	\$	203.75
5/31/2021	\$		\$	(8,619.61)	\$	(104,905.03)
	\$		\$	736.19	\$	(91,318.84)
	\$		\$		\$	(203,903.54)
377288	\$	1,514.77	\$		\$	1,514.77
377617	\$	1,047.33	\$	(111.14)	\$	936.19
378001	\$	2,980.64	\$	(139.67)	\$	2,840.97
378262	\$	1,603.36	\$	(263.69)	\$	1,339.67
378519	\$	2,217.23	\$	(143.09)	\$	2,074.14
378792	\$	357.91	\$	(315.97)	\$	41.94
379062	\$	(452.80)	\$	(125.52)	\$	(578.32)
379345	\$	(918.42)	\$	(231.79)	\$	(1,150.21)
379601	\$	(350.63)	\$	(63.37)	\$	(414.00)
379865	\$	4,301.63	\$	(359.33)	\$	3,942.30
380491	\$	199.87	\$	0.42	\$	199.45
6/30/2021	\$		\$	(7,745.52)	\$	(104,142.72)
	\$		\$	592.14	\$	(82,670.40)
	\$		\$		\$	(193,766.21)
379865	\$	1,642.67	\$		\$	1,642.67
380136	\$	25.15	\$	(159.70)	\$	(134.55)
380491	\$	(5,901.89)	\$	(736.29)	\$	(6,638.18)
380817	\$	(3,417.42)	\$	(1,098.05)	\$	(4,515.47)
381108	\$	143.68	\$	(380.98)	\$	(237.30)
381387	\$	(1,404.82)	\$	(159.06)	\$	(1,563.88)
381658	\$	(4,049.83)	\$	(656.61)	\$	(4,706.44)
381923	\$	(2,287.35)	\$	(231.45)	\$	(2,518.80)
382183	\$	(26,523.30)	\$	(651.06)	\$	(27,174.36)
382476	\$		\$	(306.50)	\$	(306.50)

382820	\$	179.70	\$	(8,113.01)	\$	(97,600.54)	\$	(113.83)	\$	498.29	\$	(103,737.61)	\$	(208,887.00)
7/31/2021														
382476	\$	(1,099.62)						(248.43)						(1,099.62)
382820	\$	5,900.73			\$			(802.89)						5,652.30
383174	\$	4,380.72			\$			(331.13)						3,577.83
383438	\$	3,351.99			\$			(209.25)						3,020.85
383698	\$	(1,488.89)			\$			(958.39)						(1,698.14)
383987	\$	286.24			\$			(234.11)						(672.15)
384264	\$	4,511.47			\$			(479.23)						4,277.36
384515	\$	619.25			\$			(188.39)						140.02
384777	\$	4,490.48			\$			(209.27)						4,302.09
385054	\$				\$									(209.27)
385673	\$	2,984.77			\$	(97,599.78)		75.24		398.16		(157,394.33)		(260,945.44)
8/31/2021														
384777	\$	1,633.28						(144.74)						1,633.28
385054	\$	4,823.70			\$			(139.09)						4,678.96
385317	\$	2,746.97			\$			(335.99)						2,607.88
385673	\$	741.49			\$									405.50
Grand Total	\$	4,133.18	\$	(69,242.32)	\$	(824,805.54)	\$	(19,672.62)	\$	6,102.57	\$	(822,457.93)	\$	(1,725,942.66)

8/25/2021 8:29:35 am

Journal : 2021006534
 Description : Journal Entry
 created Date : 08/25/2021
 Created By : pscghjr
 Status : Approved

Approved/Rejected Date : 08/25/2021
 Approved/Rejected By : pscghjr
 Module : General Ledger
 Journal Activity Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0		0 ISO Mnly \$106611.12- wkly(20351.29)	07/30/2021	86,259.83	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0		0 ISO transmission	07/30/2021	157,394.33	
3	1 0555.99	Purchase Power Cash Clearing Account	0	0		0 ISO transmission	07/30/2021		243,654.16
Total for Journal Number 2021006534:								243,654.16	243,654.16



5 Hampshire St, STE 100A
 Mansfield, MA 02048
 508 698-1200
 accounting@ene.org
 www.ene.org

INVOICE

BILL TO
 Pascoag Utility District
 Attn: Michael Kirkwood
 P.O. Box 107
 253 Main Street
 Pascoag, RI 02859

INVOICE 26272
 DATE 08/10/2021
 TERMS Net 20
 DUE DATE 08/30/2021

MWH	DESCRIPTION	AMOUNT
	July 2021	
	- Bilateral Transactions -	
4,445.019	Energy	188,211.03
	Capacity	-3,758.00
	Transmission	-1,441.00
1	Renewable Energy Certificates	0.00

BALANCE DUE **\$183,012.03**

Debit

556.0 LES \$184453.03

565.0 Trans

Credit

\$ 1441.00

Jun-21

HQICC Payment

MW	20.904
NRCP \$	5.079707286
Total HQICC Revenue \$\$	\$ 106,186.00
HQUS Est'd Payment Date	1/0/1900
HQUS Payment \$\$	\$ 106,186.00

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.200	\$ 1,014.84
Phase I		
Total MW	341.60	Participant %
		0.02295%
		Participant MW
		0.078
Phase II		
Total MW	512.40	Participant %
		0.02369%
		Participant MW
		0.121
Totals HQICC MW		
	854.00	0.200



Pascoag Utility District
Bilateral Transactions - July 2021

Product	MEMO	REC Qty	MWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Invoice Summary								
Energy Transactions			4,445.019		\$7,320.00	\$180,832.99	\$58.04	\$188,211.03
Capacity Transactions			-		\$0.00	(\$3,758.00)	\$0.00	(\$3,758.00)
Transmission Transactions			-		\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates			-		\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity			-		\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			4,445.019		\$7,320.00	\$175,633.99	\$58.04	\$183,012.03

Energy New England LLC

1 Hampshire St, STE 100A
Pascoag, MA 02048
608 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26492
DATE 07/29/2021
TERMS Net 15
DUE DATE 08/13/2021

DESCRIPTION **AMOUNT**

July 2021

Contract Administration, Transaction Execution, EFEC & REC Management Fees:

Brown Bear II Hydro	40.00
Anton Mountain Wind	73.00
Long Term Seabrook	93.00
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	88.00
Subtotal:	357.00

All Requirements Service, Short Term Supply Management & ISO Administration 7,450.00

BALANCE DUE **\$7,807.00**

IF PAYING BY WIRE, PLEASE REMIT TO:

Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Energy New England LLC

Amphire St, STE 100A
field, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26743
DATE 08/31/2021
TERMS Net 15
DUE DATE 09/15/2021

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-46:	
Transmission 06/2021	11,442.28
Capacity 07/2021	8,621.20
Energy 07/2021	1,228.46
<hr/>	
BALANCE DUE	\$21,291.94

IF PAYING BY WIRE, PLEASE REMIT TO:

Santander Bank
ABA #: 011075150
ACCT #: 75860032236

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Date: 7/20/2021
 Invoice #: PASC-45
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

KWh 14,781.6

Transmission Charge Savings Service Fee						
<i>National Grid Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
6/29/2021 HE 18	June 2021	11.90416	1068.00	\$ 12,713.64	90%	\$ 11,442.28
Capacity Charge Savings Service Fee						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)⁽¹⁾</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/27/2020 HE 18	July 2021	6.13675	1,560.94	\$ 9,579.11	90%	\$ 8,621.20
Energy Charge Service Fee ⁽²⁾	Billing Period:	7/1/2021 to 7/31/2021				\$ 1,228.46
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 21,291.94

⁽¹⁾ A Capacity Reserve adder of 46.29256423% has been applied to the Generator Output

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
 ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method
 Send Invoice Inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Energy Charge Detail: July 1, 2021 thru July 31, 2021

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)
7/1/2021 1:00	37.45	0	\$ -
7/1/2021 2:00	39.77	0	\$ -
7/1/2021 3:00	35.34	0	\$ -
7/1/2021 4:00	33.31	0	\$ -
7/1/2021 5:00	32.44	0	\$ -
7/1/2021 6:00	32.17	0	\$ -
7/1/2021 7:00	35.11	0	\$ -
7/1/2021 8:00	35.02	0	\$ -
7/1/2021 9:00	41.76	0	\$ -
7/1/2021 10:00	52.67	0	\$ -
7/1/2021 11:00	46.98	0	\$ -
7/1/2021 12:00	41.99	0	\$ -
7/1/2021 13:00	41.52	0	\$ -
7/1/2021 14:00	39.73	0	\$ -
7/1/2021 15:00	36.65	0	\$ -
7/1/2021 16:00	38.21	0	\$ -
7/1/2021 17:00	34.8	0	\$ -
7/1/2021 18:00	35.64	0	\$ -
7/1/2021 19:00	34.02	0	\$ -
7/1/2021 20:00	32.78	0	\$ -
7/1/2021 21:00	31.74	0	\$ -
7/1/2021 22:00	31.49	0	\$ -
7/1/2021 23:00	30.91	0	\$ -
7/2/2021 0:00	33.71	0	\$ -
7/2/2021 1:00	29.36	0	\$ -
7/2/2021 2:00	29.04	0	\$ -
7/2/2021 3:00	27.8	0	\$ -
7/2/2021 4:00	27.6	0	\$ -
7/2/2021 5:00	27.29	0	\$ -
7/2/2021 6:00	28.19	0	\$ -
7/2/2021 7:00	36.06	0	\$ -
7/2/2021 8:00	40.36	0	\$ -
7/2/2021 9:00	38.78	0	\$ -
7/2/2021 10:00	42.27	0	\$ -
7/2/2021 11:00	34.02	0	\$ -
7/2/2021 12:00	34.63	0	\$ -
7/2/2021 13:00	29.2	0	\$ -
7/2/2021 14:00	27.5	0	\$ -
7/2/2021 15:00	25.5	0	\$ -
7/2/2021 16:00	25.06	0	\$ -
7/2/2021 17:00	25.06	0	\$ -
7/2/2021 18:00	25.15	0	\$ -
7/2/2021 19:00	24.71	0	\$ -
7/2/2021 20:00	23.33	0	\$ -
7/2/2021 21:00	23.52	0	\$ -
7/2/2021 22:00	22.25	0	\$ -
7/2/2021 23:00	21.61	0	\$ -
7/3/2021 0:00	20.71	0	\$ -
7/3/2021 1:00	21.88	0	\$ -
7/3/2021 2:00	21.01	0	\$ -
7/3/2021 3:00	21.36	0	\$ -
7/3/2021 4:00	21.02	0	\$ -
7/3/2021 5:00	20.84	0	\$ -
7/3/2021 6:00	21.4	0	\$ -
7/3/2021 7:00	19.8	0	\$ -
7/3/2021 8:00	19.81	0	\$ -
7/3/2021 9:00	22.42	0	\$ -
7/3/2021 10:00	22.5	0	\$ -
7/3/2021 11:00	22.71	0	\$ -
7/3/2021 12:00	21.93	0	\$ -
7/3/2021 13:00	22.47	0	\$ -
7/3/2021 14:00	23.48	0	\$ -
7/3/2021 15:00	22.06	0	\$ -
7/3/2021 16:00	21.32	0	\$ -
7/3/2021 17:00	21.35	0	\$ -
7/3/2021 18:00	21.16	0	\$ -
7/3/2021 19:00	21.12	0	\$ -
7/3/2021 20:00	20.18	0	\$ -
7/3/2021 21:00	22.96	0	\$ -
7/3/2021 22:00	20.7	0	\$ -
7/3/2021 23:00	20.25	0	\$ -
7/4/2021 0:00	17.48	0	\$ -
7/4/2021 1:00	19.8	0	\$ -
7/4/2021 2:00	19.03	0	\$ -
7/4/2021 3:00	18.39	0	\$ -
7/4/2021 4:00	18.21	0	\$ -
7/4/2021 5:00	16.2	0	\$ -
7/4/2021 6:00	15.88	0	\$ -
7/4/2021 7:00	15.92	0	\$ -
7/4/2021 8:00	10.59	0	\$ -
7/4/2021 9:00	-42.2	0	\$ -
7/4/2021 10:00	7.6	0	\$ -
7/4/2021 11:00	17.23	0	\$ -
7/4/2021 12:00	20.01	0	\$ -
7/4/2021 13:00	20.61	0	\$ -
7/4/2021 14:00	19.02	0	\$ -
7/4/2021 15:00	19.21	0	\$ -
7/4/2021 16:00	19.25	0	\$ -
7/4/2021 17:00	20.23	0	\$ -

Energy Charge Total \$ 1,228.46
 Total kWh Produced 14,781.6
 Total MWh Produced 14.8

7/4/2021 18:00	19.12	0 \$	-
7/4/2021 19:00	19.21	0 \$	-
7/4/2021 20:00	22.52	0 \$	-
7/4/2021 21:00	24.56	0 \$	-
7/4/2021 22:00	25.23	0 \$	-
7/4/2021 23:00	23.63	0 \$	-
7/5/2021 0:00	20.82	0 \$	-
7/5/2021 1:00	18.78	0 \$	-
7/5/2021 2:00	20.7	0 \$	-
7/5/2021 3:00	16.66	0 \$	-
7/5/2021 4:00	15.52	0 \$	-
7/5/2021 5:00	16.78	0 \$	-
7/5/2021 6:00	16.54	0 \$	-
7/5/2021 7:00	12.2	0 \$	-
7/5/2021 8:00	-4.37	0 \$	-
7/5/2021 9:00	16.04	0 \$	-
7/5/2021 10:00	16	0 \$	-
7/5/2021 11:00	20.93	0 \$	-
7/5/2021 12:00	23.08	0 \$	-
7/5/2021 13:00	21.24	0 \$	-
7/5/2021 14:00	20.94	0 \$	-
7/5/2021 15:00	23.78	0 \$	-
7/5/2021 16:00	26.78	0 \$	-
7/5/2021 17:00	29.7	0 \$	-
7/5/2021 18:00	32.83	0 \$	-
7/5/2021 19:00	36.35	0 \$	-
7/5/2021 20:00	52.72	0 \$	-
7/5/2021 21:00	51.79	0 \$	-
7/5/2021 22:00	44	0 \$	-
7/5/2021 23:00	28.25	0 \$	-
7/6/2021 0:00	21.27	0 \$	-
7/6/2021 1:00	23.03	0 \$	-
7/6/2021 2:00	21.87	0 \$	-
7/6/2021 3:00	22.39	0 \$	-
7/6/2021 4:00	22.69	0 \$	-
7/6/2021 5:00	22.74	0 \$	-
7/6/2021 6:00	22.98	0 \$	-
7/6/2021 7:00	24.92	0 \$	-
7/6/2021 8:00	23.6	0 \$	-
7/6/2021 9:00	24.4	0 \$	-
7/6/2021 10:00	27.78	0 \$	-
7/6/2021 11:00	26.55	0 \$	-
7/6/2021 12:00	27.4	0 \$	-
7/6/2021 13:00	29.14	0 \$	-
7/6/2021 14:00	36.58	0 \$	-
7/6/2021 15:00	43.88	0 \$	-
7/6/2021 16:00	61.02	0 \$	-
7/6/2021 17:00	107.42	0 \$	-
7/6/2021 18:00	103.64	0 \$	-
7/6/2021 19:00	44.03	0 \$	-
7/6/2021 20:00	34.23	0 \$	-
7/6/2021 21:00	29.44	0 \$	-
7/6/2021 22:00	30.41	0 \$	-
7/6/2021 23:00	26.29	0 \$	-
7/7/2021 0:00	23.39	0 \$	-
7/7/2021 1:00	25.18	0 \$	-
7/7/2021 2:00	28.29	0 \$	-
7/7/2021 3:00	23.19	0 \$	-
7/7/2021 4:00	18.5	0 \$	-
7/7/2021 5:00	19.97	0 \$	-
7/7/2021 6:00	22.52	0 \$	-
7/7/2021 7:00	26.2	0 \$	-
7/7/2021 8:00	24.85	0 \$	-
7/7/2021 9:00	26.61	0 \$	-
7/7/2021 10:00	27.11	0 \$	-
7/7/2021 11:00	32.54	0 \$	-
7/7/2021 12:00	41.85	0 \$	-
7/7/2021 13:00	48.56	0 \$	-
7/7/2021 14:00	50.29	0 \$	-
7/7/2021 15:00	71.31	0 \$	-
7/7/2021 16:00	206.78	149.5 \$	30.91
7/7/2021 17:00	182.16	1071.6 \$	195.20
7/7/2021 18:00	283.88	1072.3 \$	304.40
7/7/2021 19:00	137.61	1076.2 \$	148.10
7/7/2021 20:00	56.11	75 \$	4.21
7/7/2021 21:00	45.61	0 \$	-
7/7/2021 22:00	38.09	0 \$	-
7/7/2021 23:00	34.87	0 \$	-
7/8/2021 0:00	32.83	0 \$	-
7/8/2021 1:00	44.67	0 \$	-
7/8/2021 2:00	49.34	0 \$	-
7/8/2021 3:00	37.73	0 \$	-
7/8/2021 4:00	30.86	0 \$	-
7/8/2021 5:00	29.7	0 \$	-
7/8/2021 6:00	29.99	0 \$	-
7/8/2021 7:00	36.35	0 \$	-
7/8/2021 8:00	40.81	0 \$	-
7/8/2021 9:00	41.72	0 \$	-
7/8/2021 10:00	43.86	0 \$	-
7/8/2021 11:00	32.29	0 \$	-
7/8/2021 12:00	32.76	0 \$	-
7/8/2021 13:00	30.45	0 \$	-
7/8/2021 14:00	31.26	0 \$	-

7/8/2021 15:00	30.8	0 \$	-
7/8/2021 16:00	26.78	0 \$	-
7/8/2021 17:00	26.69	0 \$	-
7/8/2021 18:00	25.98	0 \$	-
7/8/2021 19:00	25.89	0 \$	-
7/8/2021 20:00	24.65	0 \$	-
7/8/2021 21:00	24.54	0 \$	-
7/8/2021 22:00	23.76	0 \$	-
7/8/2021 23:00	23.23	0 \$	-
7/9/2021 0:00	22.22	0 \$	-
7/9/2021 1:00	22.5	0 \$	-
7/9/2021 2:00	25.61	0 \$	-
7/9/2021 3:00	26.08	0 \$	-
7/9/2021 4:00	25.03	0 \$	-
7/9/2021 5:00	25.24	0 \$	-
7/9/2021 6:00	23.57	0 \$	-
7/9/2021 7:00	24.02	0 \$	-
7/9/2021 8:00	25.39	0 \$	-
7/9/2021 9:00	25.3	0 \$	-
7/9/2021 10:00	35	0 \$	-
7/9/2021 11:00	32.98	0 \$	-
7/9/2021 12:00	33.3	0 \$	-
7/9/2021 13:00	29.47	0 \$	-
7/9/2021 14:00	28.23	0 \$	-
7/9/2021 15:00	28.83	0 \$	-
7/9/2021 16:00	28.86	0 \$	-
7/9/2021 17:00	28.86	0 \$	-
7/9/2021 18:00	35.57	0 \$	-
7/9/2021 19:00	42.35	0 \$	-
7/9/2021 20:00	38.97	0 \$	-
7/9/2021 21:00	35.99	0 \$	-
7/9/2021 22:00	36.64	0 \$	-
7/9/2021 23:00	27.43	0 \$	-
7/10/2021 0:00	28.76	0 \$	-
7/10/2021 1:00	31.5	0 \$	-
7/10/2021 2:00	29.77	0 \$	-
7/10/2021 3:00	27.69	0 \$	-
7/10/2021 4:00	26.47	0 \$	-
7/10/2021 5:00	26.62	0 \$	-
7/10/2021 6:00	24.35	0 \$	-
7/10/2021 7:00	24.67	0 \$	-
7/10/2021 8:00	24.49	0 \$	-
7/10/2021 9:00	24.77	0 \$	-
7/10/2021 10:00	25.11	0 \$	-
7/10/2021 11:00	25.69	0 \$	-
7/10/2021 12:00	27.07	0 \$	-
7/10/2021 13:00	26.63	0 \$	-
7/10/2021 14:00	26.47	0 \$	-
7/10/2021 15:00	27.35	0 \$	-
7/10/2021 16:00	26.98	0 \$	-
7/10/2021 17:00	27.26	0 \$	-
7/10/2021 18:00	27.22	0 \$	-
7/10/2021 19:00	29.88	0 \$	-
7/10/2021 20:00	32.6	0 \$	-
7/10/2021 21:00	31.93	0 \$	-
7/10/2021 22:00	35.6	0 \$	-
7/10/2021 23:00	37.33	0 \$	-
7/11/2021 0:00	36.48	0 \$	-
7/11/2021 1:00	37.34	0 \$	-
7/11/2021 2:00	31.22	0 \$	-
7/11/2021 3:00	30.82	0 \$	-
7/11/2021 4:00	30.92	0 \$	-
7/11/2021 5:00	30.38	0 \$	-
7/11/2021 6:00	29.1	0 \$	-
7/11/2021 7:00	28	0 \$	-
7/11/2021 8:00	28.68	0 \$	-
7/11/2021 9:00	39.15	0 \$	-
7/11/2021 10:00	34.72	0 \$	-
7/11/2021 11:00	34.78	0 \$	-
7/11/2021 12:00	31.12	0 \$	-
7/11/2021 13:00	31.34	0 \$	-
7/11/2021 14:00	32.86	0 \$	-
7/11/2021 15:00	28.72	0 \$	-
7/11/2021 16:00	32.77	0 \$	-
7/11/2021 17:00	38.23	0 \$	-
7/11/2021 18:00	41.49	0 \$	-
7/11/2021 19:00	40.71	0 \$	-
7/11/2021 20:00	37.78	0 \$	-
7/11/2021 21:00	37.02	0 \$	-
7/11/2021 22:00	38.75	0 \$	-
7/11/2021 23:00	36.9	0 \$	-
7/12/2021 0:00	35.07	0 \$	-
7/12/2021 1:00	33.77	0 \$	-
7/12/2021 2:00	33.49	0 \$	-
7/12/2021 3:00	33.27	0 \$	-
7/12/2021 4:00	31.43	0 \$	-
7/12/2021 5:00	32.01	0 \$	-
7/12/2021 6:00	31.76	0 \$	-
7/12/2021 7:00	33.26	0 \$	-
7/12/2021 8:00	29.42	0 \$	-
7/12/2021 9:00	34.29	0 \$	-
7/12/2021 10:00	38.43	0 \$	-
7/12/2021 11:00	34.13	0 \$	-

7/12/2021 12:00	32.97	0 \$	-
7/12/2021 13:00	31.56	0 \$	-
7/12/2021 14:00	33.09	0 \$	-
7/12/2021 15:00	34.5	0 \$	-
7/12/2021 16:00	34.3	0 \$	-
7/12/2021 17:00	32.52	0 \$	-
7/12/2021 18:00	33.88	0 \$	-
7/12/2021 19:00	32.74	0 \$	-
7/12/2021 20:00	33.2	0 \$	-
7/12/2021 21:00	30.67	0 \$	-
7/12/2021 22:00	29.55	0 \$	-
7/12/2021 23:00	27.73	0 \$	-
7/13/2021 0:00	27.79	0 \$	-
7/13/2021 1:00	28.85	0 \$	-
7/13/2021 2:00	28.67	0 \$	-
7/13/2021 3:00	27.68	0 \$	-
7/13/2021 4:00	26.7	0 \$	-
7/13/2021 5:00	27.3	0 \$	-
7/13/2021 6:00	28.57	0 \$	-
7/13/2021 7:00	26.93	0 \$	-
7/13/2021 8:00	27.88	0 \$	-
7/13/2021 9:00	29.63	0 \$	-
7/13/2021 10:00	29.34	0 \$	-
7/13/2021 11:00	29.15	0 \$	-
7/13/2021 12:00	28.9	0 \$	-
7/13/2021 13:00	30.34	0 \$	-
7/13/2021 14:00	42.72	0 \$	-
7/13/2021 15:00	40.01	0 \$	-
7/13/2021 16:00	36.77	0 \$	-
7/13/2021 17:00	39.06	0 \$	-
7/13/2021 18:00	35.12	0 \$	-
7/13/2021 19:00	39.41	0 \$	-
7/13/2021 20:00	29.23	0 \$	-
7/13/2021 21:00	28.69	0 \$	-
7/13/2021 22:00	28.67	0 \$	-
7/13/2021 23:00	27.96	0 \$	-
7/14/2021 0:00	27.69	0 \$	-
7/14/2021 1:00	27.25	0 \$	-
7/14/2021 2:00	25.75	0 \$	-
7/14/2021 3:00	23.67	0 \$	-
7/14/2021 4:00	24.22	0 \$	-
7/14/2021 5:00	25.54	0 \$	-
7/14/2021 6:00	24.34	0 \$	-
7/14/2021 7:00	29.35	0 \$	-
7/14/2021 8:00	51.52	0 \$	-
7/14/2021 9:00	51.19	0 \$	-
7/14/2021 10:00	33.89	0 \$	-
7/14/2021 11:00	33.32	0 \$	-
7/14/2021 12:00	30.57	0 \$	-
7/14/2021 13:00	30.33	0 \$	-
7/14/2021 14:00	33.84	0 \$	-
7/14/2021 15:00	42.16	0 \$	-
7/14/2021 16:00	52.63	0 \$	-
7/14/2021 17:00	75.43	0 \$	-
7/14/2021 18:00	91.02	0 \$	-
7/14/2021 19:00	78.47	0 \$	-
7/14/2021 20:00	72.71	0 \$	-
7/14/2021 21:00	64.92	0 \$	-
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7/16/2021 8:00	44.35	0 \$	-

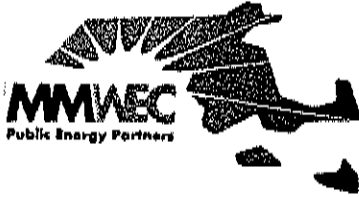
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7/16/2021 12:00	44.67	0 \$	-
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7/31/2021 12:00	23.72	0 \$	-
7/31/2021 13:00	22.54	0 \$	-
7/31/2021 14:00	21.8	0 \$	-
7/31/2021 15:00	22.39	0 \$	-
7/31/2021 16:00	21.74	0 \$	-
7/31/2021 17:00	25.86	0 \$	-
7/31/2021 18:00	30.54	0 \$	-
7/31/2021 19:00	39.24	0 \$	-
7/31/2021 20:00	37.17	0 \$	-

7/31/2021 21:00	37.25	0 \$	-
7/31/2021 22:00	30.8	0 \$	-
7/31/2021 23:00	34.32	0 \$	-
8/1/2021 0:00	26.74	0 \$	-



Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	7/20/2021
Due Date:	8/20/2021
Customer ID:	1150
Power Period:	June 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
PERIOD June 22, 2021 TO July 20, 2021

SEE ATTACHED INVOICES FOR BILLING DETAIL.

INV #	DESCRIPTION	AMOUNT
82685	SERVICE BILLING	\$189.21 <i>- June</i>
82773	HYDRO QUEBEC	275.97 <i>- July</i>
82954	PROJECT SIX	25,852.10 <i>Prepayment</i>
TOTAL DUE		<u>\$26,317.28</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow MA 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	7/15/2021
Due Date	7/20/2021
Billing Period	July 2021
Invoice Number	82773
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Service Date	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int.L.O.C. Borrowing	Total Billing
New England Electric Transmission Corp.		23,928	100 %			\$11,061.68		\$11,061.68
Vermont Electric Transmission Co., Inc.	June 2021	23,928	100 %	\$4,677.54				\$4,677.54
New England Hydro-Transmission Corp.		8,543	100 %			\$2,167.25		\$2,167.25
New England Hydro-Transmission Electric	July 2021	8,543	100 %					
New England Power Company	June 2021	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource		8,543	100 %	\$73.00				\$73.00
Line of Credit Administrative Expense		0	100 %			\$7.63		\$7.63

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int.L.O.C. Borrowing	Total Amt Due
New England Electric Transmission Corp.		158	0.6617 %			\$73.20		\$73.20
Vermont Electric Transmission Co., Inc.	June 2021	158	0.6617 %	\$30.95				\$30.95
New England Hydro-Transmission Corp.		310	3.6300 %			\$78.67		\$78.67
New England Hydro-Transmission Electric	July 2021	310	3.6300 %					
New England Power Company	June 2021	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource		310	3.6300 %	\$2.65				\$2.65
Line of Credit Administrative Expense		0	0.7645 %			\$0.06		\$0.06
Total Due				\$124.04		\$151.93		\$275.97

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	7/19/2021
Due Date	8/20/2021
Customer ID	1150

Billing Period August 2021 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%					
Project	Capacity(KW)	Prepaid Balance - Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Total Billing Amount
Project Six	75,020	(\$1,465,378.27)	\$1,459,239.00	\$1,459,239.00	\$1,453,099.73
				Adjustment	

Invoice #	Project	Share	Capability (KW)	Participant Share		Credits or Other Charges			Subtotal Billing Amount	Total Amount Due
				Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Adjustment	Surplus Funds		
12954	Project Six	1.7791%	1,334.66	(\$26,070.54)	\$25,961.32	\$25,961.32			\$25,952.10	\$25,952.10
	Total Projects			(\$26,070.54)	\$25,961.32	\$25,961.32			\$25,952.10	\$25,952.10

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

PLEASE MAKE PAYMENT TO MMWEC VIA: ACH: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 011-000-138
 WIRE: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 0260-6959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-189-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

nationalgrid

INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

PASCOAG UTILITY DISTRICT
ATT:GENERAL MANAGER
PO Box 107
Pascoag RI 02859-0107

Page: 1
Invoice No: 800438310
Invoice Date: 08/01/2021
Customer Number: 200000175
Payment Terms: Net 30
Due Date: 08/31/2021
Sales Order #: 5410 / 640011766
Reference #: 00010-009696

Line	Description	Quantity	UOM	Unit Amt	Net Amount

DIRECT ASSIGNMENT FACILITIES CHARGES					
If you have any questions about this invoice, please contact ALEXEI SPINU at (781) 907-1424 For Period : July 01, 2021 - July 31, 2021					
80	DAF	1.000	EA	5,665.00	\$5,665.00
Sub Total :					5,665.00
Total Taxes :					0.00
TOTAL AMOUNT DUE:					\$5,665.00

Received: <u>AUG 05 2021</u>
Approved: <u>Hgy</u>
GL Account: <u>565.00 -JULY</u>
Vendor #: _____
Invoice #: _____

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800438310
Invoice Date: 08/01/2021
Customer Number: 200000175
Due Date: 08/31/2021

National Grid
P.O.Box 29803
New York, NY 10087-9803

AMOUNT DUE: \$5,665.00

Enclosed: _____

nationalgrid

PASCOAG UTILITY DISTRICT
 253 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLAIRE

DATE 26-Aug-21

INVOICE # 800443255
 NETWORK TRANSMISSION SERVICE
 CLA010-25,16-19.053
 July 2021

COINCIDENT NETWORK LOAD - PTF		10,496 KW
COINCIDENT NETWORK LOAD - NON-PTF		10,496 KW
LOAD RATIO SHARE - PTF		0.0018828
LOAD RATIO SHARE - NON-PTF		0.0018653
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF		-\$18,777,384.36
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF		\$13,464,751.08
<hr/>		
MONTHLY DEMAND CHARGE		
PTF	-\$18,777,384.36	X 0.0018828 = -\$28,232.88
NON-PTF	\$13,464,751.08	X 0.0018653 = \$25,116.24
TRANSFORMER SURCHARGE		
	12,574	X 0.42 = \$5,281.08
METER SURCHARGE		
	1.00	X \$61.72 = \$61.72
ADJUSTMENT		\$0.00
LOAD DISPATCH CHG		-\$2.84
INTEREST REFUND		\$0.00
LOAD RATIO REBILL ADJ.		\$4.92
TOTAL TRANSMISSION CHARGE		\$2,228.24
Total Bill		\$2,228.24

PEAK LOAD FOR BILLING MONTH: 7/16/2021 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

JP Morgan Chase
 ABA # 021000021
 ACCOUNT: 777149667
 Credit: National Grid USA

PAYMENT BY CHECK:

New England Power Co.
 Post Office - Brooklyn, P.O. Box 29803
 New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

565.00 Transmission

nationalgrid

**New England Power Company
Network Transmission Revenue Requirement
Actual for the Month of July 2021**

Line	Description	Amount
	Monthly Demand Charge (PTF)	
1	PTF Transmission Rate	34,683,266
2	Less: NEPOOL RNS revenue received	(51,460,631)
3	Monthly Demand Charge (PTF)	(16,777,364)
	Monthly Non-PTF Demand Charge	
4	Return and Associated Income Taxes	16,124,272
5	Transmission Depreciation Expense	6,026,461
6	Transmission-Related Amortization of Loss on Reacquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	-
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	4,715,106
10	Transmission Operation and Maintenance Expense	3,763,921
11	Transmission-Related Administration and General Expense	4,767,070
12	Transmission-Related Integrated Facilities Credit	15,290,995
13	Transmission Revenue Credit	(37,304,968)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	81,894
18	Monthly Non-PTF Demand Charge	\$ 13,464,751
	Detail - Return and Associated Income Taxes:	
19	Transmission Investment Base	1,879,933,595
20	Weighted cost of capital (a)	10.2925%
21	Return and Associated Income Taxes - Annual	193,491,259
22	Return and Associated Income Taxes - Month	16,124,271.62

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014



5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org

INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26596
DATE 08/11/2021
TERMS Net 15
DUE DATE 08/26/2021

QTY	DESCRIPTION	AMOUNT
1	NextERA 10 year linked Energy/Capacity/EFECs upfront fee	1,513.00
BALANCE DUE		\$1,513.00

555.00 - July

IF PAYING BY WIRE, PLEASE REMIT TO:

Santander Bank
ABA #: 011075150
ACCT #: 75860032236
Page 1 of 1

**Duncan
& Allen** LLP
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID # 52-0904941

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

August 12, 2021
Client: 001607
Page: 1

Attention: **Michael Kirkwood, General Manager**

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through July 31, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304805	ENECOS - Mystic RMR	42874	\$194.36	\$0.00	\$0.00	\$0.00	\$194.36
304809	ENECOS - Mystic 8 & 9 2021	42875	\$238.57	\$0.00	\$166.43	\$0.00	\$405.00
304811	RM20-10 Transmission Incent	42876	\$440.65	\$0.00	\$265.26	\$0.00	\$705.91
304812	Behind-the-Meter	42877	\$158.36	\$0.00	\$0.00	\$0.00	\$158.36
Total Current Charges							\$1,463.63
Previous Balance							\$1,665.04
Less Payments							(\$1,665.04)
PAY THIS AMOUNT							\$1,463.63

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

AUG 16 2021

Received: _____
 Approved: Michael Kirkwood
 GL Account: 555.5 - JULY
 Vendor #: 57
 Invoice #: 42874, 42875, 42876, 42877

legal

**Duncan
& Allen** LLP
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID # 52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

August 12, 2021
Client: 001607
Matter: 304805
Invoice #: 42874
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR

For legal and professional services rendered in connection with cases related to Exe
pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos.
RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through July 31, 2021

Date	Person	Description of Services	Hours	Rate	Amount
07/14/2021	JPC	Correspondence with Ms. Bond, Ms. Kimmel (NESCOE counsel) and Mr. Strauss (counsel for CT PURA et al.) re FERC Open Mtg. agenda item E-2 on FERC Dkt No. ER18-1639-000 – Constellation Mystic Power, LLC.	0.7	\$425.00	\$297.50
07/15/2021	JPC	Monitor FERC open meeting for item E-2 (ROE order for Mystic 8 and 9 RMR Agreement in FERC Docket No. ER18-1639); Retrieve and review Order; Correspondence to Dr. Lesser forwarding order.	2.2	\$425.00	\$935.00
07/17/2021	JPC	Review and evaluate FERC July 15 Order on ROE for Mystic 8 and 9 RMR Agreement; Prepare outline for request for rehearing; Correspondence with Dr. Lesser re same.	3.4	\$425.00	\$1,445.00
07/28/2021	JPC	Drafting client memorandum re recommendation to seek rehearing of FERC's July 15 ROE Order in Constellation Mystic Power, LLC (FERC Dkt No. ER18-1639-000).	1.5	\$425.00	\$637.50
07/29/2021	JPC	Drafting client memorandum re recommendation to seek rehearing of FERC's July 15 ROE Order in Constellation Mystic Power, LLC (FERC Dkt No. ER18-1639-000); Correspondence with Dr. Lesser and Mr. Cavanaugh re same; Revise and recirculate memo for comments.	4.9	\$425.00	\$2,082.50
07/30/2021	JPC	Review, revise, finalize and circulate memorandum recommending seeking rehearing of Mystic ROE Order; Correspondence with clients re same.	2.1	\$425.00	\$892.50

Duncan & Allen LLP

August 12, 2021
 Client: 00
 Matter: 304
 Invoice #: 42
 Resp Atty: .
 Page: 2

FEES

Date	Person	Description of Services	Hours	Rate	Amount
		Total Professional Fees	14.8		\$6,290.00
		Less Amount Owed By Other Parties			(\$6,095.64)
		Total Professional Services Due			\$194.36

PERSON RECAP

Person
 JPC John P. Coyle

	Hours	Rate	Amount
Total Professional Services	14.8	\$425.00	\$6,290.00
Less Amount Owed By Other Parties			\$6,290.00
Total Professional Fees Due			(\$6,095.64)
Total Expenses Due			\$194.36
Total Current Charges			\$0.00
Previous Balance			\$194.36
Less Payments			\$14.06
PAY THIS AMOUNT			(\$14.06)
			\$194.36

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.
 For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

**Duncan
& Allen** LLP
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: **Michael Kirkwood, General Manager**

August 12, 2021
Client: 001607
Matter: 304809
Invoice #: 42875
Resp Atty: JPC
Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up
For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through July 31, 2021

Fees

Date	Person	Description of Services	Hours	Rate	Amount
07/01/2021	JPC	Correspondence with Ms. Kimmel (counsel for NESCOE) re response to Mystic proposal to withdraw updates of claimed capital expenditures for 2018-2020 from April 1 Informational Posting.	0.6	\$425.00	\$255.00
07/02/2021	JPC	Review and circulate Mystic responses to ENECOS second set of information requests re April 1 Informational Posting; Correspondence to consultants re coordination call with NESCOE.	2.2	\$425.00	\$935.00
07/06/2021	JPC	Review Mystic discovery responses on justifications for comprehensive rotor inspections and claimed Everett Marine Terminal rate base capital expenditures; Correspondence with Ms. Kimmel (NESCOE counsel) and ENECOS consultants re coordinating call on informal challenges.	2.2	\$425.00	\$935.00
07/16/2021	JPC	Research Mystic discovery responses to ENECOS Second Set and NESCOE Second and Third Sets; Begin outline of Informal Challenges to Mystic 8 and 9 April 1 Posting of Revenue Requirement Update.	2.8	\$425.00	\$1,190.00
07/19/2021	JPC	Legal research re FERC precedent on purpose of, and formal requirements for, informal challenges to formula rate input updates.	1.8	\$425.00	\$765.00
07/20/2021	JPC	Legal research re formulation and content requirements for informal challenges to updates of formula rate inputs (for challenges to Mystic 8 and 9 April 1, 2021 posting).	2.6	\$425.00	\$1,105.00

**Duncan
& Allen LLP**

August 12, 2021
 Client: 001607
 Matter: 304809
 Invoice #: 42875
 Resp Atty: JPC
 Page: 2 of 3

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/21/2021	JPC	Draft memorandum to Ms. Looker and Messrs. Trygstad and Clark re framework for informal challenges to Mystic 8 and 9 proposed 2022-2023 Capacity Commitment Period revenue requirement and additional input required prior to August 2 filing date.	1.8	\$425.00	\$765.00
07/25/2021	JPC	Correspondence with Ms. Looker, Messrs. Trygstad and Clark re background materials on informal challenges, arrangements for July 26 videoconference.	0.7	\$425.00	\$297.50
07/26/2021	JPC	Videoconference with Ms. Looker, Messrs. Trygstad and Clark re workplan for completion of Informal Challenges to Mystic 8 and 9 April 1 Posting update to Capacity Commitment Period 2022-2023 revenue requirement.	1.5	\$425.00	\$637.50
08/03/2021	JPC	Legal and factual research and drafting of Informal Challenge to Mystic 8 and 9 proposed revenue requirement for Capacity Commitment Period 2022-2023; Correspondence and telephone conferences with Ms. Looker, Messrs. Clark and Trygstad re same.	4.5	\$425.00	\$1,912.50
07/31/2021	JPC	Legal and factual research and drafting of Informal Challenge to Mystic 8 and 9 proposed revenue requirement for Capacity Commitment Period 2022-2023.	3.6	\$425.00	\$1,530.00
Total Professional Fees			24.3		\$10,327.50
<i>Less Amount Owed By Other Parties</i>					<i>(\$10,088.93)</i>
Total Professional Services Due					\$238.57

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	24.3	\$425.00	\$10,327.50

EXPENSES

Date	Description of Expenses	Amount
1/2021	West Peak Energy Consultants, LLC- Consulting Expense- Jul 2021	\$63.52
07/31/2021	Whitfield Russell Associates- Consulting Expense- Jul 2021	\$102.91
Total Expenses		\$166.43

Duncan
& Allen LLP

August 12, 2021
Client: 001607
Matter: 304809
Invoice #: 42875
Resp Atty: JPC
Page: 3 of 3

Total Professional Services	\$10,327.50
<i>Less Amount Owed By Other Parties</i>	<u>(\$10,088.93)</u>
Total Professional Fees Due	\$238.57
Total Expenses Due	\$166.43
Total Current Charges	\$405.00
Previous Balance	\$89.23
<i>Less Payments</i>	<i>(\$89.23)</i>
<u>PAY THIS AMOUNT</u>	<u>\$405.00</u>

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

**Duncan
& Allen** LLP
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

August 12, 2021
Client: 001607
Matter: 304811
Invoice #: 42876
Resp Atty: JPC
Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: RM20-10 Transmission Incentives NOPR (Phase 2)
For legal and professional services rendered in connection with FERC Docket No. RI

For Professional Services Rendered Through July 31, 2021

ES

Date	Person	Description of Services	Hours	Rate	Amount
07/01/2021	KMH	Outline possible arguments in response to arguments raised by transmission utilities contesting FERC's Supplemental NOPR.	5.0	\$275.00	\$1,375.00
07/02/2021	KMH	Legal research on FERC findings required under Section 206 of FPA to develop possible response to NETOs arguments that FERC cannot remove 50 bp TO incentive adder under general rule making findings.	0.4	\$275.00	\$110.00
07/06/2021	JPC	Review and revise Mr. Holmboe draft outline of reply comments for RM20-10 Supplemental NOPR re elimination of 50 basis point RTO participation adder; Legal research re counterpoint to transmission owner arguments about risk as justification for adder.	2.7	\$425.00	\$1,147.50
07/06/2021	KMH	Begin to draft NECOS reply comments to arguments made by several commentators challenging FERC's decision to limit RTO incentive adder.	4.9	\$275.00	\$1,347.50
07/07/2021	JPC	Assemble background materials and comments of other parties requiring response for Dr. Lesser's review in preparing his reply affidavit in the RM20-10-000 Supplemental NOPR re elimination of RTO participation adder; Correspondence with Dr. Lesser re suggestions on reply affidavit.	1.2	\$425.00	\$510.00
07/07/2021	KMH	Draft, edit, and revise reply comments responding to points raised by transmission utilities challenging FERC's decision to drop 50	2.1	\$275.00	\$577.50

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/12/2021	JPC	Initial review of Dr. Lesser's affidavit in support of ENECOS reply comments in support of FERC Docket No. RM20-10 Supplemental NOPR phasing out RTO participation adder; Correspondence to Mr. Bly re integration of affidavit and reply brief.	2.4	\$425.00	\$1,020.00
07/15/2021	JPC	Research case law rejecting Interstate Commerce Commission seven-percent-additive (City of San Antonio v. United States, et al.) for RM20-10 Supplemental NOPR reply comments supporting phase out of RTO participation adder.	0.8	\$425.00	\$340.00
07/17/2021	JPC	Research and draft annotated footnote for Dr. Lesser's reply affidavit in FERC Dkt No. RM20-10-000 Supplemental NOPR re abandoned or canceled plant issue.	1.2	\$425.00	\$510.00
7/20/2021	JPC	Legal research re reply comments in RM20-10-000 Supplemental NOPR proceeding (Justice Dept. commentary on Entergy's affiliation with MISO); Review and suggest revisions to Dr. Lesser's reply affidavit.	2.4	\$425.00	\$1,020.00
07/23/2021	JPC	Review and revise draft reply comments in support of Supplemental NOPR in FERC Dkt No. RM20-10-000 (elimination of 50 basis point RTO participation adder).	4.8	\$425.00	\$2,040.00
07/24/2021	JPC	Review and revise draft reply comments in support of Supplemental NOPR in FERC Dkt No. RM20-10-000 (elimination of 50 basis point RTO participation adder).	2.2	\$425.00	\$935.00
07/25/2021	JPC	Review and revise draft reply comments in support of Supplemental NOPR in FERC Dkt No. RM20-10-000 (elimination of 50 basis point RTO participation adder); Correspondence to Mr. Bly forwarding draft for review and comment.	1.4	\$425.00	\$595.00
07/26/2021	JPC	Correspondence with Dr. Lesser re review and mesh of reply comments and reply affidavit; Revise, finalize, file, and serve reply comments in support of Supplemental NOPR in FERC Docket No. RM20-10-000 (phase out of RTO participation adder).	2.5	\$425.00	\$1,062.50
Total Professional Fees			34.0		\$12,590.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$12,149.35)</i>
Total Professional Services Due					\$440.65

Duncan & Allen^{LLP}

August 12, 2021
 Client: 001607
 Matter: 304811
 Invoice #: 42876
 Resp Atty: JPC
 Page: 3 of 3

PERSON/REGAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	21.6	\$425.00	\$9,180.00
KMH	Ken M. Holmboe	12.4	\$275.00	\$3,410.00

EXPENSES

Date	Description of Expenses	Amount
06/30/2021	Continental Economics, Inc.- Consulting Expense- Jun 2021	\$16.10
07/31/2021	Continental Economics, Inc.- Consulting Expense- Jul 2021	\$249.16
	Total Expenses	\$265.26

Total Professional Services	\$12,590.00
Less Amount Owed By Other Parties	(\$12,149.35)
Total Professional Fees Due	\$440.65
Total Expenses Due	\$265.26
Total Current Charges	\$705.91
Previous Balance	\$1,561.75
Less Payments	(\$1,561.75)
PAY THIS AMOUNT	\$705.91

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

**Duncan
& Allen** LLP
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID # 52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

August 12, 2021
Client: 001607
Matter: 304812
Invoice #: 42877
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: Behind-the-Meter

For legal and professional services rendered in connection with FERC Docket No. EI

For Professional Services Rendered Through July 31, 2021

ES

Date	Person	Description of Services	Hours	Rate	Amount
07/13/2021	JPC	Preliminary legal research on FERC case law supporting relaxed application of Network Load definition from pro forma Open Access Transmission Tariff (for comments supporting PTO AC filing in FERC Docket No. ER21-2337-000 for clarification of definition re behind-the-meter generation in ISO-NE OATT).	1.5	\$425.00	\$637.50
07/14/2021	JPC	Draft memorandum to clients recommending intervention in support of PTO AC filing for clarification of definition of Network Load in ISO-NE OATT re behind-the-meter generation; Correspondence with Mr. Cavanaugh re same.	3.7	\$425.00	\$1,572.50
07/21/2021	JPC	Draft motion to intervene and supporting comments re PTO AC proposed clarification of definition of Network Load to exclude load served by behind-the-meter generation (FERC Docket No. ER21-2337-000); Correspondence to Mr. Cavanaugh re same.	3.1	\$425.00	\$1,317.50
07/22/2021	JPC	Finalize initial draft of motion to intervene and comments in support of PTO AC filing in FERC Dkt No. ER21-2337-000; Correspondence and telephone conferences with Mr. Cavanaugh (ENE) re suggestions for modification of draft; Additional legal and factual research; Final revisions to motion and comments; File, serve and circulate NECOS motion to intervene and comments in support; Review incoming pleadings from NEPGA, IMM, et al in FERC Dkt No. ER21-2337-000.	5.2	\$425.00	\$2,210.00

Duncan
& Allen LLP

August 12, 2021
Client: 001607
Matter: 304812
Invoice #: 42877
Resp Atty: JPC
Page: 2 of 2

FEES

Date	Person	Description of Services	Hours	Rate	Amount
		Total Professional Fees	13.5		\$5,737.50
		Less Amount Owed By Other Parties			<u>(\$5,579.14)</u>
		Total Professional Services Due			\$158.36

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	13.5	\$425.00	\$5,737.50
Total Professional Services		\$5,737.50	
Less Amount Owed By Other Parties		<u>(\$5,579.14)</u>	
Total Professional Fees Due		\$158.36	
Total Expenses Due		\$0.00	
Total Current Charges			\$158.36
PAY THIS AMOUNT			\$158.36

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Potential Bill Allocations for Mystic 8 and 9 RMR Cases

System	2016 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 25% 1/n and 75% Peak Ratio
Braintree	63611	7.69%	9.85%	9.31%
Concord	31002	7.69%	4.80%	5.52%
Georgetown	9293	7.69%	1.44%	3.00%
Hingham	37529	7.69%	5.81%	6.28%
Littleton	42756	7.69%	6.62%	6.89%
Middleborough	43991	7.69%	6.81%	7.03%
Middleton	17176	7.69%	2.66%	3.92%
Norwood	55412	7.69%	8.58%	8.36%
Pascoag	10040	7.69%	1.55%	3.09%
Reading	118795	7.69%	18.39%	15.72%
Taunton	110453	7.69%	17.10%	14.75%
Wellesley	45910	7.69%	7.11%	7.25%
Westfield	59901	7.69%	9.27%	8.88%
	645869	100.00%	100.00%	100.00%

Bill Allocations for Mystic 8 and 9 Revenue Requirements 2021 True-Up

System	2018 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 25% 1/n and 75% Ratio of Avg. Mo. Peak to Group
Belmont	22,206	5.56%	3.20%	3.79%
Block Island	2,232	5.56%	0.32%	1.63%
Braintree	57,046	5.56%	8.23%	7.56%
Concord	28,819	5.56%	4.16%	4.51%
Georgetown	8,721	5.56%	1.26%	2.33%
Groveland	6,335	5.56%	0.91%	2.07%
Hingham	28,819	5.56%	4.16%	4.51%
Littleton	35,955	5.56%	5.19%	5.28%
Merrimac	3,752	5.56%	0.54%	1.80%
Middleborough	42,001	5.56%	6.06%	5.94%
Middleton	15,762	5.56%	2.27%	3.10%
North Attleborough	38,812	5.56%	5.60%	5.59%
Norwood	53,216	5.56%	7.68%	7.15%
Pascoag	8,485	5.56%	1.22%	2.31%
Reading	105,514	5.56%	15.23%	12.81%
Taunton	97,440	5.56%	14.06%	11.94%
Wellesley	44,628	5.56%	6.44%	6.22%
Wallingford	93,113	5.56%	13.44%	11.47%
	692,856	100.00%	100.00%	100.00%



INVOICE

West Peak Energy, LLC

155 E Boardwalk Dr, Ste. 400
 Ft. Collins, CO 80525
 970-232-3080

Billing: candy@westpeakenergy.net
 Candy: 303-726-9572

Duncan and Allen, LLP
 1730 Rhode Island Ave NW, Ste 700
 Washington, DC 20036

INVOICE NO. 1354-02
 DATE August 2, 2021
 CUSTOMER ID Duncan Allen

email copies: Coyle, John P. (JPC) <JPC@DuncanAllen.com>
 cc: Terri Parsons <TLP@duncanallen.com>

WORK AUTHORIZATION	PROJECT	AGREEMENT	TERMS
#001	Mystic 8 & 9	West Peak Energy Consulting Agreement	NET 30

HOURS	DESCRIPTION	UNIT PRICE	LINE TOTAL
5.00	Ivan Clark, Executive Engineer -Review response pland, Develop tech questions, and call	250.00	1,250.00
6.00	Paul Trygstad, Executive Engineer - Calls, Review and Technical Response	250.00	1,500.00
SUBTOTAL			\$ 2,750.00
TOTAL			\$ 2,750.00

Make all checks payable to West Peak Energy
THANK YOU FOR YOUR BUSINESS!

Whitfield Russell Associates

Public Utility Consultants
4232 King Street
Alexandria, VA 22302
(703) 894-2200

August 2, 2021

John P. Coyle
Duncan & Allen LLP
1730 Rhode Island Avenue, Northwest
Suite 700
Washington, DC 20036-3115

Re: Re: Mystic 8 & 9 FERC Case & Related Rate Formula
ER18-1639-000

Case 916

Dear John P. Coyle:

Enclosed is invoice #10493, which covers services for the month of July 2021. This invoice is for the amount shown below. Prompt payment of your total balance is appreciated.

Billing Summary for Invoice # 10493

Total for Services Rendered	\$4,455.00
Total Expenses	\$0.00
Total Services Rendered and Expenses	\$4,455.00
Total Prompt Payment Discount or Other Adjustments	\$0.00

Balance Due for Invoice #10493 \$4,455.00

Thank you for your confidence in our work and in our commitment to serving you. A Prompt Payment Discount of 10% on professional services rendered by Whitfield Russell Associates (excluding service of outside consultants) will be applied to the next invoice if this invoice is paid within 30 days and all prior invoices have been paid.

If you have questions, please call us at (703) 894-2200.

Sincerely,

Whitfield A. Russell

Enclosure

Whitfield Russell Associates

Public Utility Consultants
4232 King Street
Alexandria, VA 22302

Invoice submitted to:
John P. Coyle
Duncan & Allen LLP
1730 Rhode Island Avenue, Northwest
Suite 700
Washington, DC 20036-3115

August 2, 2021

In Reference To: Re: Mystic 8 & 9 FERC Case & Related Rate Formula
ER18-1639-000

Case 916

Invoice # 10493

For the month of July 2021

Summary of Professional Services

<u>Name</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Geneva Graham Looker	24.75	180.00	\$4,455.00
Professional Services (Hours/\$ Amount)		24.75	\$4,455.00
Total amount for this invoice			\$4,455.00

Professional Services

			<u>Hours</u>
07/08/21	GGL	Review Data Response, spreadsheets, prepare index, dollar costs, etc.	3.50
07/09/21	GGL	Review Data Response, PC with JC and NESCOE, PC with JC	3.00
07/15/21	GGL	Review material, prepare memo for JPC	2.00
07/16/21	GGL	Review Data Response, prepare memo for JPC	6.00
07/21/21	GGL	Review email, reply, memo	0.25
07/25/21	GGL	Review JPC memo, my memo	0.50
07/26/21	GGL	Review emails, PC-with JPC, PT, IC, work on write-up	6.00
07/27/21	GGL	Work on Informal Challenge Support	1.50
07/28/21	GGL	Finish supporting info for Informal Challenge, email to JPC	1.75
07/30/21	GGL	PC with JPC	0.25

Bill Allocations for FERC Docket No. RM20-10-000 (Supplemental NOPR on Transmission Incentives)

System	2019 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 50% 1/n and 50% Peak Ratio
Belmont	22,206	5.88%	2.92%	4.40%
Braintree	57,046	5.88%	7.49%	6.69%
Concord	28,819	5.88%	3.78%	4.83%
Danvers	51,089	5.88%	6.71%	6.30%
Georgetown	8,721	5.88%	1.15%	3.51%
Groveland	6,335	5.88%	0.83%	3.36%
Hingham	35,635	5.88%	4.68%	5.28%
Littleton	35,955	5.88%	4.72%	5.30%
Middleborough	42,001	5.88%	5.51%	5.70%
Middleton	15,762	5.88%	2.07%	3.98%
Norwood	53,216	5.88%	6.99%	6.43%
Pascoag	8,485	5.88%	1.11%	3.50%
Reading	105,514	5.88%	13.85%	9.87%
Taunton	97,440	5.88%	12.79%	9.34%
Wallingford	93,113	5.88%	12.23%	9.05%
Wellesley	44,628	5.88%	5.86%	5.87%
Westfield	55,642	5.88%	7.31%	6.59%
	761,607	100.00%	100.00%	100.00%



INVOICE

26 Angeles Vista Cir.
Sandia Park, NM 87047
Main: 505-286-1332. DC Office: 202.446.2062
Fax: 202.747.7776

INVOICE #: DA-20-07
Date: July 1, 2020

TO:

Mr. John Coyle, Esq.
Duncan & Allen
1730 Rhode Island NW, Suite 700
Washington, DC 20036

FOR:

FERC Transmission Incentives NOPR

DESCRIPTION	HOURS	RATE	AMOUNT
Affidavit to accompany FERC NOPR comments on transmission ROE incentives			
Jonathan Lesser	55.75	\$395.00	\$22,021.25
(see attached detail)			
TOTAL			\$22,021.25

Please make all checks payable to: **Continental Economics, Inc.**

Thank you for your business!

3-Jun	DA	2.50	Work on FERC NOPR affidavit
5-Jun	DA	2.50	Work on FERC NOPR affidavit
7	DA	3.50	Work on FERC NOPR affidavit
8-Jun	DA	4.00	Work on FERC NOPR affidavit
9-Jun	DA	4.50	Work on FERC NOPR affidavit
10-Jun	DA	5.00	Work on FERC NOPR affidavit
11-Jun	DA	4.50	Work on FERC NOPR affidavit
12-Jun	DA	4.25	Work on FERC NOPR affidavit
13-Jun	DA	2.75	Work on FERC NOPR affidavit
14-Jun	DA	1.50	Work on FERC NOPR affidavit
17-Jun	DA	1.25	Conference call w/ J Coyle; work on affidavit
18-Jun	DA	6.50	Work on FERC NOPR affidavit
19-Jun	DA	2.00	Work on FERC NOPR affidavit
23-Jun	DA	3.25	Conference call w/ J Coyle; work on affidavit
28-Jun	DA	2.75	Conference call w/ J Coyle; work on affidavit
29-Jun	DA	4.25	Conference call w/ J Coyle; work on affidavit
30-Jun	DA	0.75	Finalize affidavit

TOTAL **55.75**



INVOICE

INVOICE #: DA-21-08
Date: August 2, 2021

16 Entranosa Lane
Edgewood, NM 87015
Main: 505-286-1332

PLEASE NOTE OUR NEW MAILING ADDRESS

TO: Mr. John Coyle, Esq.
Duncan and Allen
1730 Rhode Island Avenue, N.W.
Washington, D.C. 20036-3115

FOR: FERC NOPR

DESCRIPTION	HOURS	RATE	AMOUNT
Assistance with FERC NOPR on Transmission Incentives			
Jonathan Lesser	16.75	\$425.00	\$7,118.75
(see attached detail)			
TOTAL			\$7,118.75

Please make all checks payable to: Continental Economics, Inc.

Thank you for your business!

2-Jul	DA	1.00	Review NOPR Comments
7-Jul	DA	1.25	Conference call w/ J Coyle; work on reply affidavit
8-Jul	DA	1.25	Work on reply affidavit
9-Jul	DA	6.25	Work on reply affidavit
12-Jul	DA	2.00	Work on reply affidavit
16-Jul	DA	2.00	Work on reply affidavit; conference call w/ J Coyle
17-Jul	DA	1.00	Work on reply affidavit
18-Jul	DA	0.50	Work on reply affidavit
20-Jul	DA	0.50	Conference call w/ J Coyle; work on reply affidavit
26-Jul	DA	1.00	Review NOPR reply brief

TOTAL **16.75**

Bill Allocations for FERC Docket No. ER21-2337-000 (Clarification of Monthly Regional Network Load Def.)

System	2019 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 50% 1/n and 50% Peak Ratio
Belmont	22,206	4.55%	2.55%	3.55%
Block Island	2,186	4.55%	0.25%	2.40%
Braintree	57,046	4.55%	6.54%	5.55%
Chicopee	74,975	4.55%	8.60%	6.57%
Danvers	51,089	4.55%	5.86%	5.20%
Georgetown	8,721	4.55%	1.00%	2.77%
Groveland	6,335	4.55%	0.73%	2.64%
Hingham	35,635	4.55%	4.09%	4.32%
Littleton	35,955	4.55%	4.13%	4.34%
Merrimac	3,752	4.55%	0.43%	2.49%
Middleborough	42,001	4.55%	4.82%	4.68%
Middleton	15,762	4.55%	1.81%	3.18%
North Attleborough	38,812	4.55%	4.45%	4.50%
Norwood	53,216	4.55%	6.11%	5.33%
Pascoag	8,485	4.55%	0.97%	2.76%
Reading	105,514	4.55%	12.11%	8.33%
Rowley	7,971	4.55%	0.91%	2.73%
Stowe	11,114	4.55%	1.28%	2.91%
Taunton	97,440	4.55%	11.18%	7.86%
Wallingford	93,113	4.55%	10.68%	7.61%
Wellesley	44,628	4.55%	5.12%	4.83%
Westfield	55,642	4.55%	6.38%	5.46%
	871,598	100.00%	100.00%	100.00%

	A	B	C	D	E	F	G	H	I	J	K
552	Pascoag Utility District - Expense by Rate Component										
553	Aug-21										
554	Energy Component	Kwhrs		Standard Offer		Transmission		Total		Average	
555											
556	MMWEC - Project 6										
557	Project 6	988,429		\$ 25,995.05		\$ 52.31		\$ 26,047.36			
558	Other Credit							\$ -			
559	Total MMWEC-Project 6	988,429		\$ 25,995.05		\$ 52.31		\$ 26,047.36	\$	0.0264	
560											
561	MMWEC Non-PSA										
562	Admin Exp			\$ 212.35				\$ 212.35			
563	HQI					\$ 230.58		\$ 230.58			
564	HQI							\$ -			
565	HQII							\$ -			
566	NYPA Billing correction							\$ -			
567	Total MMWEC Non PSA			\$ 212.36		\$ 230.58		\$ 442.93			
568											
569	NYPA - Niagara & St Lawrence										
570	Demand			\$ 5,605.78				\$ 5,605.78			
571	Energy	774,429		\$ 3,810.20				\$ 3,810.20			
572	NYISO Ancillary					\$ 680.11		\$ 680.11			
573	TUC Charges					\$ 14,104.07		\$ 14,104.07		\$	13,183.06
574	ISO True up Charges/credits			\$ (11,023.47)		\$ 6.37		\$ (11,017.10)			
575	Total - Niagara & St Lawrence	774,429		\$ (1,607.49)		\$ 14,790.55		\$ 13,183.06	\$	0.0170	
576								\$ -			
577								\$ -			
578								\$ -			
579								\$ -			
580								\$ -			
581								\$ -			
582								\$ -			
583						\$ -		\$ -		#DIV/0!	
584											
585	National Grid										
586	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00			
587	LNS - NGrid					\$ 9,559.21		\$ 9,559.21			
588	Total National Grid					\$ 15,224.21		\$ 15,224.21			
589											
590	Energy New England										
591	All Requirements/ST Power Sply			\$ 7,807.00				\$ 7,807.00			
592	Spruce Mountain	62,295		\$ 6,182.77				\$ 6,182.77	\$	0.0892	
593	Spruce Mountain - REC Sales			\$ (16,695.86)				\$ (16,695.86)			
594	Spruce Mountain - FCM Credit/Settlement			\$ (349.22)				\$ (349.22)			
595	Brown Bear II Hydro	46,347		\$ 2,224.65				\$ 2,224.65			
596	Brown bear Rec energy sales			\$ (9,814.96)				\$ (9,814.96)		#DIV/0!	
597	Energy Purchase BP	2,973,600		\$ 109,577.16				\$ 109,577.16			
598	Financial Settlement BP							\$ -		#DIV/0!	
599	First Light Power Resource Managemt	295,856		\$ 12,262.84				\$ 12,262.84	\$	0.0414	
600	First Light Power Resource settlement			\$ 25.30				\$ 25.30		#DIV/0!	
601	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)			
602	HQ HQCC Payment			\$ (1,015.18)				\$ (1,015.18)			
603	Financial Settlement - Exelon							\$ -		#DIV/0!	
604	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	\$	0.0419	
605	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54	\$	0.0419	
606	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00			
607	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00			
608	NextEra Energy Mrtg UCAP Sales			\$ (4,631.00)				\$ (4,631.00)			
609	Energy Purchase -Canton Mnt Wind	43,721		\$ 4,582.00				\$ 4,582.00			
610	Canton Mnt Rec Sales			\$ (15,164.14)				\$ (15,164.14)			
611	Canton Mnt Wind FMC Credit/Settlement			\$ (388.58)				\$ (388.58)			
612	Renewable energy Cabot I turner Class II			\$ (3,110.25)				\$ (3,110.25)			\$ 128,436.15
613	ENE/ISO										
614	ISO Monthly Charges			\$ 106,431.02		\$ 128,960.27		\$ 235,391.29			
615	Weekly Sales/Purchases	11,493		\$ 19,783.27				\$ 19,783.27	\$	1.7213	\$ 255,174.56
616	Annual ISO Membership Fee							\$ -			
617	MH CM Credit							\$ -			
618	ENE/ Constant Energy Capital							\$ -			
619	Pascoag Power House-Energy	5,099		\$ 13,692.17		\$ 11,537.63		\$ 25,229.80		July Transmission	
620	Total -Energy New England	4,306,411		\$ 277,590.81		\$ 138,066.80		\$ 416,647.61			
621	Legal Fees			\$ 753.62				\$ 753.62			
622	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)			
623	Power Costs - August 2020	6,080,289		\$ 289,644.14		\$ 169,354.55		\$ 468,998.69	\$	0.0773	
624											
625	NYPA Interruptible Kwhrs:			Month		Y-T-D					
626	Niagara & St Lawrence			126,990		663,847					
627											
628				126,990		663,847					



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150

Memorandum Invoice for Period: AUGUST 2021

MONTHLY TOTAL		KWH Generation		Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Name	KW Capability	KWH Generation	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	55,557,825	55,557,825	1,202,790.89	238,343.89	2,940.13	1,464,074.91	.0264
TOTAL					\$258,343.89	\$2,940.13	\$1,464,074.91	\$0.0264

MONTHLY TOTAL - PARTICIPANT SHARE		KWH Generation		Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Name	KW Capability	KWH Generation	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	988,429	988,429	21,398.85	4,596.20	52.31	26,047.36	.0264
TOTAL				\$21,398.85	\$4,596.20	\$52.31	\$26,047.36	\$0.0264

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE		KWH Generation		Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Name	KW Capability	KWH Generation	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	988,429	988,429	21,398.85	4,596.20	52.31	26,047.36	.0264
TOTAL				\$21,398.85	\$4,596.20	\$52.31	\$26,047.36	\$0.0264

LES
 25,995.05
 Transm.

GENERAL LEDGER
JOURNAL DETAIL

Journal: 2021007404
 Description : Journal Entry
 Created Date : 09/17/2021
 Created By : pscghjr
 Status : Approved

Approved/Rejected Date : 09/17/2021
 Approved/Rejected By : pscghjr
 Module : General Ledger
 Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1-0555.0	Purchase Power	0	0	0	0 Project 6 Actual Aug	08/31/2021	25,995.05	
2	1-0565.0	Purchase Power/ Transmission of Elect	0	0	0	0 Project 6 Actual Aug	08/31/2021	52.31	
3	1-0165.03	Prepayments/ Project 6	0	0	0	0 Project 6 Actual Aug	08/31/2021		26,047.36
Total for Journal Number 2021007404:								26,047.36	26,047.36



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	9/17/2021
Due Date	10/20/2021
Customer ID	1150

Billing Period October, 2021 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%			
Project	Capability(KW)	Budget Billing Amount - Current Period (Billed Last Month)	Budget Billing Amount - Next Month
Project Six	75.020	\$1,451,261.00	\$235,808.00
			Adjustment
			\$240,643.93
			Total Billing Amount
			\$240,643.93

Invoice #	Project	Share	Capability (KW)	Participant Share		Budget Billing Amount - Next Month	Adjustment	Subtotal Billing Amount	Credits or Other Charges			Total Amount Due
				Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)				Surplus Funds	FCM and Demand Response	Other	
83887	Project Six	1.7791%	1,334.68	(\$25,729.79)	\$25,815.83	\$4,195.26		\$4,281.30				\$4,281.30
	Total Projects			(\$25,729.79)	\$25,815.83	\$4,195.26		\$4,281.30				\$4,281.30

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 011-0000-138

WJRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID



Massachusetts Municipal Wholesale Electric Company

327 Moody Street
Ludlow MA 01056

Invoice Date	9/13/2021
Due Date	9/20/2021
Billing Period	September 2021
Invoice Number	83616
Customer ID	1150

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

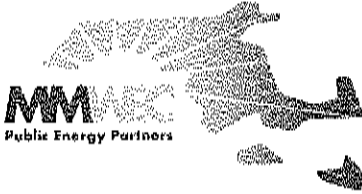
Hydro Quebec Invoice

MMWEC SHARE	Service Date	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.	July 2021	23,928	100 %	\$2,328.54		\$10,043.37		\$12,371.91
Vermont Electric Transmission Co., Inc.	August 2021	23,928	100 %	\$3,604.19				\$3,604.19
New England Hydro-Transmission Corp.	July 2021	8,543	100 %	\$5,386.35		\$2,141.76		\$7,528.11
New England Hydro-Transmission Electric	July 2021	8,543	100 %	\$6,474.72				\$6,474.72
New England Power Company	September 2021	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource	August 2021	8,543	100 %	\$183.00				\$183.00
Line of Credit Administrative Expense		0	100 %			\$5.49		\$5.49

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Aml Due
New England Electric Transmission Corp.	July 2021	158	0.6617 %	\$15.41		\$66.46		\$81.87
Vermont Electric Transmission Co., Inc.	August 2021	158	0.6617 %	\$23.85				\$23.85
New England Hydro-Transmission Corp.	July 2021	310	3.6300 %	\$195.52		\$77.75		\$273.27
New England Hydro-Transmission Electric	July 2021	310	3.6300 %	\$235.03				\$235.03
New England Power Company	September 2021	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource	August 2021	310	3.6300 %	\$6.64				\$6.64
Line of Credit Administrative Expense		0	0.7645 %			\$0.04		\$0.04
Total Due				\$566.89		\$144.25		\$711.14

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	83638
Invoice Date:	09/14/2021
Due Date:	10/14/2021
Customer ID:	1150

Service Bill

Billing Period 8, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	29.93
NY41	Pascoag - NYPA Power Administr	182.42
	Total Due:	\$ 212.35

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	8/20/2021
Due Date:	9/20/2021
Customer ID:	1150
Power Period:	July 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
PERIOD July 21,2021 TO August 20,2021

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT
83137	SERVICE BILLING	\$107.16 <i>- July</i>
83183	HYDRO QUEBEC	230.58 <i>Aug</i>
83368	PROJECT SIX	25,905.17 <i>Prepayment</i>
TOTAL DUE		<u>\$26,242.91</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
EXT 322 FOR NON-PSA INVOICES



TO: *Hydro Quebec Phase I and Phase II Participants*

FROM: *Haley Pedruczny, Senior Accountant*

DATE: *August 10, 2021*

SUBJECT: *Change in billing actual results vs estimates*

The recently approved FERC Docket No. ER21-712 dictates that monthly support billings for New England Hydro Electric (NEH, Phase II), New England Hydro Corp (NHH, Phase II), New England Electric Transmission (NEET, Phase I) and Vermont Electric Transmission (VETCO, Phase I) will now be billed on a lag to accommodate using actual results instead of estimates. Previously, National Grid and Vermont Electric Co. billed NEH, NHH, NEET, and VETCO based on estimates and the amounts were trued up within subsequent bills. Going forward, National Grid and VETCO will bill on actual costs.

Due to the changes in billing from National Grid, the July Hydro Quebec invoices did not include transmission costs for NEH, NHH, or NEET, but did include VETCO. August Hydro Quebec invoices will not include transmission cost for NEH, NHH, or NEET, but will include VETCO. MMWEC admin expense costs will continue to be billed on the NHH and NEET lines for HQII and HQI. The next Hydro Quebec invoice that will include transmission cost from all Hydro Quebec vendors will be September. We have updated the Hydro Quebec invoice to include a column for service date that pertains to the service date of each HQ vendor for clarity purposes.

Please note these changes relate to NEH, NHH, NEET and VETCO only. New England Power (NEP) and NSTAR/Eversource will continue to be billed as usual, as they were not included in the above FERC Docket.

If you have any questions or concerns regarding this update, please feel free to contact me at (413) 308-1372 or hpedruczny@mmwec.org. You may also contact Carol Martucci at (413) 308-1375 or cmartucci@mmwec.org.



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow MA 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	8/13/2021
Due Date	8/20/2021
Billing Period	August 2021
Invoice Number	83183
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Service Date	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int.LOC Borrowing	Total Billing
New England Electric Transmission Corp.		23,928	100 %			\$3,907.41		\$3,907.41
Vermont Electric Transmission Co., Inc.	July 2021	23,928	100 %	\$4,858.84				\$4,858.84
New England Hydro-Transmission Corp.		8,543	100 %			\$2,077.47		\$2,077.47
New England Hydro-Transmission Electric		8,543	100 %					
New England Power Company	August 2021	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource	July 2021	8,543	100 %	\$183.00				\$183.00
Line of Credit Administrative Expense		0	100 %			\$10.16		\$10.16

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int.LOC Borrowing	Total Amt Due
New England Electric Transmission Corp.		158	0.6617 %			\$25.86		\$25.86
Vermont Electric Transmission Co., Inc.	July 2021	158	0.6617 %	\$32.15				\$32.15
New England Hydro-Transmission Corp.		310	3.6300 %			\$75.41		\$75.41
New England Hydro-Transmission Electric		310	3.6300 %					
New England Power Company	August 2021	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource	July 2021	310	3.6300 %	\$6.64				\$6.64
Line of Credit Administrative Expense		0	0.7645 %			\$0.08		\$0.08
Total Due				\$129.23		\$101.35		\$230.58

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	8/18/2021
Due Date	9/20/2021
Customer ID	1150

Billing Period September 2021 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%			
Project	Capacity (KW)	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month
Project Six	75,020	\$1,459,239.00	\$1,451,061.00
			Adjustment
			Total Billing Amount
			\$1,456,062.99

Invoice #	Project	Participant Share				Credits or Other Charges			Total Amount Due
		Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Adjustment	Surplus Funds	FCM and Demand Response	Other	
83368	Project Six	(\$25,871.97)	\$25,961.32	\$25,815.83				\$25,905.17	
	Total Projects	(\$25,871.97)	\$25,961.32	\$25,815.83				\$25,905.17	

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

ACH: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 011-000-136

WPRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 0260-0959-3

PLEASE MAKE PAYMENT TO MMWEC VIA:
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

Vendor Number	Vendor Name	Check No.	Check Date
		159571	7/29/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	7/16/2021	07162021	5,420.97		5,420.97
			5,420.97		5,420.97

Aug

Journal: 2021006053 Date: Aug 2, 2021
Set: 0 Time: 9:52:23

mwec fmc may-June 2021
Miscellaneous Activity 5420.97

MMWC FMC May-June 2021

Total To-Be-Paid: 5420.97
159571 Check: 5420.97

Change Due: 0.00

3 162 pscgsh2 999 5

Bank of America
52-153-112

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

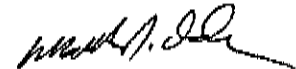
Check No.	Check Date	Vendor No.
159571	7/29/2021	

Pay FIVE THOUSAND FOUR HUNDRED TWENTY AND 97/100*****

Check Amount
\$*****5,420.97

Not Valid After 365 Days

To the Pascoag Utility District
Order of 253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859



Two signatures required over \$25,000.00

Date: July 16, 2021

Amount (\$): \$ 5,420.97

To: Pascoag Utility District

Street: 253 Main Street; Box 107

City, State : Pascoag, RI Zip Code: 01749

Forward Capacity Market Settlement for NYPA - Jun-21 \$ 6,483.40

PSCOG Share of ISO/NYPA Charges May-21 \$ (644.17)

Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW Jun-21 \$ (418.26)

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

Vendor Number	Vendor Name	Check No.	Check Date
		159857	8/26/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	8/18/2021	08182021	5,602.50		5,602.50
			5,602.50		5,602.50

2021006814 Date: Aug 31, 2021
 Sel. Time: 10:30:32

MMWEC FMC June-July
 Miscellaneous Activity 5602.50

FMC June and July

Total To-Be-Paid: 5602.50
 159857 Check: 5602.50

Change Due: 0.00

3 162 pscgcsh2 999 8

*GL 555
 Aug*

Pascoag Utility District
 253 PASCOAG MAIN ST
 PASCOAG, RI 02859

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
 327 MOODY STREET
 LUDLOW, MA 01056

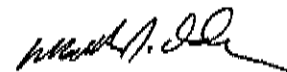
Bank of America
 52-153-112

Check No.	Check Date	Vendor No.
159857	8/26/2021	

Pay FIVE THOUSAND SIX HUNDRED TWO AND 50/100*****

Check Amount
\$*****5,602.50

Not Valid After 365 Days



Two signatures required over \$25,000.00

To the Pascoag Utility District
 Order of 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Date:

August 18, 2021

Amount (\$):

\$

5,602.50

To:

Pascoag Utility District

Street:

253 Main Street; Box 107

City, State :

Pascoag, RI

Zip Code:

01749

Forward Capacity Market Settlement for NYPA (July Allocati

Jul-21 \$ 6,432.46

PSCOG Share of ISO/NYPA Charges (June Allocation)

Jun-21 \$ (414.91)

Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW (July

Jul-21 \$ (415.05)



5 Hampshire St, STE 100A
 Mansfield, MA 02048
 508 698-1200
 accounting@ene.org
 www.ene.org

INVOICE

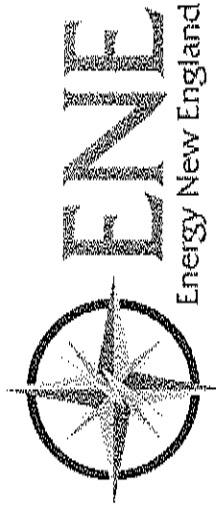
BILL TO
 Pascoag Utility District
 Attn: Michael Kirkwood
 P.O. Box 107
 253 Main Street
 Pascoag, RI 02859

INVOICE 26524
 DATE 09/13/2021
 TERMS Net 20
 DUE DATE 10/03/2021

Kwh 4, 289, 819

MWH	DESCRIPTION	AMOUNT
	August 2021	
	- Bilateral Transactions -	
4,289.819	Energy	178,536.34
	Capacity	-3,873.98
	Transmission	-1,441.00
	Renewable Energy Certificates	-44,785.21
	BALANCE DUE	\$128,436.15

IF PAYING BY WIRE, PLEASE REMIT TO:
 Santander Bank
 ABA #: 011075100
 ACCT #: 7580032236
 Page 1 of 1



Pascoag Utility District

Bilateral Transactions - August 2021

Product	MEMO	REC Qty	MAWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Energy Transactions		4,289.819			\$7,320.00	\$171,191.04	\$25.30	\$178,536.34
Capacity Transactions		-			\$0.00	(\$3,873.98)	\$0.00	(\$3,873.98)
Transmission Transactions		-			\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates		-			\$223.45	(\$45,008.66)	\$0.00	(\$44,785.21)
ISO Activity		-			\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE		4,289.819			\$7,543.45	\$120,867.40	\$25.30	\$128,456.15

Pascoag Utility District

Bilateral Transactions - August 2021

Deal #	Trade Date	Counterparty	Energy Flow	Product	MEMO	REC Qty	MWH	Price/Strike Price	Option Premiums/ Monthly Fixed Costs/ Broker Fees	Energy Value	Financial Settlements	NET TOTAL	
8192	09/15/20	BP Energy Company	Purchase: Energy				2,973.600	\$36.85	\$0.00	\$109,577.16		\$109,577.16	
8433	05/24/21	Brown Bear II Hydro Group, Inc.	Purchase: Energy				46.347	\$48.00	\$0.00	\$2,224.65		\$2,224.65	
7250	10/24/17	Canton Mountain Wind, LLC	Purchase: Energy				43.721	\$104.80	\$0.00	\$4,582.00		\$4,582.00	
8308	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				278.777	\$41.45	\$0.00	\$11,555.96		\$11,555.96	
8309	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				17.079	\$41.39	\$0.00	\$706.88	25.30	\$732.18	
7253	10/30/17	NextEra Energy Marketing, LLC	Purchase: Energy				372.000	\$41.89	\$0.00	\$15,583.08		\$15,583.08	
6641	12/19/14	Spruce Mountain Wind, LLC	Purchase: Energy				62.295	\$99.25	\$0.00	\$6,182.77		\$6,182.77	
5930	05/23/12	NextEra Energy Marketing, LLC	Purchase: Energy Option				496.000	\$41.89	\$7,320.00	\$20,778.54		\$28,098.54	
6017	06/01/12	NextEra Energy Marketing, LLC	Purchase: UCAP						\$0.00	\$2,510.00		\$2,510.00	
6666	01/30/15	NextEra Energy Marketing, LLC	Sale: UCAP						\$0.00	(\$4,631.00)		(\$4,631.00)	
8564	09/01/21	Energy New England LLC	Purchase: Renewable Energy	Brown Bear Class I		22		(\$38.45)	\$3.37	(\$845.83)		(\$842.46)	
8575	09/01/21	Energy New England LLC	Purchase: Renewable Energy	Brown Bear Class II		370		(\$24.50)	\$92.50	(\$9,065.00)		(\$8,972.50)	
8589	09/01/21	Energy New England LLC	Purchase: Renewable Energy	Cabot Class II		941		(\$3.25)	\$0.00	(\$3,058.25)		(\$3,058.25)	
8591	09/01/21	Energy New England LLC	Purchase: Renewable Energy	Turners Class II		16		(\$3.25)	\$0.00	(\$52.00)		(\$52.00)	
8606	09/01/21	Energy New England LLC	Purchase: Renewable Energy	Spruce Class I		436		(\$38.45)	\$66.86	(\$16,762.72)		(\$16,695.86)	
8629	09/01/21	Energy New England LLC	Purchase: Renewable Energy	Canton Class I		396		(\$38.45)	\$60.72	(\$15,224.86)		(\$15,164.14)	
		Canton Mountain Wind, LLC	Sale: UCAP	Aug-21 FCM						(\$388.58)		(\$388.58)	
		Spruce Mountain Wind, LLC	Sale: UCAP	Aug-21 FCM						(\$349.22)		(\$349.22)	
Totals							2,181	4,289.819	\$7,543.45	\$123,323.58	\$25.30	\$130,892.33	
											HQ ICC Pymt - Jul-21		(\$1,015.18)
											HQ Use Right Pymt - Jul-21		(\$1,441.00)
											Total Invoice Amount:	\$128,436.15	

Jul-21

HQICC Payment

MW 20.904
NRCP \$ 5.081425618
Total HQICC Revenue \$\$ \$ 106,222.00
HQUS Est'd Payment Date 9/9/2021
HQUS Payment \$\$ \$ 106,222.00

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.200	\$ 1,015.18
Phase I		
Total MW	Participant %	Participant MW
341.60	0.02295%	0.078
Phase II		
Total MW	Participant %	Participant MW
512.40	0.02369%	0.121
Totals HQICC MW		
854.00		0.200

Inv Date	Inv #	Type	Bank Date	Total \$\$\$	Weekly Activity	Monthly Standard Offer	Monthly Transmission	MWH
Aug-21								
8/4/2021	384777	Deposit	8/10/2021	\$ (5,995.37)	\$ (1,633.28)	\$ -	\$ -	(50.670)
8/9/2021	385054	Deposit	8/13/2021	\$ (4,469.69)	\$ (4,678.96)	\$ -	\$ -	(137.272)
8/11/2021	385317	Deposit	8/17/2021	\$ (2,607.88)	\$ (2,607.88)	\$ -	\$ -	(75.484)
8/16/2021	385673	Payment	8/18/2021	\$ 260,539.94	\$ (405.50)	\$ -	\$ -	(20.459)
8/18/2021	386035	Payment	8/20/2021	\$ 13,718.06	\$ 13,718.06	\$ -	\$ -	151.621
8/23/2021	386308	Payment	8/25/2021	\$ 583.00	\$ 583.00	\$ -	\$ -	(6.243)
8/25/2021	386579	Payment	8/27/2021	\$ 2,483.75	\$ 2,483.75	\$ -	\$ -	42.622
8/30/2021	386853	Payment	9/1/2021	\$ 3,585.74	\$ 3,585.74	\$ -	\$ -	50.051
9/1/2021	387133	Payment	9/3/2021	\$ 7,153.18	\$ 7,153.18	\$ -	\$ -	50.272
9/7/2021	387428	Payment	9/9/2021	\$ 1,594.33	\$ 1,594.33	\$ -	\$ -	7.054
9/8/2021	387684	Deposit	9/14/2021	\$ (944.50)	\$ 93.60	\$ -	\$ -	-
9/13/2021	388024	Payment	9/15/2021	\$ 232,337.54	\$ (102.77)	\$ 106,431.02	\$ 128,960.27	-
Grand Totals				\$ 1,986,453.76	\$ 19,783.27	\$ 106,431.02	\$ 128,960.27	11.493
					<i>Weekly</i>	<i>LPS</i>	<i>Transmission MWh</i>	
					Total Charges for Month	\$	255,174.56	
					Variance	\$	-	

GL 555.0 \$ 126,214.29
 GL 565.0 \$ 128,960.27
 GL 555.99

\$ 255,174.56



EINE's Allocation

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Totals
DA/RT Energy	\$ 2,898.73	\$ (16,911.07)	\$ 978.49	\$ 10,789.85	\$ 12,560.89	\$ (41,593.41)	\$ 23,937.14	\$ (24,462.42)	\$ 4,523.10	\$ -	\$ -	\$ -	\$ (17,358.70)
FCH	\$ (29.38)	\$ (2,860.77)	\$ (2,782.70)	\$ (2,616.99)	\$ (1,753.15)	\$ (4,493.53)	\$ (3,585.85)	\$ (5,340.65)	\$ (534.02)	\$ -	\$ -	\$ -	\$ (24,017.04)
Ancillary Charges	\$ 678.93	\$ 935.93	\$ 798.88	\$ 736.19	\$ 592.14	\$ 498.29	\$ 398.16	\$ 424.22	\$ -	\$ -	\$ -	\$ -	\$ 5,092.74
ARR Revenues	\$ (9,928.41)	\$ (8,902.73)	\$ (8,138.80)	\$ (8,619.61)	\$ (7,745.52)	\$ (8,113.01)	\$ (9,409.50)	\$ (9,407.18)	\$ -	\$ -	\$ -	\$ -	\$ (70,264.76)
Schedule Charges	\$ (105,758.67)	\$ (84,818.01)	\$ (98,987.19)	\$ (91,318.84)	\$ (82,670.40)	\$ (103,737.61)	\$ (157,394.33)	\$ (128,960.27)	\$ -	\$ -	\$ -	\$ -	\$ (863,645.32)
DA/T Charges	\$ (237,764.45)	\$ (227,500.09)	\$ (213,548.98)	\$ (195,934.43)	\$ (183,218.76)	\$ (255,039.81)	\$ (243,654.16)	\$ (255,174.56)	\$ 3,989.08	\$ -	\$ -	\$ -	\$ (1,787,846.16)
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,575,692.32)
Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PUD Actuals

ISO Weekly Activity	\$ 134,824.68	\$ 132,850.24	\$ 112,757.58	\$ 112,788.45	\$ 111,296.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Annual Fee	\$ (2,818.90)	\$ 19,831.84	\$ 1,804.21	\$ (8,172.86)	\$ (10,747.74)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NEPOOL DATT	\$ 105,758.67	\$ 94,818.01	\$ 98,987.19	\$ 91,318.84	\$ 82,670.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals	\$ 237,764.45	\$ 227,500.09	\$ 213,548.98	\$ 195,934.43	\$ 183,218.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
YTD Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

NET ISO ANI MWH's

(+) = Purchase from ISO
(-) = Sale to ISO

Actual Load in MW/H	5,294.567	4,796.892	4,734.167	4,099.919	4,229.310	5,432.121	5,531.517	6,064.533	40,162.03	\$ -	\$ -	\$ -	\$ -
Total Ancillaries	(8,957.59)	(11,783.56)	(10,821.50)	(11,236.60)	(9,498.67)	(11,606.54)	(12,995.35)	(14,748.03)	\$ -	\$ -	\$ -	\$ -	\$ -
Ancillaries \$/MWH	1.88	2.46	2.31	2.74	2.25	2.33	2.35	2.43	2.33	\$ -	\$ -	\$ -	\$ -
Ancillary	\$ 0.01	\$ 0.60	\$ 0.59	\$ 0.64	\$ 0.41	\$ 0.83	\$ 0.65	\$ 0.68	\$ -	\$ -	\$ -	\$ -	\$ -
Schedule Charges	\$ 1.88	\$ 1.86	\$ 1.72	\$ 2.10	\$ 1.83	\$ 1.50	\$ 1.70	\$ 1.55	\$ -	\$ -	\$ -	\$ -	\$ -

Sum of Net Amount	Column Labels										
Row Labels	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	Grand Total
Schedule Charges	\$6,384.74	\$9,928.41	\$8,902.73	\$8,138.80	\$8,619.61	\$7,748.52	\$8,113.01	\$9,409.50	\$9,407.18		\$78,649.50
ISO Schedule 2	\$4,906.79	\$6,810.33	\$4,585.45	\$5,045.72	\$4,444.05	\$5,043.50	\$5,119.32	\$5,345.90	\$5,627.17		\$47,428.23
ISO Schedule 3 Peak	\$2,334.62	\$2,390.87	\$2,503.16	\$2,372.35	\$2,278.73	\$1,913.75	\$2,341.93	\$2,359.77	\$3,140.99		\$22,637.17
OctFeesonNepoolLineof Credit	\$0.06										\$0.06
NovFeesonNepoolLineof Credit	\$0.05										\$0.05
DecFeesonNepoolLineof Credit	\$0.04										\$0.04
Participant Expenses	\$850.88	\$3,433.87	\$761.82	\$681.50	\$851.52	\$742.92	\$598.08	\$623.52	\$679.32		\$2,252.29
ISO Schedule 5 NESCOE	\$560.33	\$82.35	\$52.30	\$54.36	\$50.31	\$45.35	\$57.21	\$80.31	\$65.70		\$556.42
Alloc Late Pymnt Account	\$40.33			\$17.45			\$4.28				\$62.06
CreditsChgDec1'20-Nov30'21	\$264.30										\$264.30
Annual Membership Fees		\$5,572.73									\$5,572.73
FERC Ordered Disgorgement				\$0.00							\$0.00
FebFeesonNepoolLineof Credit				\$0.03							\$0.03
JanFeesonNepoolLineof Credit				\$0.05							\$0.05
MarFeesonNepoolLineof Credit				\$0.04							\$0.04
AprFeesonNepoolLineof Credit							\$0.05				\$0.05
JunFeesonNepoolLineof Credit							\$0.04				\$0.04
MayFeesonNepoolLineof Credit							\$0.06				\$0.06
OATT Charges	\$87,772.88	\$105,758.67	\$94,818.01	\$86,887.19	\$91,318.84	\$82,670.40	\$103,797.61	\$157,394.33	\$128,960.27		\$951,418.20
OATT-Schedule 2 VAR	\$729.44	\$706.55	\$696.95	\$788.89	\$709.08	\$763.44	\$774.80	\$756.63	\$681.71		\$6,667.39
ISO Schedule 1 RNS	\$1,365.49	\$1,645.74	\$1,619.20	\$1,689.23	\$1,557.81	\$1,404.30	\$1,771.41	\$2,486.05	\$2,034.41		\$15,574.33
ISO Schedule 1 TOUT	\$12.22	\$14.15	\$32.01	\$30.33	\$31.46	\$40.42	\$29.03	\$48.35	\$42.44		\$272.41
OATT Schedule 1 RNS	\$1,126.74	\$1,357.99	\$1,215.02	\$1,267.52	\$1,168.91	\$1,053.73	\$1,329.19	\$1,997.67	\$1,634.38		\$12,151.15
OATT Schedule 0 RNS	\$83,449.28	\$100,576.47	\$89,087.77	\$93,876.39	\$86,573.10	\$78,041.87	\$98,443.65	\$150,720.75	\$123,311.65		\$904,980.88
OATT-Schedule 10 Blackstart	\$1,114.15	\$1,306.07	\$1,331.07	\$1,425.99	\$1,341.00	\$1,447.53	\$1,447.50	\$1,472.98	\$1,340.53		\$12,316.86
FCM	\$104,630.52	\$109,625.88	\$104,883.44	\$105,417.66	\$104,909.03	\$104,142.72	\$97,600.54	\$97,599.78	\$97,448.06		\$922,253.60
Forward Capacity Market Charge	\$104,670.19	\$105,665.52	\$105,439.23	\$105,457.33	\$104,944.70	\$104,182.39	\$98,713.16	\$98,712.40	\$98,560.68		\$926,345.60
Forfeited Financial Assurance	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$1,112.62	\$1,112.62	\$1,112.62		\$3,575.88
FERC Ordered Disgorgement-Capacity			\$516.12								\$516.12
DA / RT Energy	\$1,627.12	\$2,898.73	\$16,931.07	\$978.49	\$10,789.85	\$12,900.89	\$41,593.41	\$23,037.14	\$14,442.42	\$4,523.10	\$15,731.58
Day-Ahead Energy	\$1,970.56	\$2,270.93	\$16,646.14	\$2,346.77	\$5,280.22	\$7,758.07	\$38,587.23	\$10,152.55	\$16,650.94	\$4,304.86	\$17,590.35
Real-Time Energy	\$343.44	\$627.80	\$304.93	\$1,368.28	\$5,499.63	\$4,742.82	\$3,006.18	\$13,784.59	\$2,208.52	\$218.24	\$21,838.77
ARR Revenues	\$1,464.05	\$678.93	\$935.93	\$798.88	\$736.19	\$592.14	\$498.29	\$398.16	\$424.22		\$6,526.79
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	\$130.43	\$144.62	\$163.84	\$136.78	\$124.71	\$144.86		\$1,474.42
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	\$166.39	\$181.81	\$204.99	\$171.15	\$156.05	\$181.28		\$1,761.96
ARR Monthly Off-Peak Alloc	\$160.68	\$146.87	\$273.90	\$221.12	\$153.55	\$76.16	\$44.67	\$41.90	\$36.04		\$1,355.79
ARR Monthly On-Peak Alloc	\$398.83	\$212.85	\$361.31	\$280.94	\$256.21	\$147.15	\$145.69	\$75.50	\$61.14		\$1,936.62
Ancillary Charges	\$910.63	\$29.18	\$2,880.77	\$2,782.70	\$2,616.99	\$1,753.15	\$4,493.53	\$3,585.85	\$5,340.85	\$534.02	\$24,927.67
Regulation	\$267.42	\$894.42	\$965.77	\$959.03	\$525.36	\$524.14	\$1,006.44	\$919.60	\$1,749.13	\$164.38	\$7,975.69
Reserve Market	\$281.40	\$1,002.68	\$1,015.41	\$930.71	\$1,071.73	\$819.73	\$1,821.81	\$1,919.12	\$2,484.50	\$225.17	\$11,522.26
Day-Ahead NCPC	\$279.49	\$461.03	\$409.51	\$492.66	\$747.41	\$201.41	\$1,163.78	\$234.56	\$285.16	\$59.66	\$4,334.67
Real-Time NCPC	\$82.32	\$269.20	\$490.08	\$400.30	\$322.49	\$207.87	\$501.50	\$512.57	\$822.05	\$84.81	\$3,693.20
Excess Transmission Cong Rev		\$2,598.15									\$2,598.15
Grand Total	\$198,607.60	\$217,764.48	\$227,500.09	\$218,548.98	\$195,934.43	\$183,218.76	\$255,039.81	\$243,654.16	\$252,174.50	\$3,989.08	\$1,886,483.76

Pascoag ISO Invoice Summary

Month: 8/31/2021

Sum of Net Amount		Column Labels						
Row Labels	DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges	Grand Total	
8/4/2021	\$ 1,633.28						\$ 1,633.28	
8/9/2021	\$ 4,823.70			\$ (144.74)			\$ 4,678.96	
8/11/2021	\$ 2,746.97			\$ (139.09)			\$ 2,607.88	
8/16/2021	\$ 741.49			\$ (335.99)			\$ 405.50	
8/18/2021	\$ (13,326.99)			\$ (391.07)			\$ (13,718.06)	
8/23/2021	\$ 112.93			\$ (695.93)			\$ (583.00)	
8/25/2021	\$ (2,198.94)			\$ (284.81)			\$ (2,483.75)	
8/30/2021	\$ (3,091.78)			\$ (493.96)			\$ (3,585.74)	
9/1/2021	\$ (5,514.65)			\$ (1,638.53)			\$ (7,153.18)	
9/7/2021	\$ (473.74)			\$ (1,120.59)			\$ (1,594.33)	
9/8/2021				\$ (93.60)			\$ (93.60)	
9/13/2021	\$ 105.31	\$ (9,407.18)	\$ (97,448.06)	\$ (2.54)	\$ 424.22	\$ (128,960.27)	\$ (235,288.52)	
Grand Total	\$ (14,442.42)	\$ (9,407.18)	\$ (97,448.06)	\$ (5,340.85)	\$ 414.22	\$ (128,960.27)	\$ (255,174.56)	

Pascoag ISO Invoice Summary

ISO Invoice #	Column Labels							Grand Total
	Sum of Net Amount	DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges	
12/31/2020								
367267	\$	998.01			\$ (475.27)			\$ 522.74
367545	\$	476.98			\$ (216.05)			\$ 260.93
367881	\$	152.13			\$ (219.31)	\$ 1,464.05	\$ (87,772.88)	\$ (199,391.27)
2/28/2021								
370084	\$	(1,751.63)			\$ (155.70)			\$ (1,907.33)
370353	\$	(1,664.37)			\$ (507.15)			\$ (2,171.52)
370720	\$	(4,255.19)			\$ (477.29)			\$ (4,732.48)
371115	\$	(2,601.82)			\$ (140.79)			\$ (2,742.61)
371354	\$	(5,024.65)			\$ (494.66)			\$ (5,519.31)
371618	\$	(2,457.98)			\$ (165.32)			\$ (2,623.30)
371896	\$	(1,440.92)			\$ (362.78)			\$ (1,803.70)
372171	\$	1,698.41			\$ (163.42)			\$ 1,534.99
372412	\$				\$ (392.51)			\$ (392.51)
373024	\$	547.08			\$ (21.15)	\$ 935.93	\$ (94,818.01)	\$ (207,142.32)
3/31/2021								
372412	\$	(1,541.25)			\$ (99.35)			\$ (1,640.60)
372685	\$	(1,422.35)			\$ (224.09)			\$ (1,646.44)
373024	\$	(1,164.56)			\$ (559.27)			\$ (1,723.83)
373389	\$	1,702.01			\$ (151.90)			\$ 1,550.11
373654	\$	(1,194.24)			\$ (569.41)			\$ (1,763.65)
373908	\$	1,447.79			\$ (209.02)			\$ 1,238.77
374192	\$	1,408.97			\$ (290.18)			\$ 1,118.79
374438	\$	540.17			\$ (181.73)			\$ 358.44
374711	\$	848.31			\$ (297.97)			\$ 550.34
374968	\$	253.94			\$ (131.99)			\$ 121.95
375327	\$	99.70			\$ (67.79)	\$ 798.88	\$ (98,987.19)	\$ (211,712.86)
1/31/2021								
367545	\$	1,603.38						\$ 1,603.38
367881	\$	506.36			\$ 2,315.47			\$ 2,821.83
368224	\$	2,487.20			\$ (222.49)			\$ 2,264.71
368488	\$	(130.07)			\$ (360.86)			\$ (490.93)

368751	\$	(103.86)	\$	(60.94)	\$	(164.80)
369018	\$	2,699.51	\$	(408.59)	\$	2,290.92
369278	\$	427.03	\$	(132.59)	\$	294.44
369559	\$	(1,012.29)	\$	(535.28)	\$	(1,547.57)
369803	\$	(3,640.24)	\$	(176.93)	\$	(3,817.17)
370084	\$		\$	(435.91)	\$	(435.91)
370720	\$	61.71	\$	(11.06)	\$	(220,583.35)
4/30/2021				678.93	\$	(105,758.67)
374968	\$	1,228.42	\$		\$	1,228.42
375327	\$	937.37	\$	(499.71)	\$	437.66
375667	\$	1,405.83	\$	(138.91)	\$	1,266.92
375935	\$	583.52	\$	(246.47)	\$	337.05
376204	\$	204.67	\$	(71.77)	\$	132.90
376463	\$	2,290.89	\$	(954.37)	\$	1,336.52
376723	\$	2,153.04	\$	(131.57)	\$	2,021.47
376988	\$	1,172.82	\$	(300.65)	\$	872.17
377288	\$	486.42	\$	(150.42)	\$	336.00
377617	\$	326.87	\$	(123.12)	\$	(91,318.84)
5/31/2021				736.19	\$	(203,903.54)
377288	\$	1,514.77	\$		\$	1,514.77
377617	\$	1,047.33	\$	(111.14)	\$	936.19
378001	\$	2,980.64	\$	(139.67)	\$	2,840.97
378262	\$	1,603.36	\$	(263.69)	\$	1,339.67
378519	\$	2,217.23	\$	(143.09)	\$	2,074.14
378792	\$	357.91	\$	(315.97)	\$	41.94
379062	\$	(452.80)	\$	(125.52)	\$	(578.32)
379345	\$	(918.42)	\$	(231.79)	\$	(1,150.21)
379601	\$	(350.63)	\$	(63.37)	\$	(414.00)
379865	\$	4,301.63	\$	(359.33)	\$	3,942.30
380491	\$	199.87	\$	0.42	\$	(82,670.40)
6/30/2021				592.14	\$	(193,766.21)
379865	\$	1,642.67	\$		\$	1,642.67
380136	\$	25.15	\$	(159.70)	\$	(134.55)
380491	\$	(5,901.89)	\$	(736.29)	\$	(6,638.18)
380817	\$	(3,417.42)	\$	(1,098.05)	\$	(4,515.47)
381108	\$	143.68	\$	(380.98)	\$	(237.30)
381387	\$	(1,404.82)	\$	(159.06)	\$	(1,563.88)
381658	\$	(4,049.83)	\$	(656.61)	\$	(4,706.44)
381923	\$	(2,287.35)	\$	(231.45)	\$	(2,518.80)
382183	\$	(26,523.30)	\$	(651.06)	\$	(27,174.36)
382476	\$		\$	(306.50)	\$	(306.50)

382820	\$	179.70	\$	(8,113.01)	\$	(97,600.54)	\$	(113.83)	\$	498.29	\$	(103,737.61)	\$	(208,887.00)
7/31/2021														
382476	\$	(1,099.62)												(1,099.62)
382820	\$	5,900.73						(248.43)						5,652.30
383174	\$	4,380.72						(802.89)						3,577.83
383438	\$	3,351.99						(331.13)						3,020.86
383698	\$	(1,488.89)						(209.25)						(1,698.14)
383987	\$	286.24						(958.39)						(672.15)
384264	\$	4,511.47						(234.11)						4,277.36
384515	\$	619.25						(479.23)						140.02
384777	\$	4,490.48						(188.39)						4,302.09
385054								(209.27)						(209.27)
385673	\$	2,984.77		(9,409.50)	\$	(97,599.78)		75.24	\$	398.16	\$	(157,394.33)	\$	(260,945.44)
8/31/2021														
384777	\$	1,633.28												1,633.28
385054	\$	4,823.70						(144.74)						4,678.96
385317	\$	2,746.97						(139.09)						2,607.88
385673	\$	741.49						(335.99)						405.50
386035	\$	(13,326.99)						(391.07)						(13,718.06)
386308	\$	112.93						(695.93)						(583.00)
386579	\$	(2,198.94)						(284.81)						(2,483.75)
386853	\$	(3,091.78)						(493.96)						(3,585.74)
387133	\$	(5,514.65)						(1,638.53)						(7,153.18)
387428	\$	(473.74)						(1,120.59)						(1,594.33)
387684								(93.60)						(93.60)
388024	\$	105.31		(9,407.18)	\$	(97,448.06)		(2.54)	\$	424.22	\$	(128,960.27)	\$	(235,288.52)
9/30/2021														
387684	\$	1,038.10												1,038.10
388024	\$	3,485.00						(534.02)						2,950.98
Grand Total	\$	(15,731.58)	\$	(78,649.50)	\$	(922,253.60)	\$	(24,927.67)	\$	6,526.79	\$	(951,418.20)	\$	(1,986,453.76)

GENERAL LEDGER JOURNAL DETAIL

Journal : 2021007365
 Description : Journal Entry
 Created Date : 09/16/2021
 Created By : pscghjr
 Status : Approved

Approved/Rejected Date : 09/16/2021
 Approved/Rejected By : pscghjr
 Module : General Ledger
 Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU	Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0	0	0	0 WKLY19783.27+LRS S106431.02	08/31/2021	126,214.29	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0	0	0 ISO TRANSMISSION	08/31/2021	128,960.27	
3	1 0555.99	Purchase Power Cash Clearing Account	0	0	0	0	0 ISO INV AUG 2021	08/31/2021		255,174.56
Total for Journal Number 2021007365:									255,174.56	255,174.56

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26878
DATE 09/21/2021
TERMS Net 15
DUE DATE 10/06/2021

Kwh 774,429

DESCRIPTION	AMOUNT
August 2021 NYPA Invoice	24,206.53
BALANCE DUE	
	\$24,206.53

Change in Allocation from 82.34% to 81.68

	18.32%	17.66%	81.68%	82.34%
	Block Island	Block Island	Pascoag	Pascoag
Capacity - Firm	293.12	10.56	1,306.88	(10.56)
Capacity - Peaking	18.32	0.66	81.68	(0.66)
Total Capacity	311	11	1,389	(11)

Generation (MWH)				
	Block Island	Block Island	Pascoag	Pascoag
Generation - Firm	143.217	5.016	638.533	(5.016)
Generation - Peaking	1.649	0.059	7.351	(0.059)
Generation - Interruptible	28.762	1.247	128.238	(1.247)
Energy Adjustment - Scheduling	(0.057)	(6.323)	0.323	6.630
Total Generation	173.571	(0.001)	774.429	0.000

Capacity Charge				
	Block Island	Block Island	Pascoag	Pascoag
Capacity Charge - Firm	\$ 1,193.00	\$ 42.98	\$ 5,319.00	\$ (42.98)
Capacity Charge - Peaking	\$ 74.56	\$ 2.68	\$ 332.44	\$ (2.68)
Capacity Charge - Interruptible	\$ -	\$ -	\$ -	\$ -
Capacity Charge - Substitute	\$ -	\$ -	\$ -	\$ -
Total Capacity	\$ 1,267.56	\$ 45.66	\$ 5,651.44	\$ (45.66)

\$/KW-MO

Energy Charge				
	Block Island	Block Island	Pascoag	Pascoag
Energy Charge - Firm	\$ 704.63	\$ 24.68	\$ 3,141.58	\$ (24.68)
Energy Charge - Peaking	\$ 8.11	\$ 0.29	\$ 36.17	\$ (0.29)
Energy Charge - Interruptible	\$ 141.51	\$ 6.13	\$ 630.93	\$ (6.13)
Energy Charge - Adjustment	\$ (0.28)	\$ (31.11)	\$ 1.51	\$ 31.11
Total Energy	\$ 853.97	\$ (0.01)	\$ 3,810.19	\$ 0.01

Other Charges/Credits

NY ISO Charges				
	Block Island	Block Island	Pascoag	Pascoag
Ancillary Services	\$ 153.44	\$ 3.99	\$ 684.10	\$ (3.99)
TUC Charge	\$ 3,189.28	\$ 115.40	\$ 14,219.47	\$ (115.40)
Total Transmission Costs	\$ 3,342.72	\$ 119.39	\$ 14,903.57	\$ (119.39)

True-Up Charges/Credit				
	Block Island	Block Island	Pascoag	Pascoag
0	\$ 1.43	\$ -	\$ 6.37	\$ -
0	\$ -	\$ -	\$ -	\$ -
0	\$ -	\$ -	\$ -	\$ -
0	\$ -	\$ -	\$ -	\$ -
Total Admin & Other Costs	\$ 1.43	\$ -	\$ 6.37	\$ -

\$/MWH

Total				
	Block Island	Block Island	Pascoag	Pascoag
Total	\$ 5,465.68	\$ 165.04	\$ 24,371.57	\$ (165.04)

Month	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Capacity - Firm	1,000	600	1,000	600	3,600
Capacity - Peaking	1,500	700	1,500	700	500
Total Capacity	2,500	1,300	2,500	1,300	1,700

Generation (MWh)	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Generation - Firm	512,000	248,000	512,000	248,000	760,000
Generation - Peaking	9,000	9,000	9,000	9,000	9,000
Generation - Intermittent	116,000	73,000	116,000	73,000	189,000
Energy Adjustment - Scheduling	-	-	-	-	-
Total Generation	637,000	330,000	637,000	330,000	967,000

Capacity Charge	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Capacity Charge - Firm	4,070.00	2,442.00	4,070.00	2,442.00	6,512.00
Capacity Charge - Peaking	-	407.00	-	407.00	407.00
Capacity Charge - Intermittent	-	-	-	-	-
Capacity Charge - Substitute	-	-	-	-	-
Total Capacity	4,070.00	2,849.00	4,070.00	2,849.00	6,919.00

Energy Charge	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Energy Charge - Firm	2,519.04	1,210.16	2,519.04	1,210.16	3,729.20
Energy Charge - Peaking	-	44.28	-	44.28	44.28
Energy Charge - Intermittent	570.72	359.16	570.72	359.16	929.88
Energy Charge - Adjustment	-	-	-	-	-
Total Energy	3,089.76	1,613.60	3,089.76	1,613.60	4,703.36

NY ISO Charges	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Auxiliary Services	369.17	235.08	369.17	235.08	604.25
TUC Charge	13,555.10	3,929.27	13,555.10	3,929.27	17,484.37
Total Transmission Costs	13,924.27	4,164.35	13,924.27	4,164.35	18,088.62

True-Up Charges/Credits	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
ISO True-Up Vers 2	(0.17)	0.36	(0.17)	0.36	0.19
NYISO Cancelled Trans Credit	-	-	-	-	-
Total Adverse & Other Costs	(0.17)	0.36	(0.17)	0.36	0.19

Total	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Total	21,083.96	8,637.31	21,083.96	8,637.31	29,721.27
\$/MWh	33.57	26.17	33.57	26.17	31.02

Pricing Check	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Block Island	293.12	262.56	293.12	262.56	555.68
Block Island	18.32	17.85	18.32	17.85	36.17
Block Island	311	309	311	309	620
Total	422.44	407.97	422.44	407.97	830.41

Pricing Check	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Block Island	139,232	134,216	139,232	134,216	273,448
Block Island	1,589	936	1,589	936	2,525
Block Island	34,675	33,377	34,675	33,377	68,052
Block Island	(10,676)	6,257	(10,676)	6,257	(4,419)
Total	134,710	174,786	134,710	174,786	309,496

Pricing Check	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Block Island	1,059.00	1,150.02	1,059.00	1,150.02	2,209.02
Block Island	74.56	71.88	74.56	71.88	146.44
Block Island	-	-	-	-	-
Block Island	-	-	-	-	-
Total	1,133.56	1,221.90	1,133.56	1,221.90	2,355.46

Pricing Check	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Block Island	655.02	650.34	655.02	650.34	1,305.36
Block Island	5.11	7.82	5.11	7.82	12.93
Block Island	170.35	164.72	170.35	164.72	335.07
Block Island	(0.37)	30.74	(0.37)	30.74	30.37
Total	829.91	853.62	829.91	853.62	1,683.53

Pricing Check	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Block Island	110.72	106.73	110.72	106.73	217.45
Block Island	3,203.14	3,257.74	3,203.14	3,257.74	6,460.88
Block Island	3,215.86	3,154.87	3,215.86	3,154.87	6,370.73
Total	4,529.72	4,419.34	4,529.72	4,419.34	8,949.06

Pricing Check	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Block Island	0.03	0.03	0.03	0.03	0.06
Block Island	0.03	-	0.03	-	0.03
Block Island	0.03	-	0.03	-	0.03
Total	0.09	0.06	0.09	0.06	0.15

Pricing Check	July-21		August		Total
	St. Lawrence	Malheur	St. Lawrence	Malheur	
Block Island	5,444.56	5,179.52	5,444.56	5,179.52	10,624.08
Block Island	31.04	310.89	31.04	310.89	341.93
Total	5,475.60	5,490.41	5,475.60	5,490.41	10,966.01

Month	August-21	81.68%	Pricing Check
St. Lawrence	6100098561	18.32%	Block Island
Niagara	6100098560		Pascoag
Capacity - Firm	600	293.12	1,306.88
Capacity - Peaking	100	18.32	81.68
Total Capacity	700	311	1,389

Generation (MWH)			
Generation - Firm	509.750	143.217	638.533
Generation - Peaking	-	1.649	7.351
Generation - Interruptible	87.000	28.762	128.238
Energy Adjustment - Scheduling	-	(0.057)	0.307
Total Generation	596.750	173.571	774.429
ISO 18T Schedule Deviation		173.571	774.429
		(0.000)	0.000

Capacity Charge			
Capacity Charge - Firm	4,070.00	1,193.00	5,319.00
Capacity Charge - Peaking	-	74.56	332.44
Capacity Charge - Interruptible	-	-	-
Capacity Charge - Substitute	-	-	-
Total Capacity	4,070.00	1,267.56	5,651.44

Energy Charge			
Energy Charge - Firm	2,507.97	704.63	3,141.58
Energy Charge - Peaking	-	8.11	36.17
Energy Charge - Interruptible	428.04	141.51	630.93
Energy Charge - Adjustment	-	(0.28)	1.51
Total Energy	2,936.01	853.97	3,810.19
Other Charges/Credits			
Ancillary Services	544.75	153.44	684.10
TUC Charge	12,389.05	3,189.28	14,219.47
Total Transmission Costs	12,933.80	3,342.72	14,903.57

True-Up Charges/Credit			
ISO True-Up Vers 2	5.52	1.43	6.37
NYISO Curtailed Trans Credit	-	-	-
Total Admin & Other Costs	5.52	1.43	6.37

Total	19,945.33	5,465.68	24,371.57
\$/MWH	33.42	31.49	31.47

Month	August-21	Total
St. Lawrence	6100098561	6100098560
Niagara	6100098560	6100098560
Capacity - Firm	600	1,600
Capacity - Peaking	100	100
Total Capacity	700	1,700

Generation (MWH)		
Generation - Firm	509.750	781.750
Generation - Peaking	-	9.000
Generation - Interruptible	87.000	157.000
Energy Adjustment - Scheduling	-	-
Total Generation	596.750	947.750
ISO 18T Schedule Deviation		

Capacity Charge		
Capacity Charge - Firm	4,070.00	6,512.00
Capacity Charge - Peaking	-	407.00
Capacity Charge - Interruptible	-	-
Capacity Charge - Substitute	-	-
Total Capacity	4,070.00	6,919.00

Energy Charge		
Energy Charge - Firm	2,507.97	3,846.21
Energy Charge - Peaking	-	44.28
Energy Charge - Interruptible	428.04	772.44
Energy Charge - Adjustment	-	-
Total Energy	2,936.01	4,662.93
Other Charges/Credits		
Ancillary Services	544.75	837.54
TUC Charge	12,389.05	17,408.75
Total Transmission Costs	12,933.80	18,246.29

True-Up Charges/Credit		
ISO True-Up Vers 2	5.52	7.80
NYISO Curtailed Trans Credit	-	-
Total Admin & Other Costs	5.52	7.80

Total	19,945.33	29,836.02
\$/MWH	33.42	31.48



INVOICE
 National Grid
 Non-Utility Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

PASCOAG UTILITY DISTRICT
 ATT:GENERAL MANAGER
 PO Box 107
 Pascoag RI 02859-0107

Page: 1
 Invoice No: 800444399
 Invoice Date: 09/01/2021
 Customer Number: 200000175
 Payment Terms: Net 30
 Due Date: 10/01/2021
 Sales Order #: 5410 / 640011766
 Reference #: 00010-009696

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIRECT ASSIGNMENT FACILITIES CHARGES				
If you have any questions about this invoice, please contact ALEXEI SPINU at (781) 907-1424 For Period : August 01, 2021 - August 31, 2021				
80	DAF	1.000 EA	5,665.00	\$5,665.00
Sub Total :				5,665.00
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$5,665.00

Received:	SEP 07 2021
Approved:	<i>[Signature]</i>
GL Account:	565.00 - Aug
Vendor #:	
Invoice #:	

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800444399
 Invoice Date: 09/01/2021
 Customer Number: 200000175
 Due Date: 10/01/2021

National Grid
 P.O.Box 29803
 New York, NY 10087-9803

AMOUNT DUE: \$5,665.00

Enclosed: _____



PASCOAG UTILITY DISTRICT
 253 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLAIRE

DATE 27-Sep-21

INVOICE # 0800448652
 NETWORK TRANSMISSION SERVICE
 CLA010-25.16-19,053
 August 2021

COINCIDENT NETWORK LOAD - PTF					12,561 KW	
COINCIDENT NETWORK LOAD - NON-PTF					12,561 KW	
LOAD RATIO SHARE - PTF					0.0018245	
LOAD RATIO SHARE - NON-PTF					0.0020240	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF					-\$12,333,616.25	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF					\$13,211,276.04	
MONTHLY DEMAND CHARGE						
	PTF	-\$12,333,616.25	X	0.0018245	=	-\$22,502.53
	NON-PTF	\$13,211,276.04	X	0.0020240	=	\$26,739.97
TRANSFORMER SURCHARGE						
		12,574	X	0.42	=	\$5,281.08
METER SURCHARGE						
		1.00	X	\$61.72	=	\$61.72
	ADJUSTMENT					\$0.00
	LOAD DISPATCH CHG					\$212.16
	INTEREST REFUND					\$0.00
	LOAD RATIO REBILL ADJ.					-\$233.19
	TOTAL TRANSMISSION CHARGE					\$9,559.21
	Total Bill					\$9,559.21

PEAK LOAD FOR BILLING MONTH: 6/12/2021 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

JP Morgan Chase
 ABA # 021000021
 ACCOUNT: 777149667
 Credit: National Grid USA

PAYMENT BY CHECK:

New England Power Co.
 Post Office - Brooklyn, P.O. Box 29803
 New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

nationalgrid

New England Power Company
Network Transmission Revenue Requirement
Actual for the Month of August 2021

Line	Description	Amount
Monthly Demand Charge (PTF)		
1	PTF Transmission Rate	34,005,250
2	Loss: NEPOOL RNS revenue received	(46,338,867)
3	Monthly Demand Charge (PTF)	(12,333,616)
Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes	16,123,757
5	Transmission Depreciation Expense	6,032,461
6	Transmission-Related Amortization of Loss on Reacquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	-
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	4,717,327
10	Transmission Operation and Maintenance Expense	2,740,628
11	Transmission-Related Administration and General Expense	4,347,110
12	Transmission-Related Integrated Facilities Credit	15,832,948
13	Transmission Revenue Credit	(36,595,939)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	12,983
18	Monthly Non-PTF Demand Charge	\$ 13,211,276
Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base	1,876,429,422
20	Weighted cost of capital (a)	10.3113%
21	Return and Associated Income Taxes - Annual	193,485,083
22	Return and Associated Income Taxes - Month	16,123,756.94

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26726
DATE 08/31/2021
TERMS Net 15
DUE DATE 09/15/2021

DESCRIPTION **AMOUNT:**

August 2021

Contract Administration, Transaction Execution, EFEC & REC Management Fees:

Brown Bear II Hydro	40.00
Canton Mountain Wind	73.00
Long Term Seabrook	93.00
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	88.00
Subtotal:	357.00

All Requirements Service, Short Term Supply Management & ISO Administration 7,450.00

BALANCE DUE \$7,807.00

9-14-21

Hy

555.00 - AUG

IF PAYING BY WIRE, PLEASE REMIT TO:

Santander Bank
ABA #: 011075160
ACCT #: 76660032236

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26888
DATE 09/24/2021
TERMS Net 15
DUE DATE 10/09/2021

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-47:	
Transmission 07/21	11,537.63
Capacity 08/21	8,592.74
Energy 08/21	5,099.43
BALANCE DUE	
\$25,229.80	

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Date: 9/20/2021
 Invoice #: PASC-47
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kwh = 5099.43

Transmission Charge Savings Service Fee						
<i>National Grid Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/16/2021 HE 18	July 2021	11.90416	1,076.90	\$ 12,819.59	90%	\$ 11,537.63
Capacity Charge Savings Service Fee						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)⁽¹⁾</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/27/2020 HE 18	August 2021	6.11650	1,560.94	\$ 9,547.49	90%	\$ 8,592.74
Energy Charge Service Fee ⁽²⁾	Billing Period:	8/1/2021 to 8/31/2021				\$ 5,099.43
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 25,229.80

TRANS

URS

⁽¹⁾ A Capacity Reserve adder of 46.29256423% has been applied to the Generator Output

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
 ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method
 Send invoice inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Energy Charge Detail: August 1, 2021 thru August 31, 2021

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)		
8/1/2021 1:00	25.48	0	\$ -	Energy Charge Total	\$ 5,099.43
8/1/2021 2:00	24.27	0	\$ -	Total kWh Produced	32,305.8
8/1/2021 3:00	23.33	0	\$ -	Total MWh Produced	32.3
8/1/2021 4:00	22.96	0	\$ -		
8/1/2021 5:00	22.65	0	\$ -		
8/1/2021 6:00	22.69	0	\$ -		
8/1/2021 7:00	22.83	0	\$ -		
8/1/2021 8:00	21.46	0	\$ -		
8/1/2021 9:00	23.6	0	\$ -		
8/1/2021 10:00	27.24	0	\$ -		
8/1/2021 11:00	34.44	0	\$ -		
8/1/2021 12:00	31.72	0	\$ -		
8/1/2021 13:00	25.78	0	\$ -		
8/1/2021 14:00	27.9	0	\$ -		
8/1/2021 15:00	27.86	0	\$ -		
8/1/2021 16:00	29.78	0	\$ -		
8/1/2021 17:00	30.35	0	\$ -		
8/1/2021 18:00	31.9	0	\$ -		
8/1/2021 19:00	33.24	0	\$ -		
8/1/2021 20:00	39.32	0	\$ -		
8/1/2021 21:00	41.57	0	\$ -		
8/1/2021 22:00	35.15	0	\$ -		
8/1/2021 23:00	31.65	0	\$ -		
8/2/2021 0:00	29.49	0	\$ -		
8/2/2021 1:00	29.58	0	\$ -		
8/2/2021 2:00	29.15	0	\$ -		
8/2/2021 3:00	28.88	0	\$ -		
8/2/2021 4:00	27.89	0	\$ -		
8/2/2021 5:00	28.23	0	\$ -		
8/2/2021 6:00	29.52	0	\$ -		
8/2/2021 7:00	28.02	0	\$ -		
8/2/2021 8:00	29.62	0	\$ -		
8/2/2021 9:00	33.49	0	\$ -		
8/2/2021 10:00	36.59	0	\$ -		
8/2/2021 11:00	30.63	0	\$ -		
8/2/2021 12:00	32.1	0	\$ -		
8/2/2021 13:00	29.11	0	\$ -		
8/2/2021 14:00	29.65	0	\$ -		
8/2/2021 15:00	29.73	0	\$ -		
8/2/2021 16:00	29.03	0	\$ -		
8/2/2021 17:00	30.97	0	\$ -		
8/2/2021 18:00	35.08	0	\$ -		
8/2/2021 19:00	44.03	0	\$ -		
8/2/2021 20:00	42.29	0	\$ -		
8/2/2021 21:00	36.69	0	\$ -		
8/2/2021 22:00	28.58	0	\$ -		
8/2/2021 23:00	27.12	0	\$ -		
8/3/2021 0:00	25.32	0	\$ -		
8/3/2021 1:00	23.87	0	\$ -		
8/3/2021 2:00	23.62	0	\$ -		
8/3/2021 3:00	22.39	0	\$ -		
8/3/2021 4:00	20.74	0	\$ -		
8/3/2021 5:00	21.48	0	\$ -		
8/3/2021 6:00	22.91	0	\$ -		
8/3/2021 7:00	23.45	0	\$ -		
8/3/2021 8:00	23.76	0	\$ -		
8/3/2021 9:00	24.74	0	\$ -		
8/3/2021 10:00	24.47	0	\$ -		
8/3/2021 11:00	26.41	0	\$ -		
8/3/2021 12:00	25.53	0	\$ -		
8/3/2021 13:00	25.54	0	\$ -		
8/3/2021 14:00	26	0	\$ -		

8/3/2021 15:00	26.86	0 \$	-
8/3/2021 16:00	27.01	0 \$	-
8/3/2021 17:00	27.5	0 \$	-
8/3/2021 18:00	28.75	0 \$	-
8/3/2021 19:00	29.8	0 \$	-
8/3/2021 20:00	30.08	0 \$	-
8/3/2021 21:00	30.62	0 \$	-
8/3/2021 22:00	29.47	0 \$	-
8/3/2021 23:00	27.26	0 \$	-
8/4/2021 0:00	27.17	0 \$	-
8/4/2021 1:00	28.69	0 \$	-
8/4/2021 2:00	28.03	0 \$	-
8/4/2021 3:00	27.74	0 \$	-
8/4/2021 4:00	28.22	0 \$	-
8/4/2021 5:00	28.3	0 \$	-
8/4/2021 6:00	29.89	0 \$	-
8/4/2021 7:00	30.42	0 \$	-
8/4/2021 8:00	29.3	0 \$	-
8/4/2021 9:00	28.4	0 \$	-
8/4/2021 10:00	29.62	0 \$	-
8/4/2021 11:00	33.64	0 \$	-
8/4/2021 12:00	37.24	0 \$	-
8/4/2021 13:00	37.78	0 \$	-
8/4/2021 14:00	33.98	0 \$	-
8/4/2021 15:00	41.85	0 \$	-
8/4/2021 16:00	38.5	0 \$	-
8/4/2021 17:00	37.08	0 \$	-
8/4/2021 18:00	33.89	0 \$	-
8/4/2021 19:00	36.35	0 \$	-
8/4/2021 20:00	34.71	0 \$	-
8/4/2021 21:00	34.76	0 \$	-
8/4/2021 22:00	32.11	0 \$	-
8/4/2021 23:00	32.12	0 \$	-
8/5/2021 0:00	31.37	0 \$	-
8/5/2021 1:00	29.87	0 \$	-
8/5/2021 2:00	27.47	0 \$	-
8/5/2021 3:00	26.34	0 \$	-
8/5/2021 4:00	27	0 \$	-
8/5/2021 5:00	31.1	0 \$	-
8/5/2021 6:00	31.42	0 \$	-
8/5/2021 7:00	31.42	0 \$	-
8/5/2021 8:00	45.58	0 \$	-
8/5/2021 9:00	48.62	0 \$	-
8/5/2021 10:00	43.76	0 \$	-
8/5/2021 11:00	32.68	0 \$	-
8/5/2021 12:00	34.58	0 \$	-
8/5/2021 13:00	30.92	0 \$	-
8/5/2021 14:00	31.22	0 \$	-
8/5/2021 15:00	34.46	0 \$	-
8/5/2021 16:00	32.63	0 \$	-
8/5/2021 17:00	33.28	0 \$	-
8/5/2021 18:00	35.17	0 \$	-
8/5/2021 19:00	36.99	0 \$	-
8/5/2021 20:00	37.94	0 \$	-
8/5/2021 21:00	42.93	0 \$	-
8/5/2021 22:00	37.55	0 \$	-
8/5/2021 23:00	41.12	0 \$	-
8/6/2021 0:00	36.92	0 \$	-
8/6/2021 1:00	36.98	0 \$	-
8/6/2021 2:00	30.81	0 \$	-
8/6/2021 3:00	31.12	0 \$	-
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8/6/2021 5:00	30.34	0 \$	-
8/6/2021 6:00	30.26	0 \$	-
8/6/2021 7:00	30.65	0 \$	-
8/6/2021 8:00	31.09	0 \$	-

8/6/2021 9:00	32.54	0 \$	-
8/6/2021 10:00	31.92	0 \$	-
8/6/2021 11:00	32.59	0 \$	-
8/6/2021 12:00	33.29	0 \$	-
8/6/2021 13:00	32.52	0 \$	-
8/6/2021 14:00	35.26	0 \$	-
8/6/2021 15:00	40.4	0 \$	-
8/6/2021 16:00	41.68	0 \$	-
8/6/2021 17:00	62.63	0 \$	-
8/6/2021 18:00	91.81	0 \$	-
8/6/2021 19:00	63.71	0 \$	-
8/6/2021 20:00	54.05	0 \$	-
8/6/2021 21:00	43.63	0 \$	-
8/6/2021 22:00	41.64	0 \$	-
8/6/2021 23:00	31.41	0 \$	-
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8/7/2021 1:00	31.41	0 \$	-
8/7/2021 2:00	31.42	0 \$	-
8/7/2021 3:00	31.22	0 \$	-
8/7/2021 4:00	29.76	0 \$	-
8/7/2021 5:00	30.89	0 \$	-
8/7/2021 6:00	29.38	0 \$	-
8/7/2021 7:00	29.48	0 \$	-
8/7/2021 8:00	30.68	0 \$	-
8/7/2021 9:00	31.59	0 \$	-
8/7/2021 10:00	31.56	0 \$	-
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8/7/2021 14:00	51.37	0 \$	-
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8/7/2021 19:00	50.13	0 \$	-
8/7/2021 20:00	41.99	0 \$	-
8/7/2021 21:00	43.76	0 \$	-
8/7/2021 22:00	40.57	0 \$	-
8/7/2021 23:00	35.54	0 \$	-
8/8/2021 0:00	34.52	0 \$	-
8/8/2021 1:00	34	0 \$	-
8/8/2021 2:00	32.46	0 \$	-
8/8/2021 3:00	31.12	0 \$	-
8/8/2021 4:00	31	0 \$	-
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8/8/2021 6:00	30.03	0 \$	-
8/8/2021 7:00	30.42	0 \$	-
8/8/2021 8:00	30.28	0 \$	-
8/8/2021 9:00	29.98	0 \$	-
8/8/2021 10:00	31.11	0 \$	-
8/8/2021 11:00	32.62	0 \$	-
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8/8/2021 13:00	35.13	0 \$	-
8/8/2021 14:00	33.24	0 \$	-
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8/8/2021 17:00	33.07	0 \$	-
8/8/2021 18:00	36.48	0 \$	-
8/8/2021 19:00	36.93	0 \$	-
8/8/2021 20:00	34.42	0 \$	-
8/8/2021 21:00	39.59	0 \$	-
8/8/2021 22:00	33.32	0 \$	-
8/8/2021 23:00	31.81	0 \$	-
8/9/2021 0:00	31.13	0 \$	-
8/9/2021 1:00	30.57	0 \$	-
8/9/2021 2:00	29.21	0 \$	-

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8/9/2021 4:00	28.23	0 \$	-
8/9/2021 5:00	28.47	0 \$	-
8/9/2021 6:00	29.88	0 \$	-
8/9/2021 7:00	33.71	0 \$	-
8/9/2021 8:00	39.29	0 \$	-
8/9/2021 9:00	39.53	0 \$	-
8/9/2021 10:00	48.24	0 \$	-
8/9/2021 11:00	41.73	0 \$	-
8/9/2021 12:00	39.25	0 \$	-
8/9/2021 13:00	39.29	0 \$	-
8/9/2021 14:00	44.47	0 \$	-
8/9/2021 15:00	45.19	0 \$	-
8/9/2021 16:00	39.34	0 \$	-
8/9/2021 17:00	37.61	0 \$	-
8/9/2021 18:00	34.98	0 \$	-
8/9/2021 19:00	37.76	0 \$	-
8/9/2021 20:00	35.75	0 \$	-
8/9/2021 21:00	36.81	0 \$	-
8/9/2021 22:00	35.37	0 \$	-
8/9/2021 23:00	32.78	0 \$	-
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8/10/2021 3:00	30.66	0 \$	-
8/10/2021 4:00	29.88	0 \$	-
8/10/2021 5:00	30	0 \$	-
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8/10/2021 21:00	36.91	0 \$	-
8/10/2021 22:00	37.96	0 \$	-
8/10/2021 23:00	35.03	0 \$	-
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8/11/2021 1:00	34.65	0 \$	-
8/11/2021 2:00	33.32	0 \$	-
8/11/2021 3:00	34.46	0 \$	-
8/11/2021 4:00	33.69	0 \$	-
8/11/2021 5:00	33.64	0 \$	-
8/11/2021 6:00	34.04	0 \$	-
8/11/2021 7:00	34.45	0 \$	-
8/11/2021 8:00	35.71	0 \$	-
8/11/2021 9:00	33.2	0 \$	-
8/11/2021 10:00	36.17	0 \$	-
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8/11/2021 12:00	48.25	0 \$	-
8/11/2021 13:00	89.97	0 \$	-
8/11/2021 14:00	98.92	0 \$	-
8/11/2021 15:00	110.22	153.5 \$	16.92
8/11/2021 16:00	106.5	1070.6 \$	114.02
8/11/2021 17:00	125.69	1071.3 \$	134.65
8/11/2021 18:00	291.06	1071.9 \$	311.99
8/11/2021 19:00	191.12	1073.2 \$	205.11
8/11/2021 20:00	160.03	1075.1 \$	172.05

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8/11/2021 22:00	93.66	183.4 \$	17.18
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8/12/2021 2:00	45.47	0 \$	-
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8/12/2021 4:00	37.71	0 \$	-
8/12/2021 5:00	38.34	0 \$	-
8/12/2021 6:00	38.79	0 \$	-
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8/12/2021 8:00	50.54	0 \$	-
8/12/2021 9:00	44.95	0 \$	-
8/12/2021 10:00	39.93	0 \$	-
8/12/2021 11:00	42.62	0 \$	-
8/12/2021 12:00	49.69	0 \$	-
8/12/2021 13:00	56.73	0 \$	-
8/12/2021 14:00	73.76	0 \$	-
8/12/2021 15:00	87.7	163.5 \$	14.34
8/12/2021 16:00	84.11	1068.5 \$	89.87
8/12/2021 17:00	67.9	1068.6 \$	72.56
8/12/2021 18:00	98.58	1069.2 \$	105.40
8/12/2021 19:00	77.29	1071.2 \$	82.79
8/12/2021 20:00	69.94	75.5 \$	5.28
8/12/2021 21:00	76.34	0 \$	-
8/12/2021 22:00	53.7	0 \$	-
8/12/2021 23:00	49.98	0 \$	-
8/13/2021 0:00	46.26	0 \$	-
8/13/2021 1:00	50.96	0 \$	-
8/13/2021 2:00	51.77	0 \$	-
8/13/2021 3:00	47.91	0 \$	-
8/13/2021 4:00	41.62	0 \$	-
8/13/2021 5:00	39.28	0 \$	-
8/13/2021 6:00	42.99	0 \$	-
8/13/2021 7:00	49.9	0 \$	-
8/13/2021 8:00	55.94	0 \$	-
8/13/2021 9:00	55.34	0 \$	-
8/13/2021 10:00	54.23	0 \$	-
8/13/2021 11:00	53.05	0 \$	-
8/13/2021 12:00	58.03	0 \$	-
8/13/2021 13:00	79.87	0 \$	-
8/13/2021 14:00	72.78	0 \$	-
8/13/2021 15:00	83.73	158.3 \$	13.25
8/13/2021 16:00	70.86	1067.9 \$	75.67
8/13/2021 17:00	73.67	1068.1 \$	78.69
8/13/2021 18:00	88.86	1068.8 \$	94.97
8/13/2021 19:00	104.04	1071.1 \$	111.44
8/13/2021 20:00	72.88	72.9 \$	5.31
8/13/2021 21:00	66.66	0 \$	-
8/13/2021 22:00	61.09	0 \$	-
8/13/2021 23:00	64.93	0 \$	-
8/14/2021 0:00	88.56	0 \$	-
8/14/2021 1:00	152.31	0 \$	-
8/14/2021 2:00	95.21	938.9 \$	89.39
8/14/2021 3:00	93	116.1 \$	10.80
8/14/2021 4:00	69.59	0 \$	-
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8/14/2021 6:00	86.74	0 \$	-
8/14/2021 7:00	94.31	0 \$	-
8/14/2021 8:00	87.42	0 \$	-
8/14/2021 9:00	95.74	0 \$	-
8/14/2021 10:00	99.89	0 \$	-
8/14/2021 11:00	88.71	0 \$	-
8/14/2021 12:00	79.78	0 \$	-
8/14/2021 13:00	64.69	0 \$	-
8/14/2021 14:00	62.8	0 \$	-

8/14/2021 15:00	51.82	0 \$	-
8/14/2021 16:00	67.67	0 \$	-
8/14/2021 17:00	68.75	0 \$	-
8/14/2021 18:00	77.32	0 \$	-
8/14/2021 19:00	86.98	0 \$	-
8/14/2021 20:00	79.25	0 \$	-
8/14/2021 21:00	63.77	0 \$	-
8/14/2021 22:00	55.22	0 \$	-
8/14/2021 23:00	38.09	0 \$	-
8/15/2021 0:00	46.65	0 \$	-
8/15/2021 1:00	68.31	0 \$	-
8/15/2021 2:00	63.44	0 \$	-
8/15/2021 3:00	64.92	0 \$	-
8/15/2021 4:00	59.25	0 \$	-
8/15/2021 5:00	45.73	0 \$	-
8/15/2021 6:00	37.27	0 \$	-
8/15/2021 7:00	34.02	0 \$	-
8/15/2021 8:00	32.28	0 \$	-
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8/15/2021 10:00	32.05	0 \$	-
8/15/2021 11:00	28.4	0 \$	-
8/15/2021 12:00	29.07	0 \$	-
8/15/2021 13:00	29.82	0 \$	-
8/15/2021 14:00	29.87	0 \$	-
8/15/2021 15:00	30.29	0 \$	-
8/15/2021 16:00	30.28	0 \$	-
8/15/2021 17:00	34.73	0 \$	-
8/15/2021 18:00	46.56	0 \$	-
8/15/2021 19:00	48.32	0 \$	-
8/15/2021 20:00	42.28	0 \$	-
8/15/2021 21:00	45.29	0 \$	-
8/15/2021 22:00	38.26	0 \$	-
8/15/2021 23:00	39.25	0 \$	-
8/16/2021 0:00	38.16	0 \$	-
8/16/2021 1:00	44.03	0 \$	-
8/16/2021 2:00	35.29	0 \$	-
8/16/2021 3:00	35.75	0 \$	-
8/16/2021 4:00	35.42	0 \$	-
8/16/2021 5:00	35.96	0 \$	-
8/16/2021 6:00	40.03	0 \$	-
8/16/2021 7:00	33.87	0 \$	-
8/16/2021 8:00	31.57	0 \$	-
8/16/2021 9:00	33.69	0 \$	-
8/16/2021 10:00	31.17	0 \$	-
8/16/2021 11:00	30.39	0 \$	-
8/16/2021 12:00	31.16	0 \$	-
8/16/2021 13:00	31.51	0 \$	-
8/16/2021 14:00	32.61	0 \$	-
8/16/2021 15:00	39.72	0 \$	-
8/16/2021 16:00	47.66	0 \$	-
8/16/2021 17:00	60.95	0 \$	-
8/16/2021 18:00	53.62	0 \$	-
8/16/2021 19:00	60.96	0 \$	-
8/16/2021 20:00	48.16	0 \$	-
8/16/2021 21:00	47	0 \$	-
8/16/2021 22:00	36.74	0 \$	-
8/16/2021 23:00	33.68	0 \$	-
8/17/2021 0:00	33.46	0 \$	-
8/17/2021 1:00	33.88	0 \$	-
8/17/2021 2:00	31.43	0 \$	-
8/17/2021 3:00	31.09	0 \$	-
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8/17/2021 6:00	33.2	0 \$	-
8/17/2021 7:00	33.2	0 \$	-
8/17/2021 8:00	33.3	0 \$	-

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8/17/2021 12:00	35.13	0 \$	-
8/17/2021 13:00	38.07	0 \$	-
8/17/2021 14:00	43.42	0 \$	-
8/17/2021 15:00	43.13	0 \$	-
8/17/2021 16:00	54.64	0 \$	-
8/17/2021 17:00	61.77	0 \$	-
8/17/2021 18:00	70.44	0 \$	-
8/17/2021 19:00	62.54	0 \$	-
8/17/2021 20:00	56.38	0 \$	-
8/17/2021 21:00	60.37	0 \$	-
8/17/2021 22:00	48.69	0 \$	-
8/17/2021 23:00	52.74	0 \$	-
8/18/2021 0:00	41.52	0 \$	-
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8/18/2021 3:00	32.97	0 \$	-
8/18/2021 4:00	33.54	0 \$	-
8/18/2021 5:00	35.34	0 \$	-
8/18/2021 6:00	35.2	0 \$	-
8/18/2021 7:00	35.9	0 \$	-
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8/18/2021 10:00	62.88	0 \$	-
8/18/2021 11:00	59.72	0 \$	-
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8/18/2021 14:00	67.22	0 \$	-
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8/18/2021 17:00	109.64	0 \$	-
8/18/2021 18:00	118.41	0 \$	-
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8/18/2021 20:00	88.52	0 \$	-
8/18/2021 21:00	72.51	0 \$	-
8/18/2021 22:00	47.54	0 \$	-
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8/19/2021 2:00	50.44	0 \$	-
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8/19/2021 12:00	62.61	0 \$	-
8/19/2021 13:00	52.3	0 \$	-
8/19/2021 14:00	71.59	0 \$	-
8/19/2021 15:00	97.93	0 \$	-
8/19/2021 16:00	90.87	0 \$	-
8/19/2021 17:00	60.21	0 \$	-
8/19/2021 18:00	76.98	0 \$	-
8/19/2021 19:00	87.13	0 \$	-
8/19/2021 20:00	80.49	0 \$	-
8/19/2021 21:00	88.56	0 \$	-
8/19/2021 22:00	92.91	0 \$	-
8/19/2021 23:00	61.88	0 \$	-
8/20/2021 0:00	47.04	0 \$	-
8/20/2021 1:00	44.86	0 \$	-
8/20/2021 2:00	43.22	0 \$	-

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8/20/2021 5:00	34.43	0 \$	-
8/20/2021 6:00	35.32	0 \$	-
8/20/2021 7:00	46.95	0 \$	-
8/20/2021 8:00	41.83	0 \$	-
8/20/2021 9:00	48.74	0 \$	-
8/20/2021 10:00	58.41	0 \$	-
8/20/2021 11:00	67.04	0 \$	-
8/20/2021 12:00	61.26	0 \$	-
8/20/2021 13:00	53.11	0 \$	-
8/20/2021 14:00	57.98	0 \$	-
8/20/2021 15:00	63.07	0 \$	-
8/20/2021 16:00	70.07	0 \$	-
8/20/2021 17:00	71.52	0 \$	-
8/20/2021 18:00	88.63	0 \$	-
8/20/2021 19:00	87	0 \$	-
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8/21/2021 0:00	37.33	0 \$	-
8/21/2021 1:00	35.77	0 \$	-
8/21/2021 2:00	37.14	0 \$	-
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8/21/2021 4:00	33.17	0 \$	-
8/21/2021 5:00	32.41	0 \$	-
8/21/2021 6:00	32.09	0 \$	-
8/21/2021 7:00	32.15	0 \$	-
8/21/2021 8:00	29.8	0 \$	-
8/21/2021 9:00	29.45	0 \$	-
8/21/2021 10:00	30.33	0 \$	-
8/21/2021 11:00	32.58	0 \$	-
8/21/2021 12:00	36.44	0 \$	-
8/21/2021 13:00	39.5	0 \$	-
8/21/2021 14:00	41.02	0 \$	-
8/21/2021 15:00	46.17	0 \$	-
8/21/2021 16:00	50.74	0 \$	-
8/21/2021 17:00	59.74	0 \$	-
8/21/2021 18:00	55.36	0 \$	-
8/21/2021 19:00	56.69	0 \$	-
8/21/2021 20:00	50.06	0 \$	-
8/21/2021 21:00	48.14	0 \$	-
8/21/2021 22:00	44.79	0 \$	-
8/21/2021 23:00	38.91	0 \$	-
8/22/2021 0:00	31.54	0 \$	-
8/22/2021 1:00	35.12	0 \$	-
8/22/2021 2:00	32.47	0 \$	-
8/22/2021 3:00	32.91	0 \$	-
8/22/2021 4:00	32.39	0 \$	-
8/22/2021 5:00	34.88	0 \$	-
8/22/2021 6:00	37.47	0 \$	-
8/22/2021 7:00	39.09	0 \$	-
8/22/2021 8:00	41.52	0 \$	-
8/22/2021 9:00	43.79	0 \$	-
8/22/2021 10:00	46.15	0 \$	-
8/22/2021 11:00	36.58	0 \$	-
8/22/2021 12:00	42.11	0 \$	-
8/22/2021 13:00	37.45	0 \$	-
8/22/2021 14:00	39.66	0 \$	-
8/22/2021 15:00	39.47	0 \$	-
8/22/2021 16:00	36.37	0 \$	-
8/22/2021 17:00	36.02	0 \$	-
8/22/2021 18:00	40.21	0 \$	-
8/22/2021 19:00	39.79	0 \$	-
8/22/2021 20:00	39.31	0 \$	-

8/22/2021 21:00	34.83	0 \$	-
8/22/2021 22:00	31.44	0 \$	-
8/22/2021 23:00	31.55	0 \$	-
8/23/2021 0:00	30.14	0 \$	-
8/23/2021 1:00	29.82	0 \$	-
8/23/2021 2:00	28.79	0 \$	-
8/23/2021 3:00	27.85	0 \$	-
8/23/2021 4:00	27.42	0 \$	-
8/23/2021 5:00	28.66	0 \$	-
8/23/2021 6:00	28.77	0 \$	-
8/23/2021 7:00	29.54	0 \$	-
8/23/2021 8:00	29.81	0 \$	-
8/23/2021 9:00	31.85	0 \$	-
8/23/2021 10:00	35.26	0 \$	-
8/23/2021 11:00	37.3	0 \$	-
8/23/2021 12:00	39.54	0 \$	-
8/23/2021 13:00	47.09	0 \$	-
8/23/2021 14:00	53.63	0 \$	-
8/23/2021 15:00	63.37	0 \$	-
8/23/2021 16:00	58.38	0 \$	-
8/23/2021 17:00	43.99	0 \$	-
8/23/2021 18:00	43.59	0 \$	-
8/23/2021 19:00	41.38	0 \$	-
8/23/2021 20:00	41.26	0 \$	-
8/23/2021 21:00	38.67	0 \$	-
8/23/2021 22:00	34.2	0 \$	-
8/23/2021 23:00	31.04	0 \$	-
8/24/2021 0:00	29.96	0 \$	-
8/24/2021 1:00	33.17	0 \$	-
8/24/2021 2:00	31.86	0 \$	-
8/24/2021 3:00	28.29	0 \$	-
8/24/2021 4:00	27.24	0 \$	-
8/24/2021 5:00	27.43	0 \$	-
8/24/2021 6:00	29.44	0 \$	-
8/24/2021 7:00	33.26	0 \$	-
8/24/2021 8:00	32.03	0 \$	-
8/24/2021 9:00	33.77	0 \$	-
8/24/2021 10:00	32.3	0 \$	-
8/24/2021 11:00	34.02	0 \$	-
8/24/2021 12:00	38.76	0 \$	-
8/24/2021 13:00	48.44	0 \$	-
8/24/2021 14:00	86.55	0 \$	-
8/24/2021 15:00	114.18	0 \$	-
8/24/2021 16:00	107.81	0 \$	-
8/24/2021 17:00	158.6	3.2 \$	0.51
8/24/2021 18:00	278.29	1026.901 \$	285.78
8/24/2021 19:00	298.97	1073.4 \$	320.91
8/24/2021 20:00	175.83	1077.5 \$	189.46
8/24/2021 21:00	95.16	361.8 \$	34.43
8/24/2021 22:00	48.52	0 \$	-
8/24/2021 23:00	41.13	0 \$	-
8/25/2021 0:00	38.99	0 \$	-
8/25/2021 1:00	46.27	0 \$	-
8/25/2021 2:00	38.25	0 \$	-
8/25/2021 3:00	34.02	0 \$	-
8/25/2021 4:00	32.94	0 \$	-
8/25/2021 5:00	33.08	0 \$	-
8/25/2021 6:00	36.62	0 \$	-
8/25/2021 7:00	39.87	0 \$	-
8/25/2021 8:00	59.66	0 \$	-
8/25/2021 9:00	37.4	0 \$	-
8/25/2021 10:00	40.12	0 \$	-
8/25/2021 11:00	41.42	0 \$	-
8/25/2021 12:00	55.77	0 \$	-
8/25/2021 13:00	61.84	0 \$	-
8/25/2021 14:00	92.81	0 \$	-

8/25/2021 15:00	128.05	0 \$	-
8/25/2021 16:00	154.19	674.6 \$	104.02
8/25/2021 17:00	212.95	1071.2 \$	228.11
8/25/2021 18:00	375.52	1073.5 \$	403.12
8/25/2021 19:00	300.26	1076.4 \$	323.20
8/25/2021 20:00	215.46	1079.2 \$	232.52
8/25/2021 21:00	173.54	1081 \$	187.60
8/25/2021 22:00	91.45	292.4 \$	26.74
8/25/2021 23:00	43.07	0 \$	-
8/26/2021 0:00	44.63	0 \$	-
8/26/2021 1:00	49.03	0 \$	-
8/26/2021 2:00	38.45	0 \$	-
8/26/2021 3:00	34.54	0 \$	-
8/26/2021 4:00	32.06	0 \$	-
8/26/2021 5:00	30.94	0 \$	-
8/26/2021 6:00	32.11	0 \$	-
8/26/2021 7:00	36.21	0 \$	-
8/26/2021 8:00	40.36	0 \$	-
8/26/2021 9:00	37.04	0 \$	-
8/26/2021 10:00	36.79	0 \$	-
8/26/2021 11:00	45.65	0 \$	-
8/26/2021 12:00	61.54	0 \$	-
8/26/2021 13:00	83.49	0 \$	-
8/26/2021 14:00	121.13	0 \$	-
8/26/2021 15:00	113.99	164.6 \$	18.76
8/26/2021 16:00	172.35	1068 \$	184.07
8/26/2021 17:00	134.17	1068.1 \$	143.31
8/26/2021 18:00	120.61	1069.1 \$	128.94
8/26/2021 19:00	126.54	1072.3 \$	135.69
8/26/2021 20:00	94.1	73.8 \$	6.94
8/26/2021 21:00	104.56	0 \$	-
8/26/2021 22:00	69.51	0 \$	-
8/26/2021 23:00	49.69	0 \$	-
8/27/2021 0:00	52.54	0 \$	-
8/27/2021 1:00	46.05	0 \$	-
8/27/2021 2:00	43.12	0 \$	-
8/27/2021 3:00	38.92	0 \$	-
8/27/2021 4:00	35.34	0 \$	-
8/27/2021 5:00	37.34	0 \$	-
8/27/2021 6:00	40.04	0 \$	-
8/27/2021 7:00	45.31	0 \$	-
8/27/2021 8:00	63.93	0 \$	-
8/27/2021 9:00	66.43	0 \$	-
8/27/2021 10:00	75.95	0 \$	-
8/27/2021 11:00	49.4	0 \$	-
8/27/2021 12:00	55.95	0 \$	-
8/27/2021 13:00	80.46	0 \$	-
8/27/2021 14:00	116.73	0 \$	-
8/27/2021 15:00	123.67	0 \$	-
8/27/2021 16:00	106.03	0 \$	-
8/27/2021 17:00	105.8	0 \$	-
8/27/2021 18:00	80.52	0 \$	-
8/27/2021 19:00	72.39	0 \$	-
8/27/2021 20:00	62.45	0 \$	-
8/27/2021 21:00	55.93	0 \$	-
8/27/2021 22:00	45.13	0 \$	-
8/27/2021 23:00	42.15	0 \$	-
8/28/2021 0:00	37.39	0 \$	-
8/28/2021 1:00	38.91	0 \$	-
8/28/2021 2:00	41.92	0 \$	-
8/28/2021 3:00	41.32	0 \$	-
8/28/2021 4:00	40.29	0 \$	-
8/28/2021 5:00	36.75	0 \$	-
8/28/2021 6:00	35.99	0 \$	-
8/28/2021 7:00	40.56	0 \$	-
8/28/2021 8:00	37.5	0 \$	-

8/28/2021 9:00	39.44	0 \$	-
8/28/2021 10:00	36.99	0 \$	-
8/28/2021 11:00	34.99	0 \$	-
8/28/2021 12:00	37.96	0 \$	-
8/28/2021 13:00	34.61	0 \$	-
8/28/2021 14:00	34.08	0 \$	-
8/28/2021 15:00	34.55	0 \$	-
8/28/2021 16:00	34.44	0 \$	-
8/28/2021 17:00	34.5	0 \$	-
8/28/2021 18:00	36.91	0 \$	-
8/28/2021 19:00	35.17	0 \$	-
8/28/2021 20:00	34.96	0 \$	-
8/28/2021 21:00	35.01	0 \$	-
8/28/2021 22:00	33.85	0 \$	-
8/28/2021 23:00	32.73	0 \$	-
8/29/2021 0:00	33.21	0 \$	-
8/29/2021 1:00	30.02	0 \$	-
8/29/2021 2:00	30.3	0 \$	-
8/29/2021 3:00	28.28	0 \$	-
8/29/2021 4:00	28.88	0 \$	-
8/29/2021 5:00	29.41	0 \$	-
8/29/2021 6:00	30.51	0 \$	-
8/29/2021 7:00	30.74	0 \$	-
8/29/2021 8:00	30.53	0 \$	-
8/29/2021 9:00	31.59	0 \$	-
8/29/2021 10:00	33.33	0 \$	-
8/29/2021 11:00	34.48	0 \$	-
8/29/2021 12:00	34.88	0 \$	-
8/29/2021 13:00	33.05	0 \$	-
8/29/2021 14:00	31.84	0 \$	-
8/29/2021 15:00	31.57	0 \$	-
8/29/2021 16:00	32.17	0 \$	-
8/29/2021 17:00	32.58	0 \$	-
8/29/2021 18:00	33.84	0 \$	-
8/29/2021 19:00	37.35	0 \$	-
8/29/2021 20:00	40.78	0 \$	-
8/29/2021 21:00	37.91	0 \$	-
8/29/2021 22:00	33.81	0 \$	-
8/29/2021 23:00	33.44	0 \$	-
8/30/2021 0:00	31.49	0 \$	-
8/30/2021 1:00	29.56	0 \$	-
8/30/2021 2:00	27.98	0 \$	-
8/30/2021 3:00	27.25	0 \$	-
8/30/2021 4:00	27.96	0 \$	-
8/30/2021 5:00	27.96	0 \$	-
8/30/2021 6:00	30.26	0 \$	-
8/30/2021 7:00	34.18	0 \$	-
8/30/2021 8:00	34.37	0 \$	-
8/30/2021 9:00	36.14	0 \$	-
8/30/2021 10:00	39.44	0 \$	-
8/30/2021 11:00	46.17	0 \$	-
8/30/2021 12:00	47.53	0 \$	-
8/30/2021 13:00	49.75	0 \$	-
8/30/2021 14:00	44.3	0 \$	-
8/30/2021 15:00	42.36	0 \$	-
8/30/2021 16:00	45.59	0 \$	-
8/30/2021 17:00	94.27	0 \$	-
8/30/2021 18:00	214.72	499.2 \$	107.19
8/30/2021 19:00	89.59	545 \$	48.83
8/30/2021 20:00	80.23	0 \$	-
8/30/2021 21:00	70.74	0 \$	-
8/30/2021 22:00	50.08	0 \$	-
8/30/2021 23:00	43.96	0 \$	-
8/31/2021 0:00	34.83	0 \$	-
8/31/2021 1:00	34.97	0 \$	-
8/31/2021 2:00	33.75	0 \$	-

8/31/2021 3:00	32.25	0 \$	-
8/31/2021 4:00	32.29	0 \$	-
8/31/2021 5:00	34.13	0 \$	-
8/31/2021 6:00	36.83	0 \$	-
8/31/2021 7:00	38.58	0 \$	-
8/31/2021 8:00	41.54	0 \$	-
8/31/2021 9:00	39.71	0 \$	-
8/31/2021 10:00	38.24	0 \$	-
8/31/2021 11:00	49.94	0 \$	-
8/31/2021 12:00	38.09	0 \$	-
8/31/2021 13:00	34.93	0 \$	-
8/31/2021 14:00	40.66	0 \$	-
8/31/2021 15:00	36.77	0 \$	-
8/31/2021 16:00	36.58	0 \$	-
8/31/2021 17:00	35.86	0 \$	-
8/31/2021 18:00	38.48	0 \$	-
8/31/2021 19:00	40.66	0 \$	-
8/31/2021 20:00	39.92	0 \$	-
8/31/2021 21:00	38.19	0 \$	-
8/31/2021 22:00	33.6	0 \$	-
8/31/2021 23:00	31.8	0 \$	-
9/1/2021 0:00	31.32	0 \$	-



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

INVOICE: 427

Invoice Date: 09/20/2021
Terms: DUE IN 30 DAYS
Due Date: 10/20/2021
Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Account: 231
Description: August 2021 ISM Solar Agreement Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00
Tax: \$ 0.00
Total: \$ 3,300.00
Amount Paid: \$ 0.00
Amount Due: \$ 3,300.00



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

Account:	231
Invoice:	427
Due Date:	10/20/2021
Amount Due:	\$ 3,300.00
Amount Of Payment:	_____

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Remit To:
PASCOAG UTILITIES
PO BOX 107
253 PASCOAG MAIN STREET
Pascoag RI 02859

AUG

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859
Attention: Michael Kirkwood, General Manager

September 16, 2021
Client: 001607
Page: 1

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through August 31, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
160701	General	42981	\$1,317.50	\$0.00	\$0.00	\$0.00	\$1,317.50
304809	ENECOS - Mystic 8 & 9 2021	42982	\$314.73	\$0.00	\$12.27	\$0.00	\$327.00
304811	RM20-10 Transmission Incent	42983	\$394.45	\$0.00	\$15.75	\$0.00	\$410.20
304812	Behind-the-Meter	42984	\$16.42	\$0.00	\$0.00	\$0.00	\$16.42
Total Current Charges							\$2,071.12
Previous Balance							\$2,629.27
Less Payments							(\$2,629.27)
PAY THIS AMOUNT							\$2,071.12

555.50
555.50

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

555.50

\$ 753.62

Duncan & Allen^{LLP}

COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood

September 16, 2021
Client: 001607
Matter: 160701
Invoice #: 42981
Resp Atty: JPC
Page: 1 of 1

PRIVILEGED & CONFIDENTIAL

RE: General
General Electric Utility Legal Services

107.20^{W/O} 201910

For Professional Services Rendered Through August 31, 2021

FEES

Date	Person	Description of Fees	Hours	Rate	Amount
08/05/2021	JPC	Research and draft letter agreement between Pascoag and Ocean State BTM re interconnection and operation of battery energy storage system; Correspondence with Mr. Kirkwood re documents needed for drafting letter agreement.	3.1	\$425.00	\$1,317.50
Total Professional Fees			3.1		\$1,317.50

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	3.1	\$425.00	\$1,317.50

Total Fees	\$1,317.50
Total Expenses	\$0.00
Total Current Charges	\$1,317.50
Previous Balance	\$1,360.00
Less Payments	(\$1,360.00)
PAY THIS AMOUNT	\$1,317.50

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

September 16, 2021
Client: 001607
Matter: 304809
Invoice #: 42982
Resp Atty: JPC
Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up
For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through August 31, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/02/2021	MLB	Review Mystic's responses to the Eastern New England Consumer-Owned Systems' Second Data requests re: Mystic 8 and 9 Annual Update Review.	2.5	\$350.00	\$875.00
08/01/2021	JPC	Legal research and drafting informal challenges to Mystic 8 and 9 April 1 update posting on formula rate inputs; Correspondence to Ms. Looker, Messrs. Trygstad and Clark circulating draft and inviting comments.	7.5	\$425.00	\$3,187.50
08/02/2021	JPC	Review consultants' comments, revise draft informal challenges, additional legal research re implications of (1) Electric Plant Instruction No. 10(c) for characterization of O&M costs as capex, and (2) FERC rehearing rulings in Mystic disallowing revenue credit against Mystic 8 and 9 and Everett Marine Terminal costs for third-party vapor sales; serve informal challenges; Correspondence with Ms. Kimmel and Mr. Marshall (NESCOE counsel) re exchange of challenges.	3.6	\$425.00	\$1,530.00
08/03/2021	JPC	Correspondence with ISO-NE Staff counsel (Ms. Gonzalez and Mr. Hamlen) re posting Informal Challenges to Mystic 8 and 9 2022 revenue requirement Informational Posting.	0.7	\$425.00	\$297.50
08/12/2021	JPC	Legal research re request for rehearing of FERC July 15 Order Setting Return on Equity in Constellation Mystic Power, LLC, 176 FERC ¶ 61,019 (2021).	1.5	\$425.00	\$637.50

Duncan & Allen LLP

September 16, 2021
 Client: 001607
 Matter: 304809
 Invoice #: 42982
 Resp Atty: JPC
 Page: 2 of 3

FEES

Date	Person	Description of Services	Hours	Rate	Amount
08/13/2021	JPC	Review Mystic request for rehearing on FERC July 15, 2021 Order Setting ROE; Begin drafting and research for ENECOS request for rehearing of July 15 Order.	3.8	\$425.00	\$1,615.00
08/14/2021	JPC	Legal research and drafting request for rehearing of FERC July 15, 2021 Order Setting ROE for Mystic 8 and 9; Telephone conference with Dr. Lesser re various technical inquiries on July 15 Order.	5.7	\$425.00	\$2,422.50
08/16/2021	JPC	Complete draft of request for rehearing; Correspondence with Dr. Lesser re review of draft request for rehearing; Revise, file and serve request for rehearing of July 15 Mystic ROE Order.	4.9	\$425.00	\$2,082.50
08/19/2021	JPC	Conference with Ivan Clark (West Peak Energy) re outline of anticipated work plan and schedule for development of Formal Challenges and Section 206 complaint re Mystic 8 and 9 revenue requirement for 2022.	1.5	\$425.00	\$637.50
08/31/2021	JPC	Review Mystic responses to informal challenges; Correspondence with NESCOE counsel (Ms. Kimmel and Mr. Marshall) re exchange of responses and comments.	0.8	\$425.00	\$340.00
Total Professional Fees			32.5		\$13,625.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$13,310.27)</i>
Total Professional Services Due					\$314.73

PERSON RECAP

Person		Hours	Rate	Amount
MLB	Matthew L. Bly	2.5	\$350.00	\$875.00
JPC	John P. Coyle	30.0	\$425.00	\$12,750.00

EXPENSES

Date	Description of Expenses	Amount
08/31/2021	Continental Economics, Inc.- Consulting Expense- Aug 2021	\$12.27
Total Expenses		\$12.27

Duncan
& Allen_{LLP}

September 16, 2021
Client: 001607
Matter: 304809
Invoice #: 42982
Resp Atty: JPC
Page: 3 of 3

Total Professional Services	\$13,625.00
<i>Less Amount Owed By Other Parties</i>	<i>(\$13,310.27)</i>
Total Professional Fees Due	\$314.73
Total Expenses Due	\$12.27
Total Current Charges	\$327.00
Previous Balance	\$405.00
<i>Less Payments</i>	<i>(\$405.00)</i>
PAY THIS AMOUNT	\$327.00

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Duncan & Allen^{LLP}

COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

September 16, 2021
Client: 001607
Matter: 304811
Invoice #: 42983
Resp Atty: JPC
Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: RM20-10 Transmission Incentives NOPR (Phase 2)
For legal and professional services rendered in connection with FERC Docket No. RI

For Professional Services Rendered Through August 31, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/01/2021	MLB	Review and provide feedback on K. Holmboe analysis re: Outline of Reply Comments on Supplemental NOPR, Docket No. RM20-10.	2.2	\$350.00	\$770.00
07/08/2021	MLB	Review, provide comments, and advise on next steps re: draft Reply Comments on Supplemental NOPR, Docket No. RM20-10.	2.7	\$350.00	\$945.00
07/14/2021	MLB	Review, revise, and prepare additional arguments re: draft Supplemental NOPR Reply Comments, RM20-10.	2.5	\$350.00	\$875.00
07/15/2021	MLB	Review San Antonio by City Public Svc. Bd. v. United States, 631 F.2d 831 (D.C. Cir. 1980) and related cases concerning Interstate Commerce Commission's vacated seven percent revenue adequacy adder and incorporate into draft Supplemental NOPR Comments, Docket No. RM20-10.	2.8	\$350.00	\$980.00
07/16/2021	MLB	Review FERC Order denying Dayton Power & Light's request for a 50 basis point RTO participation adder in Docket No. ER20-1068 and incorporate into draft Supplemental NOPR Comments, Docket No. RM20-10.	2.9	\$350.00	\$1,015.00
07/16/2021	MLB	Review and prepare suggested edits, comments, and additions to J. Lesser Reply Affidavit, Docket No. RM20-10.	4.1	\$350.00	\$1,435.00
07/16/2021	MLB	Review proposed revisions to J. Lesser Reply Affidavit to Supplemental NOPR Reply Comments, Docket No. RM20-10.	0.6	\$350.00	\$210.00

Duncan & Allen^{LLP}

September 16, 2021
 Client: 001607
 Matter: 304811
 Invoice #: 42983
 Resp Atty: JPC
 Page: 2 of 3

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/20/2021	MLB	Review APPA outline re: Reply Comments on FERC Supplemental NOPR, Docket No. RM20-10.	1.0	\$350.00	\$350.00
07/20/2021	MLB	Review and incorporate edits from J. Coyle and J. Lesser re: J. Lesser Reply Affidavit for Supplemental NOPR Reply Comments, RM20-10.	1.4	\$350.00	\$490.00
07/20/2021	MLB	Review proposed revisions and additions to J. Lesser Reply Affidavit to Supplemental NOPR Reply Comments, Docket No. RM20-10.	0.6	\$350.00	\$210.00
07/21/2021	MLB	Review, cite check, and finalize J. Lesser Reply Affidavit to Supplemental NOPR Reply Comments, Docket No. RM20-10.	1.2	\$350.00	\$420.00
07/23/2021	MLB	Continue to review, revise, and prepare additional arguments re: draft Supplemental NOPR Reply Comments, RM20-10.	3.7	\$350.00	\$1,295.00
07/26/2021	MLB	Review and incorporate J. Coyle's proposed edits and additions to draft Supplemental NOPR Reply Comments, Docket No. RM20-10.	0.8	\$350.00	\$280.00
07/26/2021	MLB	Review and incorporate proposed additional citations and substantive arguments re: draft Supplemental NOPR Reply Comments, RM20-10.	1.6	\$350.00	\$560.00
07/26/2021	MLB	Review Supplemental NOPR Reply Comments filed by Connecticut Attorney General and Connecticut Office of Consumer Counsel, Sacramento Municipal Utility District, Northern Virginia Electric Cooperative, American Electric Power Service Corp., Transmission Dependent Utility Systems, PJM, Transmission Agency of Northern California, and Joint Consumer Advocates, Docket No. RM20-10.	3.6	\$350.00	\$1,260.00
07/27/2021	MLB	Review Supplemental NOPR Reply Comments filed by Alliant Energy Corporate Services, Docket No. RM20-10.	0.5	\$350.00	\$175.00
Total Professional Fees			32.2		\$11,270.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$10,875.55)</i>
Total Professional Services Due					\$394.45

PERSON RECAP

Person	Hours	Rate	Amount
MLB Matthew L. Bly	32.2	\$350.00	\$11,270.00

Duncan
& Allen_{LLP}

September 16, 2021
Client: 001607
Matter: 304811
Invoice #: 42983
Resp Atty: JPC
Page: 3 of 3

EXPENSES

Date	Description of Expenses	Amount
08/31/2021	Whitfield Russell Associates- Consulting Expense- Aug 2021	\$15.75
	Total Expenses	\$15.75
	Total Professional Services	\$11,270.00
	Less Amount Owed By Other Parties	(\$10,875.55)
	Total Professional Fees Due	\$394.45
	Total Expenses Due	\$15.75
	Total Current Charges	\$410.20
	Previous Balance	\$705.91
	Less Payments	(\$705.91)
	PAY THIS AMOUNT	\$410.20

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 269-8400

Duncan & Allen^{LLP}

COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID # 52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

September 16, 2021
Client: 001607
Matter: 304812
Invoice #: 42984
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: Behind-the-Meter

For legal and professional services rendered in connection with FERC Docket No. EI

For Professional Services Rendered Through August 31, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
08/20/2021	JPC	Review FERC Staff deficiency letter issued to ISO-NE and PTO AC in FERC Docket No. ER21-2337-000 (Regional Network Load Clarification for Behind-the-Meter Generation); Correspondence to Mr. Cavanaugh re same.	1.4	\$425.00	\$595.00
Total Professional Fees			1.4		\$595.00
Less Amount Owed By Other Parties					(\$578.58)
Total Professional Services Due					\$16.42

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	1.4	\$425.00	\$595.00
Total Professional Services		\$595.00	
Less Amount Owed By Other Parties		(\$578.58)	
Total Professional Fees Due		\$16.42	
Total Expenses Due		\$0.00	
Total Current Charges			\$16.42
Previous Balance			\$158.36
Less Payments			(\$158.36)
PAY THIS AMOUNT			\$16.42

Duncan
& Allen^{LLP}

September 16, 2021
Client: 001607
Matter: 304812
Invoice #: 42984
Resp Atty: JPC
Page: 2 of 2

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

	A	B	C	D	E	F	G	H	I
631	Pascoag Utility District - Expense by Rate Component								
632	September 2021								
633	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
634									
635	MMWEC - Project 6								
636	Project 6	956,281		\$ 25,840.50		\$ 57.37		\$ 25,897.87	
637	Credit							\$ -	
638	Total MMWEC-Project 6	956,281		\$ 25,840.50		\$ 57.37		\$ 25,897.87	\$ 0.0271
639									
640	MMWEC Non-PSA								
641	Admin Exp			\$ 325.00				\$ 325.00	
642	HQI					\$ 711.14		\$ 711.14	
643	HQII							\$ -	
644	HQIII							\$ -	
645	NYPA Billing correction								
646	Total MMWEC Non PSA			\$ 325.00		\$ 711.14		\$ 1,036.14	
647									
648	NYPA - Niagara & St Lawrence								
649	Demand			\$ 5,651.44				\$ 5,651.44	
650	Energy	819,335		\$ 4,029.20				\$ 4,029.20	
651	NYISO Ancillary					\$ 280.98		\$ 280.98	
652	TUC Charges					\$ 13,218.97		\$ 13,218.97	
653	ISO True up Charges/Credits			\$ (5,408.11)		\$ 1.61		\$ (5,406.50)	
654	Total - Niagara	819,335		\$ 4,272.53		\$ 13,501.56		\$ 17,774.09	\$ 0.0217
655									
656									
657									
658									
659									
660									
661									
662									
663									
664	National Grid								
665	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00	
666	LNS - NGrid					\$ 10,841.16		\$ 10,841.15	
667	Total National Grid					\$ 16,506.16		\$ 16,506.15	
668									
669	Energy New England								
670	All Requirements/ST Power Sply			\$ 7,804.00				\$ 7,804.00	
671	Spruce Mountain	120,699		\$ 11,979.39				\$ 11,979.39	\$ 0.0993
672	Spruce Mountain - REC Sales							\$ -	
673	Spruce Mountain - FCM Credit/Settlement			\$ (280.24)				\$ (280.24)	
674	Brown Bear II Hydo	43,533		\$ 2,089.60				\$ 2,089.60	\$ 0.0480
675	Brown bear Renew energy sales							\$ -	#DIV/0!
676	Energy Purchase BP	2,049,600		\$ 75,527.76				\$ 75,527.76	\$ 0.0369
677	Financial Settlement BP							\$ -	#DIV/0!
678	First Light Power Resourse Managemt	217,259		\$ 8,995.47				\$ 8,995.47	
679	First Light Power Resourse settlement			\$ (211.14)				\$ (211.14)	
680	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	#DIV/0!
681	HQ HQICC Payment			\$ (1,016.24)				\$ (1,016.24)	#DIV/0!
682	Financial Settlement - Exelon							\$ -	#DIV/0!
683	Energy Purchase NextEra	360,000		\$ 15,080.40				\$ 15,080.40	
684	Option Energy Purchase NextEra	480,000		\$ 20,108.26				\$ 20,108.26	
685	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
686	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
687	NextEra Energy Mrtg UCAP Sales			\$ (4,631.00)				\$ (4,631.00)	
688	Energy Purchase -Canton Mnt Wind	79,751		\$ 8,351.01				\$ 8,351.01	
689	Canton Mnt Rec Sales								
690	Canton Mnt Wind FMC Credit/Settlement			\$ (341.92)				\$ (341.92)	
691	ENE/ISO								
692	ISO Monthly Charges			\$ 106,777.02		\$ 154,132.70		\$ 260,909.72	
693	Weekly Sales/Purchases	-425,727		\$ (12,480.94)				\$ (12,480.94)	\$ 0.0293
694	Annual ISO Membership Fee							\$ -	
695	MH CM Credit							\$ -	
696	ENE/Constant Energy Capital								
697	Pascoag Power House-Energy	11,427		\$ 9,307.97		\$ 11,455.13		\$ 20,763.10	
698	Pascoag Power House-Transmission							\$ -	Aug Transmissi
699	Total -Energy New England	2,936,542		\$ 266,889.40		\$ 164,146.83		\$ 421,036.23	
700	Legal Fees			\$ 470.66		\$ 153.73		\$ 624.39	
701	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	
702	Power Costs - Sept 2020	4,712,168		\$ 284,498.09		\$ 195,076.78		\$ 479,574.88	\$ 0.1018
703									
704	NYPA Interruptible Kwhrs:			Month		Y-T-D			
705	Niagara & St Lawrence			168,261		832,108			
706									
707				168,261		832,108			

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056



MONTHLY TOTAL

Memorandum Invoice for Period: SEPTEMBER 2021

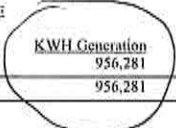
Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	53,750,841	1,202,506.24	249,941.43	3,224.76	1,455,672.43	.0271
TOTAL		53,750,841	\$1,202,506.24	\$249,941.43	\$3,224.76	\$1,455,672.43	\$0.0271

MONTHLY TOTAL - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	956,281	21,393.79	4,446.71	57.37	25,897.87	.0271
TOTAL		956,281	\$21,393.79	\$4,446.71	\$57.37	\$25,897.87	\$0.0271

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	956,281	21,393.79	4,446.71	57.37	25,897.87	.0271
TOTAL		956,281	\$21,393.79	\$4,446.71	\$57.37	\$25,897.87	\$0.0271



Energy
 \$ 25,840.05

Transm.

2

10/18/2021 9:47:23 am

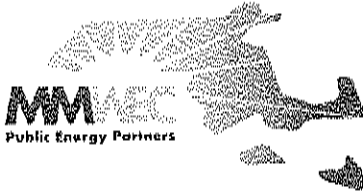
GENERAL LEDGER JOURNAL DETAIL

Page: 1

Journal : 2021008170
 Description : Journal Entry
 Created Date : 10/18/2021
 Created By : pscghjr
 Status : Approved

Approved/Rejected Date : 10/18/2021
 Approved/Rejected By : pscghjr
 Module : General Ledger
 Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Acty	BU	Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0			0 Project 6 Actual	09/30/2021	25,840.50	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0			0 Project 6 Actual	09/30/2021	57.37	
3	1 0165.03	Prepayments/ Project 6	0	0			0 Project 6 Actual	09/30/2021		25,897.87
Total for Journal Number 2021008170:									25,897.87	25,897.87



Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	9/20/2021
Due Date:	10/20/2021
Customer ID:	1150
Power Period:	August 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
PERIOD August 21,2021 TO September 20,2021

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT
83616	HYDRO QUEBEC	\$711.14 <i>Sept</i>
83638	SERVICE BILLING	212.35 <i>AUG</i>
83887	PROJECT SIX	4,281.30 <i>Prepayment</i>
		<hr/>
TOTAL DUE		<u>\$5,204.79</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company

327 Moody Street
Ludlow MA 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	9/13/2021
Due Date	9/20/2021
Billing Period	September 2021
Invoice Number	83616
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Service Date	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.	July 2021	23,928	100 %	\$2,328.54		\$10,043.37		\$12,371.91
Vermont Electric Transmission Co., Inc.	August 2021	23,928	100 %	\$3,604.19				\$3,604.19
New England Hydro-Transmission Corp.	July 2021	8,543	100 %	\$5,386.35		\$2,141.76		\$7,528.11
New England Hydro-Transmission Electric	July 2021	8,543	100 %	\$6,474.72				\$6,474.72
New England Power Company	September 2021	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource	August 2021	8,543	100 %	\$183.00				\$183.00
Line of Credit Administrative Expense		0	100 %			\$5.49		\$5.49

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Amt. Due
New England Electric Transmission Corp.	July 2021	158	0.6617 %	\$15.41		\$66.46		\$81.87
Vermont Electric Transmission Co., Inc.	August 2021	158	0.6617 %	\$23.85				\$23.85
New England Hydro-Transmission Corp.	July 2021	310	3.6300 %	\$195.52		\$77.75		\$273.27
New England Hydro-Transmission Electric	July 2021	310	3.6300 %	\$235.03				\$235.03
New England Power Company	September 2021	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource	August 2021	310	3.6300 %	\$6.64				\$6.64
Line of Credit Administrative Expense		0	0.7645 %			\$0.04		\$0.04
Total Due				\$566.89		\$144.25		\$711.14

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	9/17/2021
Due Date	10/20/2021
Customer ID	1150

Billing Period October 2021 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%						
Project	Capacity(KW)	Prepaid Balance - Beginning of Period (\$1,446,225.97)	Budget Billing Amount Current Period (Billed Last Month) \$1,451,061.00	Budget Billing Amount - Next Month \$235,808.90	Adjustment	Total Billing Amount \$240,643.93
Project Six	75,020					

Invoice #	Project	Participant Share				Credits or Other Charges			Total Amount Due			
		Share	Capacity (KW)	Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Adjustment	Subtotal Billing Amount		FCM and Demand Response	Surplus Funds	Other
83887	Project Six	1.7791%	1,334.68	(\$25,729.79)	\$25,815.83	\$4,195.26		\$4,281.30				\$4,281.30
Total Projects				(\$25,729.79)	\$25,815.83	\$4,195.26		\$4,281.30				\$4,281.30

PLEASE MAKE PAYMENT TO MMWEC VIA: ACH: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 011-300-138

WIRE: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859

Invoice Number:	84022
Invoice Date:	10/12/2021
Due Date:	11/11/2021
Customer ID:	1150

Service Bill

Billing Period 9, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	159.32
NY41	Pascoag - NYPA Power Administr	165.68
Total Due:		\$ 325.00

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 898-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 27135
DATE 10/22/2021
TERMS Net 15
DUE DATE 11/06/2021

DESCRIPTION	AMOUNT
September 2021 NYPA Invoice	23,182.20
BALANCE DUE	\$23,182.20

GL 555.0 \$ 9,680.64
565.0 \$ 13,501.56

Month	September-21	18.32%	81.68%
St. Lawrence	6100099388	Block Island	Pastcoag
Inv #	6100099387		
Capacity - Firm	600	293.12	1,306.88
Capacity - Peaking	100	18.32	81.68
Total Capacity	700	311	1,389

Pricing Check

Generation (MWH)			
Generation - Firm	507,000	281,000	788,000
Generation - Peaking	-	9,000	9,000
Generation - Interruptible	116,000	90,000	206,000
Energy Adjustment - Scheduling	-	-	-
Total Generation	623,000	380,000	1,003,000
ISO 1BT Schedule Deviation			
	183,665	819,335	
	(0,000)	0,000	

Capacity Charge			
Capacity Charge - Firm	\$ 4,070.00	\$ 2,442.00	\$ 6,512.00
Capacity Charge - Peaking	-	407.00	407.00
Capacity Charge - Interruptible	-	-	-
Capacity Charge - Substitute	-	-	-
Total Capacity	\$ 4,070.00	\$ 2,849.00	\$ 6,919.00

\$/KW-MO

Energy Charge			
Energy Charge - Firm	\$ 2,494.44	\$ 1,382.52	\$ 3,876.96
Energy Charge - Peaking	-	44.28	44.28
Energy Charge - Interruptible	\$ 570.72	\$ 442.80	\$ 1,013.52
Energy Charge - Adjustment	-	-	-
Total Energy	\$ 3,065.16	\$ 1,869.60	\$ 4,934.76
Other Charges/Credits			
		\$/MWH Rate	4.92

NY ISO Charges			
Ancillary Services	\$ 214.65	\$ 129.35	\$ 344.00
TUC Charge	\$ 10,293.27	\$ 5,890.58	\$ 16,183.85
Total Transmission Costs	\$ 10,507.92	\$ 6,019.93	\$ 16,527.85

True-Up Charges/Credit			
ISO True-Up Vers 2	\$ 1.24	\$ 0.73	\$ 1.97
NYISO Curtailed Trans Credit	-	-	-
Total Admin & Other Costs	\$ 1.24	\$ 0.73	\$ 1.97

\$/MWH

Total	\$ 17,644.32	\$ 10,739.26	\$ 28,383.58
\$/MWH	28.32	28.26	28.30

144,362	643,638
1,649	7,351
37,739	168,261
(0,085)	0,085
183,665	819,335
183,665	819,335
(0,000)	0,000

1,193.00	5,319.00
74.56	332.44
-	-
-	-
\$ 1,267.56	\$ 5,651.44

710.26	3,166.70
8.11	36.17
185.68	827.84
0.28	(1.51)
\$ 904.33	\$ 4,029.20

63.02	280.98
2,964.88	13,218.97
\$ 3,027.90	\$ 13,499.95

0.36	1.61
-	-
\$ 0.36	\$ 1.61

\$ 5,209.15	\$ 23,182.20
28.31	28.29



INVOICE
 National Grid
 Non-Utility Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

PASCOAG UTILITY DISTRICT
 ATT:GENERAL MANAGER
 PO Box 107
 Pascoag RI 02859-0107

Page: 1
 Invoice No: 800449579
 Invoice Date: 10/01/2021
 Customer Number: 200000175
 Payment Terms: Net 30
 Due Date: 10/31/2021
 Sales Order #: 5410 / 640011766
 Reference #: 00010-009696

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIRECT ASSIGNMENT FACILITIES CHARGES				
If you have any questions about this invoice, please contact ALEXEI SPINU at (781) 907-1424 For Period : September 01, 2021 - September 30, 2021				
80	DAF	1.000 EA	5,665.00	\$5,665.00
Sub Total :				5,665.00
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$5,665.00

Received:	<u>OCT 08 2021</u>
Approved:	<u>565.0 - sept</u>
GL Account:	<u>414</u>
Vendor #:	_____
Invoice #:	_____

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800449579
 Invoice Date: 10/01/2021
 Customer Number: 200000175
 Due Date: 10/31/2021

National Grid
 P.O.Box 29803
 New York, NY 10087-9803

AMOUNT DUE: \$5,665.00

Enclosed: _____

nationalgrid

PASCOAG UTILITY DISTRICT
 263 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLAIRE

DATE 25-Oct-21

INVOICE # 0800454358
 NETWORK TRANSMISSION SERVICE
 CLA010-25.16-19.053
 September 2021

COINCIDENT NETWORK LOAD - PTF					8,835 KW
COINCIDENT NETWORK LOAD - NON-PTF					8,835 KW
LOAD RATIO SHARE - PTF					0.0015837
LOAD RATIO SHARE - NON-PTF					0.0018268
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF					-\$12,747,232.34
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF					\$14,357,858.70
<hr/>					
MONTHLY DEMAND CHARGE					
PTF	-\$12,747,232.34	X	0.0015837	=	-\$20,187.18
NON-PTF	\$14,357,858.70	X	0.0018268	=	\$26,220.53
TRANSFORMER SURCHARGE	12,574	X	0.42	=	\$5,281.08
METER SURCHARGE	1.00	X	\$61.72	=	\$61.72
ADJUSTMENT					\$0.00
LOAD DISPATCH CHG					-\$541.98
INTEREST REFUND					\$0.00
LOAD RATIO REBILL ADJ.					-\$2.02
TOTAL TRANSMISSION CHARGE					\$10,841.15
Total Bill					\$10,841.15

PEAK LOAD FOR BILLING MONTH: 9/16/2021 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
 JP Morgan Chase
 ABA # 021000021
 ACCOUNT: 777149867
 Credit: National Grid USA

PAYMENT BY CHECK:
 New England Power Co.
 Post Office - Brooklyn, P.O. Box 29803
 New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

GL 565.0

nationalgrid

New England Power Company
Network Transmission Revenue Requirement
Actual for the Month of September 2021

Line	Description	Amount
Monthly Demand Charge (PTF)		
1	PTF Transmission Rate	37,672,034
2	Less: NEPOOL RNS revenue received	(50,419,266)
3	Monthly Demand Charge (PTF)	(12,747,232)
Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes	16,354,245
5	Transmission Depreciation Expense	6,135,746
6	Transmission-Related Amortization of Loss on Reacquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	(60,636)
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	4,708,120
10	Transmission Operation and Maintenance Expense	6,718,637
11	Transmission-Related Administration and General Expense	4,300,131
12	Transmission-Related Integrated Facilities Credit	16,649,157
13	Transmission Revenue Credit	(40,385,723)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	(61,819)
18	Monthly Non-PTF Demand Charge	\$ 14,357,859
Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base	1,899,708,540
20	Weighted cost of capital (a)	10.3306%
21	Return and Associated Income Taxes - Annual	196,250,938
22	Return and Associated Income Taxes - Month	16,354,244.82

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26970
DATE 09/28/2021
TERMS Net 15
DUE DATE 10/13/2021

DESCRIPTION AMOUNT

September 2021

Contract Administration, Transaction Execution, EFEC & REC Management Fees:

Brown Bear II Hydro	40.00
Canton Mountain Wind	73.00
Long Term Seabrook	90.00
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	88.00
	Subtotal: 354.00

All Requirements Service, Short Term Supply Management & ISO Administration 7,450.00

BALANCE DUE **\$7,804.00**

6655.0



5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org

INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 26875
DATE 10/13/2021
TERMS Net 20
DUE DATE 11/02/2021

MWH	DESCRIPTION	AMOUNT
	September 2021	
	- Bilateral Transactions -	
3,350.842	Energy	149,240.75
	Capacity	-3,759.40
	Transmission	-1,441.00
	Renewable Energy Certificates	0.00
	BALANCE DUE	\$144,040.35

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 79060032226
Page 1 of 1



Pascoag Utility District
Bilateral Transactions - September 2021

Product	MEMO	REC Qty	MWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Invoice Summary								
Energy Transactions			3,350,842		\$7,320.00	\$142,131.89	(\$211.14)	\$149,240.75
Capacity Transactions			-		\$0.00	(\$3,759.40)	\$0.00	(\$3,759.40)
Transmission Transactions			-		\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates			-		\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity			-		\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			3,350,842		\$7,320.00	\$136,931.49	(\$211.14)	\$144,040.35

Pascoag Utility District
Bilateral Transactions - September 2021

Invoice #	Invoice Date	Counterparty	Product	Quantity	Unit Price	REC. Date	Value	Fixed Costs	Premiums	Other	Net	Notes
8192	09/15/20	BP Energy Company	Purchase: Energy				2,049.600	\$36.85	\$0.00	\$75,527.76	\$75,527.76	
8433	05/24/21	Brown Bear II Hydro Group, Inc.	Purchase: Energy				43.533	\$48.00	\$0.00	\$2,089.60	\$2,089.60	
7250	10/24/17	Canton Mountain Wind, LLC	Purchase: Energy				79.751	\$104.71	\$0.00	\$8,351.01	\$8,351.01	
8308	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				211.038	\$41.38	\$0.00	\$8,732.17	\$8,732.17	
8309	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				6.221	\$42.32	\$0.00	\$263.30	\$57.16	(\$211.14)
7253	10/30/17	NextEra Energy Marketing, LLC	Purchase: Energy				360.000	\$41.89	\$0.00	\$15,080.40	\$15,080.40	
6641	12/19/14	Spruce Mountain Wind, LLC	Purchase: Energy				120.600	\$99.25	\$0.00	\$11,979.39	\$11,979.39	
5930	05/23/12	NextEra Energy Marketing, LLC	Purchase: Energy Option				480.000	\$41.89	\$7,320.00	\$20,108.26	\$27,428.26	
6017	06/01/12	NextEra Energy Marketing, LLC	Purchase: UCAP						\$0.00	\$2,510.00	\$2,510.00	
6666	01/30/15	NextEra Energy Marketing, LLC	Sale: UCAP						\$0.00	(\$4,631.00)	(\$4,631.00)	
											\$0.00	
											\$0.00	
											\$0.00	
		Canton Mountain Wind, LLC	Sale: UCAP	Sep-21 FCM						(\$341.92)	(\$341.92)	
		Spruce Mountain Wind, LLC	Sale: UCAP	Sep-21 FCM						(\$280.24)	(\$280.24)	
											\$0.00	
Totals							\$3,350,842	\$7,320.00	\$139,388.73	(\$211.14)	\$146,497.59	
												HQ ICC Pymt - Aug-21 (\$1,016.24)
												HQ Use Right Pymt - Aug-21 (\$1,441.00)
												Total Invoice Amount: \$144,040.35

Aug-21

HQICC Payment

MW 20.904

NRCP \$ 5.086726152

Total HQICC Revenue \$\$ \$ 106,333.00

HQUS Est'd Payment Date 10/7/2021

HQUS Payment \$\$ \$ 106,333.00

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.200	\$ 1,016.24
Phase I		
Total MW	341.60	Participant % 0.02295%
		Participant MW 0.078
Phase II		
Total MW	512.40	Participant % 0.02369%
		Participant MW 0.121
Totals HQICC MW		
	<u>854.00</u>	<u>0.200</u>

MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.

SEP 27 2021

Vendor Number	Vendor Name	Check No.	Check Date
		160058	9/23/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	9/14/2021	09142021	5,408.11		5,408.11
			5,408.11		5,408.11

Journal: 2021007602 Date: Sep 27, 2021
Set: 0 Time: 10:14:51

MMWEC FMC
Miscellaneous Activity 5408.11

MMWEC FMC

Total To-Be-Paid: 5408.11
160058 Check: 5408.11

Change Due: 0.00

3 162 pscgcsh2 999 12

Pascoag Utility District
253 PASCOAG MAIN ST
PASCOAG, RI 02859
(401)568-6222

Bank of America
52-153-112


MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Check No.	Check Date	Vendor No.
160058	9/23/2021	

Check Amount
\$*****5,408.11

Not Valid After 365 Days

Pay FIVE THOUSAND FOUR HUNDRED EIGHT AND 11/100*****



Two signatures required over \$25,000.00

To the Pascoag Utility District
Order of 253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

⑈00160058⑈ ⑈011201539⑈ 000080242607⑈

The amounts are listed as positive numbers but they are charges, so they are subtracted from the FCM (page 2) amount

NEW Block Island and Pascong percentages standing July 1 - 81.58 Pascong 18.32 Block Island

VF	FC	PASCG mw	CP	Pascong	Block Island	Total RI
2021	2	0.1	5,5655	465.73	9788	\$565.59
2021	7	0.1	5,6702	466.89	300.34	\$667.93
2021	7	0.1	5,6085	466.74	103.11	\$566.85
2021	4	0.1	5,7071	469.92	103.79	\$576.71
2021	5	0.1	5,7157	471.46	501.22	\$972.58
2021	6	0.1	5,6797	418.25	85.71	\$507.97
				81.62%	18.32%	
VF	mw	PASCG mw	CP	Pascong	Block Island	Total RI
2023	7	0.1	5,0514	415.65	94.09	\$508.44
2023	8	0.1	5,0667	416.68	93.19	\$508.67
2023	9					
2023	10					
2023	11					
2023	12					

Billing Month	NYPA Credit	Rhode Island			Pascong	Block Island	Total RI
		NYPA Expense	DA-RT Adjustment	Net NYPA Adjust			
January	\$ (316.35)	\$ 981.47	\$ 0.37	\$ 685.49	547.96	\$ 1,133.45	
February	\$ (608.63)	\$ 978.70	\$ 3,713.62	\$ 4,182.68	3,442.03	\$ 7,624.71	
March	\$ (843.11)	\$ 886.49	\$ 29.89	\$ 916.38	554.36	\$ 1,470.74	
April	\$ (1864.03)	\$ 980.15	\$ 0.64	\$ 980.80	659.58	\$ 1,640.38	
May	\$ (1898.58)	\$ 981.47	\$ 0.44	\$ 981.91	644.17	\$ 1,626.08	
June	\$ (1441.67)	\$ 948.42	\$ 2.76	\$ 951.18	414.91	\$ 1,366.09	
					81.62%	18.32%	
					Pascong	Block Island	Total RI
July	\$ (237.15)	\$ 981.47	\$ 1.09	\$ 745.43	908.87	\$ 1,654.30	
August						\$ -	
September						\$ -	
October						\$ -	
November						\$ -	
December						\$ -	
TOTAL	\$ (2,134.20)	\$ 6,739.55	\$ 3,718.85	\$ 2,153.90	\$ 6,874.49	\$ 11,480.41	

VF	FC	PASCG mw	CP	Pascong	Block Island	Total RI
2021	2	0.1	5,5655	465.73	9788	\$565.59
2021	7	0.1	5,6702	466.89	300.34	\$667.93
2021	7	0.1	5,6085	466.74	103.11	\$566.85
2021	4	0.1	5,7071	469.92	103.79	\$576.71
2021	5	0.1	5,7157	471.46	501.22	\$972.58
2021	6	0.1	5,6797	418.25	85.71	\$507.97
				81.62%	18.32%	
VF	mw	PASCG mw	CP	Pascong	Block Island	Total RI
2023	7	0.1	5,0514	415.65	94.09	\$508.44
2023	8	0.1	5,0667	416.68	93.19	\$508.67
2023	9					
2023	10					
2023	11					
2023	12					

Address ISO
Number PID

1150

NYP
Credit \$

Member Name

116 Pascoag Utility Distri: 643246

6,432,460
615,000
600,000
5,000,000

	A	B	C	D	E	F	AZ	BA	BB	BC	BD	BE	
1													
2									Sep-21				
3		Inv Date	Inv #	Type	Bank Date	Total \$\$\$		Weekly Activity	Monthly Standard Offer	Monthly Transmission	MWH		
5		9/8/2021	387684	Deposit	9/14/2021	\$ (944.50)		\$ (1,038.10)	\$ -	\$ -	(38.751)		
6		9/13/2021	388024	Payment	9/15/2021	\$ 232,337.54		\$ (2,950.98)	\$ -	\$ -	(104.034)		
7		9/15/2021	388384	Deposit	9/21/2021	\$ (2,617.52)		\$ (2,617.52)	\$ -	\$ -	(59.141)		
8		9/20/2021	388663	Deposit	9/24/2021	\$ (27.89)		\$ (27.89)	\$ -	\$ -	(9.793)		
9		9/22/2021	388955	Deposit	9/28/2021	\$ (1,916.29)		\$ (1,916.29)	\$ -	\$ -	(32.201)		
10		9/27/2021	389228	Deposit	10/1/2021	\$ (1,469.95)		\$ (1,469.95)	\$ -	\$ -	(26.187)		
11		9/29/2021	389498	Deposit	10/5/2021	\$ (1,211.29)		\$ (1,211.29)	\$ -	\$ -	(42.045)		
12		10/4/2021	389752	Deposit	10/8/2021	\$ (3,484.73)		\$ (3,484.73)	\$ -	\$ -	(79.781)		
13		10/6/2021	390034	Deposit	10/13/2021	\$ (4,395.79)		\$ (1,374.09)	\$ -	\$ -	(33.794)		
14		10/12/2021	390398	Payment	10/14/2021	\$ 263,845.05		\$ 3,609.90	\$ 106,777.02	\$ 154,132.70	-		
12		Grand Totals					\$ 2,235,175.35		\$ (12,480.94)	\$ 106,777.02	\$ 154,132.70	(425.727)	
14								Weekly	Monthly	Trans	MWH		
15								Total Charges	\$	248,428.78			
16								for Month					
17													
18								Variance		\$ -			
19													

GL 555.0

\$94,296.08

GL 565.00

\$154,132.70

GL 555.99

248,428.78

					Sep-21			
Inv Date	Inv #	Type	Bank Date	Total \$\$\$	Weekly Activity	Monthly Standard Other	Monthly Transmission	MWH
9/9/2021	387684	Deposit	9/14/2021	\$ (944.50)	\$ (1,038.10)	\$ -	\$ -	(38.751)
9/13/2021	388024	Payment	9/15/2021	\$ 232,337.54	\$ (2,950.98)	\$ -	\$ -	(104.054)
9/15/2021	388334	Deposit	9/21/2021	\$ (2,617.52)	\$ (2,617.52)	\$ -	\$ -	(59.141)
9/20/2021	388663	Deposit	9/24/2021	\$ (27.89)	\$ (27.89)	\$ -	\$ -	(9.793)
9/22/2021	388955	Deposit	9/28/2021	\$ (1,916.29)	\$ (1,916.29)	\$ -	\$ -	(32.201)
9/27/2021	389225	Deposit	10/1/2021	\$ (1,469.95)	\$ (1,469.95)	\$ -	\$ -	(26.137)
9/29/2021	389498	Deposit	10/5/2021	\$ (1,211.29)	\$ (1,211.29)	\$ -	\$ -	(42.045)
10/4/2021	389752	Deposit	10/8/2021	\$ (3,484.73)	\$ (3,484.73)	\$ -	\$ -	(79.781)
10/6/2021	390034	Deposit	10/13/2021	\$ (4,395.79)	\$ (1,374.09)	\$ -	\$ -	(33.754)
10/12/2021	390398	Payment	10/14/2021	\$ 263,845.05	\$ 3,509.90	\$ 106,777.02	\$ 154,132.70	-

Pascoag ISO Invoice Summary

Month: 9/30/2021

Sum of Net Amount		Column Labels						
Row Labels	DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges	Grand Total	
9/8/2021	\$ 1,038.10						\$ 1,038.10	
9/13/2021	\$ 3,485.00			\$ (534.02)			\$ 2,950.98	
9/15/2021	\$ 2,819.25			\$ (201.73)			\$ 2,617.52	
9/20/2021	\$ 400.17			\$ (372.28)			\$ 27.89	
9/22/2021	\$ 2,158.04			\$ (241.75)			\$ 1,916.29	
9/27/2021	\$ 1,813.35			\$ (343.40)			\$ 1,469.95	
9/29/2021	\$ 1,437.70			\$ (226.41)			\$ 1,211.29	
10/4/2021	\$ 3,834.36			\$ (349.63)			\$ 3,484.73	
10/6/2021	\$ 1,568.57			\$ (194.48)			\$ 1,374.09	
10/12/2021	\$ (3,502.16)	\$ (9,783.94)	\$ (97,503.05)	\$ (107.74)	\$ 509.97	\$ (154,132.70)	\$ (264,519.62)	
Grand Total	\$ 15,052.38	\$ (9,783.94)	\$ (97,503.05)	\$ (2,571.44)	\$ 509.97	\$ (154,132.70)	\$ (248,428.78)	

ENE's Allocation

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Totals
DA/RT Energy	\$ 2,898.73	\$ (16,951.07)	\$ 978.49	\$ 10,789.85	\$ 17,506.89	\$ (41,593.41)	\$ 23,837.34	\$ (14,442.42)	\$ 15,052.38	\$ 3,969.04	\$ -	\$ -	\$ (2,910.38)
FCM	\$ (29.18)	\$ (2,880.77)	\$ (2,782.70)	\$ (2,636.99)	\$ (1,753.15)	\$ (4,493.53)	\$ (3,585.85)	\$ (5,340.85)	\$ (2,571.44)	\$ (212.77)	\$ -	\$ -	\$ (915,126.13)
Ancillary Charges	\$ 678.93	\$ 935.93	\$ 798.88	\$ 736.19	\$ 592.14	\$ 498.29	\$ 398.16	\$ 424.22	\$ 509.97	\$ -	\$ -	\$ -	\$ (26,267.23)
ARR Revenues	\$ 19,928.41	\$ (8,902.73)	\$ (8,138.80)	\$ (8,659.61)	\$ (7,745.52)	\$ (8,113.01)	\$ (9,409.50)	\$ (9,407.18)	\$ (9,783.94)	\$ -	\$ -	\$ -	\$ 5,572.71
Schedule Charges	\$ (105,758.67)	\$ (94,818.01)	\$ (98,987.19)	\$ (91,318.84)	\$ (82,670.40)	\$ (103,737.61)	\$ (157,994.33)	\$ (128,960.27)	\$ (154,132.70)	\$ -	\$ -	\$ -	\$ (80,048.70)
OATT Charges	\$ (217,764.45)	\$ (227,500.09)	\$ (213,548.98)	\$ (195,994.43)	\$ (183,218.76)	\$ (155,039.81)	\$ (243,654.16)	\$ (255,174.56)	\$ (248,428.78)	\$ 3,696.27	\$ -	\$ -	\$ (2,017,778.02)
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,073,135.50)
Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PUD Actuals

ISO	\$ 114,824.68	\$ 112,850.24	\$ 112,757.58	\$ 112,708.45	\$ 111,296.10	\$ 105,215.26	\$ 106,611.12	\$ 106,431.02	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Weekly Activity	\$ (2,818.90)	\$ 19,831.84	\$ 1,604.21	\$ (8,172.86)	\$ (10,747.74)	\$ 46,086.94	\$ (20,351.29)	\$ 18,783.27	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Annual Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AEPPOOL OATT	\$ 105,758.67	\$ 94,818.01	\$ 96,987.19	\$ 91,318.84	\$ 82,670.40	\$ 103,737.61	\$ 157,994.33	\$ 128,960.27	\$ -	\$ -	\$ -	\$ -	\$ -
Totals	\$ 217,764.45	\$ 227,500.09	\$ 213,548.98	\$ 195,994.43	\$ 183,218.76	\$ 155,039.81	\$ 243,654.16	\$ 255,174.56	\$ -	\$ -	\$ -	\$ -	\$ -
Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (248,428.78)	\$ 3,696.27	\$ -	\$ -	\$ -
YTD Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (248,428.78)	\$ (244,732.51)	\$ (244,732.51)	\$ (244,732.51)	\$ (244,732.51)

NET ISO ARR MWH'S

(+) = Purchase from

ISO (-) = Sale to

ISO

Actual Load in MWH	5,294,567	4,796,892	4,734,167	4,095,919	4,228,310	5,411,121	5,531,517	6,064,533	4,696,924	44,858.95	\$ -	\$ -	\$ -
Total Ancillaries	(1,793,337)	123,635	(390,101)	(402,295)	(376,410)	726,257	(695,585)	11,493	(425,727)	\$ (106,803.16)	\$ -	\$ -	\$ -
Ancillaries \$/MWH	1.88	2.46	2.31	2.74	2.25	2.33	2.35	2.43	2.63	2.37	\$ -	\$ -	\$ -
Ancillary	\$ 0.01	\$ 0.60	\$ 0.59	\$ 0.64	\$ 0.41	\$ 0.83	\$ 0.65	\$ 0.88	\$ 0.55	\$ -	\$ -	\$ -	\$ -
Schedule Charges	\$ 1.88	\$ 1.86	\$ 1.72	\$ 2.10	\$ 1.83	\$ 1.50	\$ 1.70	\$ 1.55	\$ 2.08	\$ -	\$ -	\$ -	\$ -

Sum of Net Amount	Column Labels											
Row Labels	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	Grand Total
Schedule Charges	\$-384.74	\$-9,228.41	\$-8,302.73	\$-8,138.80	\$-6,619.61	\$-7,745.52	\$-6,113.01	\$-9,409.50	\$-9,407.18	\$-9,783.94		\$-68,433.44
ISO Schedule 2	\$-4,906.79	\$-5,310.33	\$-5,585.45	\$-5,045.72	\$-5,444.05	\$-5,043.50	\$-5,119.32	\$-5,345.90	\$-5,627.17	\$-5,858.04		\$-53,286.27
ISO Schedule 3 Peak	\$-2,334.62	\$-2,396.87	\$-2,503.16	\$-2,372.35	\$-2,273.73	\$-1,913.75	\$-2,341.83	\$-3,359.77	\$-3,140.99	\$-3,295.12		\$-25,932.29
OctFeesonNepoolineof Credit	\$-0.06											\$-0.06
NovFeesonNepoolineof Credit	\$-0.05											\$-0.05
DecFeesonNepoolineof Credit	\$-0.04											\$-0.04
Participant Expenses	\$-850.88	\$-433.87	\$-761.82	\$-683.50	\$-851.52	\$-742.92	\$-598.68	\$-623.52	\$-573.32	\$-553.59		\$-2,805.88
ISO Schedule 5 NESCOE	\$-68.33	\$-82.35	\$-52.30	\$-54.56	\$-50.31	\$-45.35	\$-57.21	\$-80.31	\$-65.70	\$-78.63		\$-635.05
Alloc Late Pymt Account	\$40.33		\$17.45				\$4.28			\$1.58		\$63.64
CreditsChgDec1'20-Nov30'21	\$-264.30											\$-264.30
Annual Membership Fees		\$-5,572.73										\$-5,572.73
FERC Ordered Disorgement		\$0.00										\$0.00
FebFeesonNepoolineof Credit		\$-0.03										\$-0.03
JanFeesonNepoolineof Credit		\$-0.05										\$-0.05
MarFeesonNepoolineof Credit		\$-0.04										\$-0.04
AprFeesonNepoolineof Credit							\$-0.05					\$-0.05
JunFeesonNepoolineof Credit							\$-0.04					\$-0.04
MayFeesonNepoolineof Credit							\$-0.06					\$-0.06
AugFeesonNepoolineof Credit										\$-0.05		\$-0.05
JulFeesonNepoolineof Credit										\$-0.04		\$-0.04
SepFeesonNepoolineof Credit												\$-0.04
OATT Charges	\$-87,772.88	\$-105,758.67	\$-94,818.01	\$-98,987.19	\$-91,318.84	\$-82,670.40	\$-103,737.61	\$-157,394.33	\$-128,960.27	\$-154,132.70		\$-1,112.62
OATT-Schedule 2 VAR	\$-729.44	\$-796.55	\$-696.95	\$-758.39	\$-709.48	\$-763.44	\$-774.80	\$-756.63	\$-681.71	\$-749.55		\$-7,416.94
ISO Schedule 1 RNS	\$-1,365.49	\$-1,645.74	\$-1,619.26	\$-1,689.23	\$-1,557.81	\$-1,404.30	\$-1,771.41	\$-2,486.65	\$-2,034.44	\$-2,434.70		\$-18,009.03
ISO Schedule 1 TOUT	\$12.22	\$34.15	\$32.01	\$30.33	\$31.46	\$40.42	\$29.03	\$40.35	\$42.44	\$52.90		\$325.31
OATT Schedule 1 RNS	\$-1,126.74	\$-1,357.99	\$-1,215.02	\$-1,267.52	\$-1,168.91	\$-1,053.73	\$-1,329.19	\$-1,997.67	\$-1,634.38	\$-1,955.94		\$-14,107.09
OATT Schedule 8 RNS	\$-83,449.28	\$-100,576.47	\$-89,987.77	\$-93,876.39	\$-86,573.10	\$-78,041.82	\$-98,443.65	\$-150,720.75	\$-123,311.65	\$-147,572.17		\$-1,112.62
OATT-Schedule 16 Blackstart	\$-1,114.15	\$-1,396.07	\$-1,331.02	\$-1,425.99	\$-1,341.00	\$-1,447.53	\$-1,447.59	\$-1,472.98	\$-1,340.53	\$-1,473.24		\$-13,790.10
FCM	\$-104,630.52	\$-105,625.85	\$-104,883.44	\$-105,417.66	\$-104,905.03	\$-104,142.72	\$-97,600.54	\$-97,599.78	\$-97,448.06	\$-97,503.05		\$-4,688.50
Forward Capacity Market Charge	\$-104,670.19	\$-105,665.52	\$-105,439.23	\$-105,457.33	\$-104,944.70	\$-104,182.39	\$-98,713.16	\$-98,712.40	\$-98,560.68	\$-98,615.67		\$-4,688.50
Forfeited Financial Assurance	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$1,112.62	\$1,112.62	\$1,112.62	\$1,112.62		\$516.12
FERC Order# Disorgement-Capacity			\$516.12									\$516.12
DA / RT Energy	\$1,627.12	\$2,898.73	\$16,951.07	\$978.49	\$10,789.85	\$12,500.89	\$41,593.41	\$23,937.14	\$14,442.42	\$15,052.38		\$3,909.04
Day-Ahead Energy	\$1,970.56	\$2,270.93	\$16,646.34	\$2,546.77	\$5,250.22	\$7,758.07	\$38,587.23	\$10,152.55	\$16,650.94	\$15,788.54		\$4,533.84
Real-Time Energy	\$-343.44	\$627.80	\$-304.93	\$-1,568.28	\$5,499.63	\$4,742.82	\$-3,006.18	\$13,784.59	\$2,208.52	\$-736.16		\$-624.80
ARR Revenues	\$1,464.05	\$678.95	\$935.93	\$798.88	\$736.19	\$592.14	\$498.29	\$398.16	\$474.22	\$508.97		\$7,036.76
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	\$130.43	\$144.62	\$163.84	\$136.78	\$124.71	\$144.86	\$125.55		\$1,599.97
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	\$166.39	\$181.81	\$204.99	\$171.15	\$156.05	\$181.28	\$157.08		\$1,919.04
ARR Monthly Off-Peak Alloc	\$360.68	\$146.87	\$221.12	\$153.55	\$76.16	\$44.67	\$41.90	\$36.94	\$36.94	\$106.66		\$1,462.45
ARR Monthly On-Peak Alloc	\$393.83	\$212.85	\$361.31	\$280.94	\$256.21	\$147.15	\$145.69	\$75.50	\$61.14	\$120.68		\$2,055.30
Ancillary Charges	\$-910.63	\$-29.18	\$-2,880.77	\$-2,782.70	\$-2,616.99	\$-1,753.15	\$-4,493.53	\$-3,585.85	\$-5,340.85	\$-2,571.44		\$-27,177.86
Regulation	\$-267.42	\$-894.42	\$-965.77	\$-959.03	\$-525.36	\$-524.14	\$-1,006.44	\$-919.60	\$-1,749.13	\$-890.86		\$-8,789.74
Reserve Market	\$-281.40	\$-1,002.68	\$-1,015.41	\$-930.70	\$-1,021.73	\$-819.73	\$-1,821.73	\$-1,919.12	\$-2,484.50	\$-1,227.35		\$-64,591.53
Day-Ahead NCP	\$-279.49	\$-461.03	\$-409.51	\$-492.66	\$-747.41	\$-201.41	\$-1,163.78	\$-234.56	\$-285.16	\$-182.57		\$-4,492.11
Real-Time NCP	\$-82.32	\$-269.20	\$-490.08	\$-400.30	\$-322.49	\$-207.87	\$-501.50	\$-512.57	\$-822.06	\$-270.66		\$-3,905.13
Excess Transmission Cong Rev		\$2,598.15										\$2,598.15
Grand Total	\$-198,607.60	\$-217,764.45	\$-227,500.09	\$-213,548.98	\$-195,934.43	\$-183,218.76	\$-255,039.81	\$-243,654.16	\$-255,174.56	\$-248,428.78		\$3,696.27

GENERAL LEDGER
JOURNAL DETAIL

10/20/2021 11:28:45 am

Journal : 2021008301
Description : Journal Entry
Created Date : 10/20/2021
Created By : pscghjr
Status : Approved

Approved/Rejected Date : 10/20/2021
Approved/Rejected By : pscghjr
Module : General Ledger
Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0	0	0 Wkly (12480.94)&monthly: 106777.02	09/30/2021	94,296.08	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0	0 Transmission	09/30/2021	154,132.70	
3	1 0555.99	Purchase Power Cash Clearing Account	0	0	0	0 ISO bill Sept 2021	09/30/2021		248,428.78
Total for Journal Number 2021008301:								248,428.78	248,428.78

10/20/2021 11:28:45 am

**GENERAL LEDGER
JOURNAL DETAIL**

Page: 2

PARAMETERS ENTERED:

Journal: 2021008301

Comments: No

Extended Reference: No

Interface Detail: No

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 27166
DATE 10/26/2021
TERMS Net 15
DUE DATE 11/10/2021

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-48	
Transmission 08/2021	11,455.13
Capacity 09/2021	8,600.77
Energy 09/2021	707.20
BALANCE DUE	\$20,763.10

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Date: 10/20/2021
 Invoice #: PASC-48
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Transmission Charge Savings Service Fee						
<i>National Grid Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
8/12/2021 HE 18	August 2021	11.90416	1,069.20	\$ 12,727.92	90%	\$ 11,455.13
Capacity Charge Savings Service Fee						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)⁽¹⁾</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/27/2020 HE 18	September 2021	6.12221	1,560.94	\$ 9,556.41	90%	\$ 8,600.77
Energy Charge Service Fee ⁽²⁾		Billing Period: 9/1/2021 to 9/30/2021				\$ 707.20
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 20,763.10

⁽¹⁾ A Capacity Reserve adder of 46.29256423% has been applied to the Generator Output

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
 ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method
 Send invoice inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Energy Charge Detail: September 1, 2021 thru September 30, 2021

Timestamp	Hourly LAMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)	
9/1/2021 1:00	35.73	0	0	
9/1/2021 2:00	33.82	0	0	
9/1/2021 3:00	34.32	0	0	
9/1/2021 4:00	32.08	0	0	
9/1/2021 5:00	34.08	0	0	
9/1/2021 6:00	33.99	0	0	
9/1/2021 7:00	36.37	0	0	
9/1/2021 8:00	34.55	0	0	
9/1/2021 9:00	36.47	0	0	
9/1/2021 10:00	45.19	0	0	
9/1/2021 11:00	36.31	0	0	
9/1/2021 12:00	34.58	0	0	
9/1/2021 13:00	33.19	0	0	
9/1/2021 14:00	33.62	0	0	
9/1/2021 15:00	31.46	164.4	5.17	
9/1/2021 16:00	32.73	1085.5	35.53	
9/1/2021 17:00	33.93	1096.7	36.87	
9/1/2021 18:00	34.19	1087.3	37.17	
9/1/2021 19:00	34.82	1087.9	37.88	
9/1/2021 20:00	34.46	76.8	2.65	
9/1/2021 21:00	33.85	0	0	
9/1/2021 22:00	31.25	0	0	
9/1/2021 23:00	30.09	0	0	
9/2/2021 0:00	29.73	0	0	
9/2/2021 1:00	29.2	0	0	
9/2/2021 2:00	29.92	0	0	
9/2/2021 3:00	29.99	0	0	
9/2/2021 4:00	29.73	0	0	
9/2/2021 5:00	28.84	0	0	
9/2/2021 6:00	30.24	0	0	
9/2/2021 7:00	32.37	0	0	
9/2/2021 8:00	35.49	0	0	
9/2/2021 9:00	33.16	0	0	
9/2/2021 10:00	30.37	0	0	
9/2/2021 11:00	30.25	0	0	
9/2/2021 12:00	30.23	0	0	
9/2/2021 13:00	31	0	0	
9/2/2021 14:00	31.27	0	0	
9/2/2021 15:00	31.35	0	0	
9/2/2021 16:00	31.71	0	0	
9/2/2021 17:00	44.39	0	0	
9/2/2021 18:00	55.87	0	0	
9/2/2021 19:00	47.93	0	0	
9/2/2021 20:00	45.29	0	0	
9/2/2021 21:00	52.06	0	0	
9/2/2021 22:00	32.61	0	0	
9/2/2021 23:00	43.28	0	0	
9/3/2021 0:00	40.64	0	0	
9/3/2021 1:00	34.29	0	0	
9/3/2021 2:00	34.22	0	0	
9/3/2021 3:00	30.15	0	0	
9/3/2021 4:00	30.01	0	0	
9/3/2021 5:00	30.37	0	0	
9/3/2021 6:00	30.75	0	0	
9/3/2021 7:00	35.35	0	0	
9/3/2021 8:00	48.69	0	0	
9/3/2021 9:00	37.63	0	0	
9/3/2021 10:00	33.11	0	0	
9/3/2021 11:00	31.88	0	0	
9/3/2021 12:00	36.78	0	0	
9/3/2021 13:00	40.5	0	0	
9/3/2021 14:00	37.12	0	0	
9/3/2021 15:00	33.51	0	0	
9/3/2021 16:00	43.41	0	0	
9/3/2021 17:00	44.72	0	0	
9/3/2021 18:00	49.24	0	0	
9/3/2021 19:00	61.54	0	0	
9/3/2021 20:00	56.02	0	0	
9/3/2021 21:00	55.28	0	0	
9/3/2021 22:00	50.66	0	0	
9/3/2021 23:00	50.86	0	0	
9/4/2021 0:00	46.36	0	0	
9/4/2021 1:00	37.08	0	0	
9/4/2021 2:00	30.56	0	0	
9/4/2021 3:00	32.24	0	0	
9/4/2021 4:00	95.89	513.2	49.21	
9/4/2021 5:00	30.57	547.1	16.72	
9/4/2021 6:00	28.43	0	0	
9/4/2021 7:00	28.91	0	0	
9/4/2021 8:00	30.35	0	0	
9/4/2021 9:00	34.56	0	0	
9/4/2021 10:00	32.58	0	0	
9/4/2021 11:00	26.78	0	0	
9/4/2021 12:00	27.71	0	0	
9/4/2021 13:00	29.35	0	0	
9/4/2021 14:00	28.24	0	0	
9/4/2021 15:00	28.79	0	0	
9/4/2021 16:00	31.1	0	0	
9/4/2021 17:00	56.36	0	0	

Energy Charge Total \$ 707.20
 Total kWh Produced 11,426.8
 Total MWh Produced 11.4

9/4/2021 18:00	70.88	0 \$	-
9/4/2021 19:00	66.49	0 \$	-
9/4/2021 20:00	63.31	0 \$	-
9/4/2021 21:00	64.98	0 \$	-
9/4/2021 22:00	55.77	0 \$	-
9/4/2021 23:00	55.83	0 \$	-
9/5/2021 0:00	44.93	0 \$	-
9/5/2021 1:00	53.09	0 \$	-
9/5/2021 2:00	55.98	0 \$	-
9/5/2021 3:00	60.95	0 \$	-
9/5/2021 4:00	46.83	0 \$	-
9/5/2021 5:00	44.62	0 \$	-
9/5/2021 6:00	49.74	0 \$	-
9/5/2021 7:00	159.37	0 \$	-
9/5/2021 8:00	55.22	0 \$	-
9/5/2021 9:00	52.22	0 \$	-
9/5/2021 10:00	55.25	0 \$	-
9/5/2021 11:00	49.42	0 \$	-
9/5/2021 12:00	49.14	0 \$	-
9/5/2021 13:00	49.6	0 \$	-
9/5/2021 14:00	49.77	0 \$	-
9/5/2021 15:00	33.39	0 \$	-
9/5/2021 16:00	32.35	0 \$	-
9/5/2021 17:00	33.64	0 \$	-
9/5/2021 18:00	34.52	0 \$	-
9/5/2021 19:00	33.72	0 \$	-
9/5/2021 20:00	30.9	0 \$	-
9/5/2021 21:00	31.31	0 \$	-
9/5/2021 22:00	26.83	0 \$	-
9/5/2021 23:00	31.92	0 \$	-
9/6/2021 0:00	35.23	0 \$	-
9/6/2021 1:00	39.48	0 \$	-
9/6/2021 2:00	87.05	0 \$	-
9/6/2021 3:00	37.16	0 \$	-
9/6/2021 4:00	34.31	0 \$	-
9/6/2021 5:00	33.55	0 \$	-
9/6/2021 6:00	71.04	0 \$	-
9/6/2021 7:00	59.04	0 \$	-
9/6/2021 8:00	50.59	0 \$	-
9/6/2021 9:00	37.62	0 \$	-
9/6/2021 10:00	38.58	0 \$	-
9/6/2021 11:00	34.69	0 \$	-
9/6/2021 12:00	33.77	0 \$	-
9/6/2021 13:00	34.94	0 \$	-
9/6/2021 14:00	34.87	0 \$	-
9/6/2021 15:00	33.27	0 \$	-
9/6/2021 16:00	35.6	0 \$	-
9/6/2021 17:00	41.42	0 \$	-
9/6/2021 18:00	56.1	0 \$	-
9/6/2021 19:00	59.33	0 \$	-
9/6/2021 20:00	63.52	0 \$	-
9/6/2021 21:00	42.36	0 \$	-
9/6/2021 22:00	32.67	0 \$	-
9/6/2021 23:00	29.87	0 \$	-
9/7/2021 0:00	27.83	0 \$	-
9/7/2021 1:00	34.15	0 \$	-
9/7/2021 2:00	7.63	0 \$	-
9/7/2021 3:00	5.01	0 \$	-
9/7/2021 4:00	10.25	0 \$	-
9/7/2021 5:00	4.83	0 \$	-
9/7/2021 6:00	8.57	0 \$	-
9/7/2021 7:00	38.05	0 \$	-
9/7/2021 8:00	28.05	0 \$	-
9/7/2021 9:00	27.1	0 \$	-
9/7/2021 10:00	27.89	0 \$	-
9/7/2021 11:00	28.48	0 \$	-
9/7/2021 12:00	29.99	0 \$	-
9/7/2021 13:00	32.06	0 \$	-
9/7/2021 14:00	34.6	0 \$	-
9/7/2021 15:00	35.07	0 \$	-
9/7/2021 16:00	26.56	0 \$	-
9/7/2021 17:00	45.81	0 \$	-
9/7/2021 18:00	67.4	0 \$	-
9/7/2021 19:00	69.12	0 \$	-
9/7/2021 20:00	56.78	0 \$	-
9/7/2021 21:00	54.08	0 \$	-
9/7/2021 22:00	37.9	0 \$	-
9/7/2021 23:00	32.3	0 \$	-
9/8/2021 0:00	30.26	0 \$	-
9/8/2021 1:00	34.16	0 \$	-
9/8/2021 2:00	32.93	0 \$	-
9/8/2021 3:00	30.29	0 \$	-
9/8/2021 4:00	27.75	0 \$	-
9/8/2021 5:00	28.86	0 \$	-
9/8/2021 6:00	32.46	0 \$	-
9/8/2021 7:00	33.63	0 \$	-
9/8/2021 8:00	34.23	0 \$	-
9/8/2021 9:00	33.29	0 \$	-
9/8/2021 10:00	33.84	0 \$	-
9/8/2021 11:00	34.68	0 \$	-
9/8/2021 12:00	33.63	0 \$	-
9/8/2021 13:00	33.68	0 \$	-
9/8/2021 14:00	35.04	0 \$	-

9/8/2021 15:00	46.4	0 \$	-
9/8/2021 16:00	43.33	0 \$	-
9/8/2021 17:00	54.06	0 \$	-
9/8/2021 18:00	48.2	0 \$	-
9/8/2021 19:00	43.14	0 \$	-
9/8/2021 20:00	50.18	0 \$	-
9/8/2021 21:00	55.84	0 \$	-
9/8/2021 22:00	40.57	0 \$	-
9/8/2021 23:00	49.78	0 \$	-
9/9/2021 0:00	41.90	0 \$	-
9/9/2021 1:00	44.14	0 \$	-
9/9/2021 2:00	47.34	0 \$	-
9/9/2021 3:00	40.31	0 \$	-
9/9/2021 4:00	36.42	0 \$	-
9/9/2021 5:00	35.91	0 \$	-
9/9/2021 6:00	36.51	0 \$	-
9/9/2021 7:00	45.56	0 \$	-
9/9/2021 8:00	46	0 \$	-
9/9/2021 9:00	52.96	0 \$	-
9/9/2021 10:00	54.94	0 \$	-
9/9/2021 11:00	53.76	0 \$	-
9/9/2021 12:00	51.25	0 \$	-
9/9/2021 13:00	49.98	0 \$	-
9/9/2021 14:00	59.85	0 \$	-
9/9/2021 15:00	52.87	0 \$	-
9/9/2021 16:00	45.24	0 \$	-
9/9/2021 17:00	44.31	0 \$	-
9/9/2021 18:00	52.59	0 \$	-
9/9/2021 19:00	51.29	0 \$	-
9/9/2021 20:00	57.28	0 \$	-
9/9/2021 21:00	48.14	0 \$	-
9/9/2021 22:00	47.39	0 \$	-
9/9/2021 23:00	51.6	0 \$	-
9/10/2021 0:00	48.02	0 \$	-
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9/10/2021 2:00	40.78	0 \$	-
9/10/2021 3:00	36.43	0 \$	-
9/10/2021 4:00	35.37	0 \$	-
9/10/2021 5:00	35.38	0 \$	-
9/10/2021 6:00	40.59	0 \$	-
9/10/2021 7:00	57.45	0 \$	-
9/10/2021 8:00	66.31	0 \$	-
9/10/2021 9:00	66.51	0 \$	-
9/10/2021 10:00	53.64	0 \$	-
9/10/2021 11:00	52.05	0 \$	-
9/10/2021 12:00	41.35	0 \$	-
9/10/2021 13:00	44.15	0 \$	-
9/10/2021 14:00	40.61	0 \$	-
9/10/2021 15:00	42.58	0 \$	-
9/10/2021 16:00	35.78	19.1 \$	1.38
9/10/2021 17:00	52.82	116.4 \$	6.15
9/10/2021 18:00	52.7	0 \$	-
9/10/2021 19:00	45.02	0 \$	-
9/10/2021 20:00	43.12	0 \$	-
9/10/2021 21:00	42.62	0 \$	-
9/10/2021 22:00	33.84	0 \$	-
9/10/2021 23:00	33.28	0 \$	-
9/11/2021 0:00	31.69	0 \$	-
9/11/2021 1:00	31.77	0 \$	-
9/11/2021 2:00	31.24	0 \$	-
9/11/2021 3:00	32.59	0 \$	-
9/11/2021 4:00	30.59	0 \$	-
9/11/2021 5:00	29.77	0 \$	-
9/11/2021 6:00	30.19	0 \$	-
9/11/2021 7:00	34.18	0 \$	-
9/11/2021 8:00	33.19	0 \$	-
9/11/2021 9:00	32.15	0 \$	-
9/11/2021 10:00	30.5	0 \$	-
9/11/2021 11:00	30.2	0 \$	-
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9/11/2021 13:00	17.32	0 \$	-
9/11/2021 14:00	30.66	0 \$	-
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9/11/2021 17:00	32.45	0 \$	-
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9/11/2021 19:00	39.5	0 \$	-
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9/11/2021 22:00	32.12	0 \$	-
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9/12/2021 2:00	30.51	0 \$	-
9/12/2021 3:00	30.59	0 \$	-
9/12/2021 4:00	30.01	0 \$	-
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9/12/2021 9:00	24.95	0 \$	-
9/12/2021 10:00	30.16	0 \$	-
9/12/2021 11:00	32.69	0 \$	-

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9/12/2021 13:00	31.35	0 \$	-
9/12/2021 14:00	32.33	0 \$	-
9/12/2021 15:00	32.38	0 \$	-
9/12/2021 16:00	34.01	0 \$	-
9/12/2021 17:00	39.57	0 \$	-
9/12/2021 18:00	39.11	0 \$	-
9/12/2021 19:00	42.84	0 \$	-
9/12/2021 20:00	52.95	0 \$	-
9/12/2021 21:00	58.8	0 \$	-
9/12/2021 22:00	54.51	0 \$	-
9/12/2021 23:00	51.65	0 \$	-
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9/13/2021 6:00	44.18	0 \$	-
9/13/2021 7:00	61.18	0 \$	-
9/13/2021 8:00	61.01	0 \$	-
9/13/2021 9:00	38.44	0 \$	-
9/13/2021 10:00	38.11	0 \$	-
9/13/2021 11:00	38.97	0 \$	-
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9/13/2021 13:00	39.85	0 \$	-
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9/13/2021 15:00	45.35	0 \$	-
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9/13/2021 17:00	64.34	0 \$	-
9/13/2021 18:00	101.24	0 \$	-
9/13/2021 19:00	73.6	0 \$	-
9/13/2021 20:00	58.92	0 \$	-
9/13/2021 21:00	64.04	0 \$	-
9/13/2021 22:00	52.07	0 \$	-
9/13/2021 23:00	45.19	0 \$	-
9/14/2021 0:00	40.98	0 \$	-
9/14/2021 1:00	41.73	0 \$	-
9/14/2021 2:00	41.54	0 \$	-
9/14/2021 3:00	45.93	0 \$	-
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9/14/2021 6:00	49.11	0 \$	-
9/14/2021 7:00	56	0 \$	-
9/14/2021 8:00	57.9	0 \$	-
9/14/2021 9:00	46.15	0 \$	-
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9/15/2021 14:00	57.52	0 \$	-
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9/15/2021 17:00	83.71	1075.4 \$	90.02
9/15/2021 18:00	87.71	1076.7 \$	94.40
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9/15/2021 20:00	78.03	1080.1 \$	84.28
9/15/2021 21:00	68.65	76.3 \$	5.24
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9/16/2021 11:00	48.77	0 \$	-
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9/16/2021 21:00	59.01	0 \$	-
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9/17/2021 14:00	60.3	0 \$	-
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9/17/2021 18:00	61.81	0 \$	-
9/17/2021 19:00	51.37	0 \$	-
9/17/2021 20:00	51.09	0 \$	-
9/17/2021 21:00	45.98	0 \$	-
9/17/2021 22:00	43.25	0 \$	-
9/17/2021 23:00	42.08	0 \$	-
9/18/2021 0:00	42.35	0 \$	-
9/18/2021 1:00	46.54	0 \$	-
9/18/2021 2:00	45.15	0 \$	-
9/18/2021 3:00	45.73	0 \$	-
9/18/2021 4:00	43.59	0 \$	-
9/18/2021 5:00	43.06	0 \$	-
9/18/2021 6:00	43.56	0 \$	-
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9/18/2021 9:00	45.84	0 \$	-
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9/18/2021 13:00	44.33	0 \$	-
9/18/2021 14:00	47.42	0 \$	-
9/18/2021 15:00	46.92	0 \$	-
9/18/2021 16:00	53.37	0 \$	-
9/18/2021 17:00	55.16	0 \$	-
9/18/2021 18:00	78.65	0 \$	-
9/18/2021 19:00	61.91	0 \$	-
9/18/2021 20:00	67.94	0 \$	-
9/18/2021 21:00	69.55	0 \$	-
9/18/2021 22:00	64.57	0 \$	-
9/18/2021 23:00	75.47	0 \$	-
9/19/2021 0:00	65.87	0 \$	-
9/19/2021 1:00	75.67	0 \$	-
9/19/2021 2:00	59.43	0 \$	-
9/19/2021 3:00	49.52	0 \$	-
9/19/2021 4:00	44.06	0 \$	-
9/19/2021 5:00	44.83	0 \$	-
9/19/2021 6:00	43.62	0 \$	-
9/19/2021 7:00	43.04	0 \$	-
9/19/2021 8:00	41.46	0 \$	-
9/19/2021 9:00	42.18	0 \$	-
9/19/2021 10:00	40.24	0 \$	-
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9/19/2021 12:00	35.27	0 \$	-
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9/19/2021 15:00	35.41	0 \$	-
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9/19/2021 17:00	39.98	0 \$	-
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9/20/2021 4:00	40.18	0 \$	-
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9/20/2021 9:00	52	0 \$	-
9/20/2021 10:00	42.74	0 \$	-
9/20/2021 11:00	39.43	0 \$	-
9/20/2021 12:00	39.09	0 \$	-
9/20/2021 13:00	38.64	0 \$	-
9/20/2021 14:00	40.06	0 \$	-
9/20/2021 15:00	40.32	0 \$	-
9/20/2021 16:00	43.86	0 \$	-
9/20/2021 17:00	47.57	0 \$	-
9/20/2021 18:00	55.43	0 \$	-
9/20/2021 19:00	51.28	0 \$	-
9/20/2021 20:00	64.96	0 \$	-
9/20/2021 21:00	54.31	0 \$	-
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9/20/2021 23:00	44.23	0 \$	-
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9/21/2021 1:00	40.35	0 \$	-
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9/21/2021 6:00	36.5	0 \$	-
9/21/2021 7:00	43.15	0 \$	-
9/21/2021 8:00	49.85	0 \$	-
9/21/2021 9:00	43.49	0 \$	-
9/21/2021 10:00	41.35	0 \$	-
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9/21/2021 21:00	59.81	0 \$	-
9/21/2021 22:00	46.66	0 \$	-
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9/22/2021 18:00	80.4	0 \$	-
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9/22/2021 20:00	81.34	0 \$	-
9/22/2021 21:00	84.51	0 \$	-
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9/22/2021 23:00	66.44	0 \$	-
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9/23/2021 2:00	49.26	0 \$	-
9/23/2021 3:00	44.35	0 \$	-
9/23/2021 4:00	43.52	0 \$	-
9/23/2021 5:00	51.27	0 \$	-
9/23/2021 6:00	83.18	0 \$	-
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9/23/2021 12:00	53.8	0 \$	-
9/23/2021 13:00	55.36	0 \$	-
9/23/2021 14:00	73.85	0 \$	-
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9/23/2021 22:00	58.3	0 \$	-
9/23/2021 23:00	46.65	0 \$	-
9/24/2021 0:00	50.17	0 \$	-
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9/24/2021 2:00	42.73	0 \$	-

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9/24/2021 5:00	41.86	0 \$	-
9/24/2021 6:00	43.85	0 \$	-
9/24/2021 7:00	47.98	0 \$	-
9/24/2021 8:00	48.26	0 \$	-
9/24/2021 9:00	51.76	0 \$	-
9/24/2021 10:00	48.32	0 \$	-
9/24/2021 11:00	47.64	0 \$	-
9/24/2021 12:00	45.74	0 \$	-
9/24/2021 13:00	46.45	0 \$	-
9/24/2021 14:00	43.79	0 \$	-
9/24/2021 15:00	40.04	0 \$	-
9/24/2021 16:00	42.06	0 \$	-
9/24/2021 17:00	48.21	0 \$	-
9/24/2021 18:00	53.07	0 \$	-
9/24/2021 19:00	50.67	0 \$	-
9/24/2021 20:00	44.57	0 \$	-
9/24/2021 21:00	38.95	0 \$	-
9/24/2021 22:00	36.87	0 \$	-
9/24/2021 23:00	35.94	0 \$	-
9/25/2021 0:00	35.55	0 \$	-
9/25/2021 1:00	38.49	0 \$	-
9/25/2021 2:00	39.22	0 \$	-
9/25/2021 3:00	39.36	0 \$	-
9/25/2021 4:00	38.45	0 \$	-
9/25/2021 5:00	39.29	0 \$	-
9/25/2021 6:00	38.57	0 \$	-
9/25/2021 7:00	41.26	0 \$	-
9/25/2021 8:00	34.68	0 \$	-
9/25/2021 9:00	35.97	0 \$	-
9/25/2021 10:00	34.48	0 \$	-
9/25/2021 11:00	31.71	0 \$	-
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9/25/2021 13:00	31.31	0 \$	-
9/25/2021 14:00	30.53	0 \$	-
9/25/2021 15:00	32.66	0 \$	-
9/25/2021 16:00	36.95	0 \$	-
9/25/2021 17:00	53.51	0 \$	-
9/25/2021 18:00	68.8	0 \$	-
9/25/2021 19:00	73.15	0 \$	-
9/25/2021 20:00	67.97	0 \$	-
9/25/2021 21:00	56.26	0 \$	-
9/25/2021 22:00	40.67	0 \$	-
9/25/2021 23:00	37.57	0 \$	-
9/26/2021 0:00	36.31	0 \$	-
9/26/2021 1:00	44.03	0 \$	-
9/26/2021 2:00	39.42	0 \$	-
9/26/2021 3:00	40.32	0 \$	-
9/26/2021 4:00	37.86	0 \$	-
9/26/2021 5:00	36.78	0 \$	-
9/26/2021 6:00	33.5	0 \$	-
9/26/2021 7:00	35.67	0 \$	-
9/26/2021 8:00	33.45	0 \$	-
9/26/2021 9:00	33.09	0 \$	-
9/26/2021 10:00	32.75	0 \$	-
9/26/2021 11:00	31.54	0 \$	-
9/26/2021 12:00	32.06	0 \$	-
9/26/2021 13:00	32.09	0 \$	-
9/26/2021 14:00	32.15	0 \$	-
9/26/2021 15:00	34.73	0 \$	-
9/26/2021 16:00	31.91	0 \$	-
9/26/2021 17:00	33.04	0 \$	-
9/26/2021 18:00	36.18	0 \$	-
9/26/2021 19:00	39.35	0 \$	-
9/26/2021 20:00	39.43	0 \$	-
9/26/2021 21:00	36.51	0 \$	-
9/26/2021 22:00	34.89	0 \$	-
9/26/2021 23:00	32	0 \$	-
9/27/2021 0:00	29.08	0 \$	-
9/27/2021 1:00	30.03	0 \$	-
9/27/2021 2:00	-7.1	0 \$	-
9/27/2021 3:00	-21.91	0 \$	-
9/27/2021 4:00	-11.28	0 \$	-
9/27/2021 5:00	17.49	0 \$	-
9/27/2021 6:00	29.56	0 \$	-
9/27/2021 7:00	35.39	0 \$	-
9/27/2021 8:00	40.29	0 \$	-
9/27/2021 9:00	44.62	0 \$	-
9/27/2021 10:00	39.71	0 \$	-
9/27/2021 11:00	35.98	0 \$	-
9/27/2021 12:00	35.72	0 \$	-
9/27/2021 13:00	37.35	0 \$	-
9/27/2021 14:00	34.21	0 \$	-
9/27/2021 15:00	33.88	0 \$	-
9/27/2021 16:00	37.16	0 \$	-
9/27/2021 17:00	44.5	0 \$	-
9/27/2021 18:00	42.54	0 \$	-
9/27/2021 19:00	70.02	0 \$	-
9/27/2021 20:00	71.09	0 \$	-
9/27/2021 21:00	45.32	0 \$	-
9/27/2021 22:00	39.16	0 \$	-
9/27/2021 23:00	34.97	0 \$	-

9/28/2021 0:00	35.1	0 \$	-
9/28/2021 1:00	37.09	0 \$	-
9/28/2021 2:00	35.23	0 \$	-
9/28/2021 3:00	33.9	0 \$	-
9/28/2021 4:00	34.21	0 \$	-
9/28/2021 5:00	34.93	0 \$	-
9/28/2021 6:00	38.59	0 \$	-
9/28/2021 7:00	41.75	0 \$	-
9/28/2021 8:00	51.72	0 \$	-
9/28/2021 9:00	56.36	0 \$	-
9/28/2021 10:00	61.58	0 \$	-
9/28/2021 11:00	68.65	0 \$	-
9/28/2021 12:00	72.86	0 \$	-
9/28/2021 13:00	65.04	0 \$	-
9/28/2021 14:00	73.98	0 \$	-
9/28/2021 15:00	69.19	0 \$	-
9/28/2021 16:00	70.17	0 \$	-
9/28/2021 17:00	66.61	0 \$	-
9/28/2021 18:00	76.52	0 \$	-
9/28/2021 19:00	72.62	0 \$	-
9/28/2021 20:00	72.02	0 \$	-
9/28/2021 21:00	60.15	0 \$	-
9/28/2021 22:00	54.06	0 \$	-
9/28/2021 23:00	46.31	0 \$	-
9/29/2021 0:00	40.66	0 \$	-
9/29/2021 1:00	43.28	0 \$	-
9/29/2021 2:00	42.7	0 \$	-
9/29/2021 3:00	41	0 \$	-
9/29/2021 4:00	40.74	0 \$	-
9/29/2021 5:00	41.43	0 \$	-
9/29/2021 6:00	43.1	0 \$	-
9/29/2021 7:00	82.78	0 \$	-
9/29/2021 8:00	61.9	0 \$	-
9/29/2021 9:00	43.12	0 \$	-
9/29/2021 10:00	38.24	0 \$	-
9/29/2021 11:00	36.18	0 \$	-
9/29/2021 12:00	37.24	0 \$	-
9/29/2021 13:00	37.27	0 \$	-
9/29/2021 14:00	38.37	0 \$	-
9/29/2021 15:00	40.95	0 \$	-
9/29/2021 16:00	46.58	0 \$	-
9/29/2021 17:00	48.37	0 \$	-
9/29/2021 18:00	48.07	0 \$	-
9/29/2021 19:00	61.16	0 \$	-
9/29/2021 20:00	64.7	0 \$	-
9/29/2021 21:00	49.22	0 \$	-
9/29/2021 22:00	56.39	0 \$	-
9/29/2021 23:00	84.64	0 \$	-
9/30/2021 0:00	76.32	0 \$	-
9/30/2021 1:00	81.65	0 \$	-
9/30/2021 2:00	68.23	0 \$	-
9/30/2021 3:00	61.07	0 \$	-
9/30/2021 4:00	67.73	0 \$	-
9/30/2021 5:00	60.23	0 \$	-
9/30/2021 6:00	46.38	0 \$	-
9/30/2021 7:00	57.58	0 \$	-
9/30/2021 8:00	64.78	0 \$	-
9/30/2021 9:00	59.49	0 \$	-
9/30/2021 10:00	40.43	0 \$	-
9/30/2021 11:00	38.73	0 \$	-
9/30/2021 12:00	41.11	0 \$	-
9/30/2021 13:00	47.14	0 \$	-
9/30/2021 14:00	45.1	0 \$	-
9/30/2021 15:00	40.96	0 \$	-
9/30/2021 16:00	42.63	0 \$	-
9/30/2021 17:00	43.7	0 \$	-
9/30/2021 18:00	55.78	0 \$	-
9/30/2021 19:00	74.72	0 \$	-
9/30/2021 20:00	78	0 \$	-
9/30/2021 21:00	60.43	0 \$	-
9/30/2021 22:00	41.42	0 \$	-
9/30/2021 23:00	38.86	0 \$	-
10/1/2021 0:00	40.45	0 \$	-



PASCOAG
 UTILITY DISTRICT
 ELECTRIC DEPARTMENT
 PO BOX 107
 PASCOAG, RI 02859

INVOICE: 324

Invoice Date: 09/20/2019
 Terms: DUE IN 30 DAYS
 Due Date: 11/20/2019
 Amount Due: \$ 0.00

NAUTILUS SOLAR ENERGY, LLC
 ERIC LAMORA
 396 SPRINGFIELD AVENUE
 2ND FLOOR
 SUMMIT NJ 07901

Account: 231
 Description: September 2019 ISM Solar Agreement Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: ISM SOLAR AGREEMENT SEPTEMBER 2019 RIPUC DOCKET NO. 4636	1.000	EA	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00
 Tax: \$ 0.00
 Total: \$ 3,300.00
 Amount Paid: \$ -3,300.00
 Amount Due: \$ 0.00



PASCOAG
 UTILITY DISTRICT
 ELECTRIC DEPARTMENT
 PO BOX 107
 PASCOAG, RI 02859

Account: 231
 Invoice: 324
 Due Date: 11/20/2019
 Amount Due: \$ 0.00
 Amount Of Payment: _____

Remit To:
 PASCOAG UTILITIES
 PO BOX 107
 253 PASCOAG MAIN STREET
 Pascoag RI 02859

NAUTILUS SOLAR ENERGY, LLC
 ERIC LAMORA
 396 SPRINGFIELD AVENUE
 2ND FLOOR
 SUMMIT NJ 07901

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

October 18, 2021
Client: 001607
Page: 1

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through September 30, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304805	ENECOS - Mystic RMR	43136	\$399.92	\$0.00	\$0.00	\$0.00	\$399.92
304809	ENECOS - Mystic 8 & 9 2021	43137	\$48.91	\$0.00	\$21.83	\$0.00	\$70.74
304811	RM20-10 Transmission Incent	43138	\$153.73	\$0.00	\$0.00	\$0.00	\$153.73
Total Current Charges							\$624.39
Previous Balance							\$931.56
Less Payments							(\$194.36)
PAY THIS AMOUNT							\$1,361.59

Handwritten notes: 555.50 (circled), 565.50, PAID, Due

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received:	OCT 18 2021
Approved:	<i>Michael R. Kirkwood</i>
GL Account:	555.50 / 565.50 Sept
Vendor #:	
Invoice #:	

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

October 18, 2021

Client: 001607
Matter: 304805
Invoice #: 43136
Resp Atty: JPC
Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR

For legal and professional services rendered in connection with cases related to Exe
pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos.
RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through September 30, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
09/09/2021	JPC	Correspondence to Messrs. Bly and Hamilton re introduction to Mystic 8 and 9 appeal and work plan in No. 20-1343 et al – Constellation Mystic Power, LLC v. FERC (D.C. Cir.).	0.8	\$425.00	\$340.00
09/09/2021	MLB	Correspond with J. Coyle re: overview, objectives, and case strategy on Mystic 8 and 9 appeal and work plan for Constellation Mystic Power, LLC v. FERC (D.C. Cir.), Case Nos. 20-1343, et al.	0.9	\$350.00	\$315.00
09/10/2021	MLB	Prepare for and participate in Conference Call with J. Coyle and Spiegel & McDiarmid re: Intervenor Brief for Constellation Mystic Power v. FERC, Case No. 20-1343.	2.2	\$350.00	\$770.00
09/15/2021	JPC	Legal research and drafting intervenor brief in Case No. 20-1343 – Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (intervenor brief in support of challenges by NESCOE, CT PURA, Mass. AG, et al. to FERC treatment of cost recovery for Everett Marine Terminal.	3.3	\$425.00	\$1,402.50
09/16/2021	JPC	Legal research and drafting intervenor brief in Case No. 20-1343 – Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (intervenor brief in support of challenges by NESCOE, CT PURA, Mass. AG, et al. to FERC treatment of cost recovery for Everett Marine Terminal.	7.8	\$425.00	\$3,315.00

Duncan & Allen LLP

October 18, 2021
 Client: 001607
 Matter: 304805
 Invoice #: 43136
 Resp Atty: JPC
 Page: 2 of 3

FEES

Date	Person	Description of Services	Hours	Rate	Amount
09/17/2021	JPC	Legal research and drafting intervenor brief in Case No. 20-1343 -- Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (Intervenor brief in support of challenges by NESCOE, CT PURA, Mass. AG, et al. to FERC treatment of cost recovery for Everett Marine Terminal; Correspondence with Mr. Strauss (counsel for MMWEC and NHEC) transmitting draft for review.	7.2	\$425.00	\$3,060.00
09/20/2021	JPC	Telephone conference with Mr. Strauss et al (MMWEC and NHEC counsel) re proposed revisions to intervenor brief in support of State Petitioners in No. 20-1343 -- Constellation Mystic Power, LLC v. FERC (D.C. Cir.) re AFRR for Everett Marine Terminal; Review and revise draft brief in response to suggestions from MMWEC and NHEC counsel.	3.1	\$425.00	\$1,317.50
09/21/2021	JPC	Multiple rounds of revisions to draft intervenor brief in support of State Petitioners in appeal of FERC's Mystic 8 and 9 RMR orders re Everett Marine Terminal; Correspondence and coordination with counsel for MMWEC and NHEC re revisions; Assemble, file and serve final intervenor brief.	4.3	\$425.00	\$1,827.50
09/21/2021	MLB	Review, revise, cite-check and prepare redline revisions to Intervenor brief, correct legal citations therein to conform with Bluebook rules, and provide comments on draft Intervenor Brief and Table of Authorities, Case Nos. 20-1343, et al.	1.7	\$350.00	\$595.00
Total Professional Fees			31.3		\$12,942.50
<i>Less Amount Owed By Other Parties</i>					<i>(\$12,542.58)</i>
Total Professional Services Due					\$399.92

PERSON RECAP

Person	Hours	Rate	Amount
MLB Matthew L. Bly	4.8	\$350.00	\$1,680.00
JPC John P. Coyle	26.5	\$425.00	\$11,262.50

Duncan
& Allen LLP

October 18, 2021
Client: 001607
Matter: 304805
Invoice #: 43136
Resp Atty: JPC
Page: 3 of 3

Total Professional Services	\$12,942.50	
<i>Less Amount Owed By Other Parties</i>	<u>(\$12,542.58)</u>	
Total Professional Fees Due	\$399.92	
Total Expenses Due	\$0.00	
Total Current Charges		\$399.92
Previous Balance		\$194.36
<i>Less Payments</i>		(\$194.36)
PAY THIS AMOUNT		\$399.92

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

October 18, 2021

Client: 001607
Matter: 304809
Invoice #: 43137
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up
For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through September 30, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
08/02/2021	MLB	Review and provide feedback on revised draft re: ENECOS Informal Challenges to Mystic's April 1, 2021 Informal Posting.	1.6	\$350.00	\$630.00
09/20/2021	MLB	Review public version of Mystic's transmittal letter and supporting materials for the capital expenditures and related costs that Mystic projects will be collected as an expense between June 1, 2022 to December 31, 2022 and the public responses to ENECOS' August 2, 2021 Informal Challenges and advise on delegation of work plan action items re: Formal Challenges and FPA Section 206 complaint pleadings, Docket No. ER18-1639.	3.1	\$350.00	\$1,085.00
09/22/2021	MLB	Correspond with J. Coyle, G. Looker, and P. Trygstad re: obtaining access to Mystic's confidential version of its September 15, 2021 Informational Filing and work plan logistics and coordination for preparing and filing Formal Challenges and related FPA Section 206 complaint, Docket No. ER18-1639.	0.3	\$350.00	\$105.00
09/23/2021	JPC	Video conference with Ms. Looker, Messrs. Trygstad and Clark re workplan for filing Formal Challenges to Mystic 8 and 9 revenue requirement for 2022.	0.7	\$425.00	\$297.50
Total Professional Fees			5.9		\$2,117.50
<i>Less Amount Owed By Other Parties</i>					<i>(\$2,068.59)</i>
Total Professional Services Due					\$489.91

Duncan
& Allen LLP

October 18, 2021
Client: 001607
Matter: 304809
Invoice #: 43137
Resp Atty: JPC
Page: 2 of 2

PERSON RECAP

Person		Hours	Rate	Amount
MLB	Matthew L. Bly	5.2	\$350.00	\$1,820.00
JPC	John P. Coyle	0.7	\$425.00	\$297.50

EXPENSES

Date	Description of Expenses	Amount
09/30/2021	Whitfield Russell Associates- Consulting Expense- Sep 2021	\$21.83
	Total Expenses	\$21.83
	Total Professional Services	\$2,117.50
	Less Amount Owed By Other Parties	(\$2,068.59)
	Total Professional Fees Due	\$48.91
	Total Expenses Due	\$21.83
	Total Current Charges	\$70.74
	Previous Balance	\$327.00
	PAY THIS AMOUNT	\$397.74

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Duncan & Allen_{LLP}

COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

October 18, 2021
Client: 001607
Matter: 304811
Invoice #: 43138
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: RM20-10 Transmission Incentives NOPR (Phase 2)
For legal and professional services rendered in connection with FERC Docket No. RI

For Professional Services Rendered Through September 30, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
08/13/2021	MLB	Review FERC's Supplemental Notice of Workshop re Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act, Docket No. RM20-10.	0.7	\$350.00	\$245.00
08/26/2021	MLB	Review FERC's Supplemental Notice of Proposed Rulemaking re Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act, Commissioner Chatterjee's dissent, and Commissioner Danly's dissent, Docket No. RM20-10.	2.6	\$350.00	\$910.00
09/09/2021	TBH	Prepared for Workshop on Shared Savings Incentives for Transmission Technologies.	1.8	\$175.00	\$315.00
09/10/2021	TBH	Attended Workshop on Shared Savings Incentives for Transmission Technologies.	8.6	\$175.00	\$1,505.00
09/13/2021	TBH	Drafted memorandum on Workshop on Shared Savings Incentives for Transmission Technologies.	5.4	\$175.00	\$945.00
09/14/2021	TBH	Drafted memorandum on Workshop on Shared Savings Incentives for Transmission Technologies.	2.7	\$175.00	\$472.50
Total Professional Fees			21.8		\$4,392.50
Less Amount Owed By Other Parties					(\$4,238.77)
Total Professional Services Due					\$153.73

Duncan
& Allen LLP

October 18, 2021
Client: 001607
Matter: 304811
Invoice #: 43138
Resp Atty: JPC
Page: 2 of 2

PERSON RECAP

Person		Hours	Rate	Amount
MLB	Matthew L. Bly	3.3	\$350.00	\$1,155.00
TBH	Timothy B. Hamilton	18.5	\$175.00	\$3,237.50

Total Professional Services	\$4,392.50	
Less Amount Owed By Other Parties	<u>(\$4,238.77)</u>	
Total Professional Fees Due	\$153.73	
Total Expenses Due	\$0.00	
Total Current Charges		\$153.73
Previous Balance		\$410.20
PAY THIS AMOUNT		\$563.93

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

	A	B	C	D	E	F	G	H	I	J
711	Pascoag Utility District - Expense by Rate Component									
712	October 2021 Estimate									
713	Energy Component	Kwhrs		Standard Offer		Transmission		Total		Average
714										
715	MMWEC - Project 6									
716	Project 6	94,000		\$ 3,746.51		\$ 58.48		\$ 3,804.99		
717	Credit									
718	Total MMWEC-Project 6	94,000		\$ 3,746.51		\$ 58.48		\$ -	\$ (0.1658)	
719										
720	MMWEC Non-PSA									
721	Admin Exp			\$ 100.00				\$ 100.00		
722	HQI			\$ (1,090.54)		\$ (41.29)		\$ (1,131.83)		
723	HQII							\$ -		
724	HQIII							\$ -		
725	NYPA Billing correction							\$ -		
726	Total MMWEC Non PSA			\$ (990.54)		\$ (41.29)		\$ (1,031.83)		
727										
728										
729										
730										
731										
732										
733										
734										
735										
736	NYPA - St Lawrence & Niagara									
737	Demand			\$ 5,697.10				\$ 5,697.10		
738	Energy	620,000		\$ 3,050.84		\$ 11,329.36		\$ 14,380.20		
739	NYISO Ancillary							\$ -		
740	TUC Charges							\$ -		
741	ISO True up Charges/credits			\$ (12,740.44)				\$ (12,740.44)		
742	Total - ST LAWRENCE	620,000		\$ (3,992.50)		\$ 11,329.36		\$ 7,336.86	\$ 0.0118	
743										
744										
745	National Grid									
746	Direct Assignment Facilities (DAR)					\$ 14,420.00		\$ 14,420.00		
747	LNS - NGrid					\$ 26,110.00		\$ 26,110.00		
748	Total National Grid					\$ 40,530.00		\$ 40,530.00		
749										
750	Energy New England									
751	All Requirements/ST Power Sply			\$ 7,679.00				\$ 7,679.00		
752	Spruce Mountain	154,000		\$ 15,314.72				\$ 15,314.72	\$ 0.0994	
753	Spruce Mountain - REC Sales							\$ -		
754	Spruce Mountain - FCM Credit/Settlement							\$ -		
755	Brown Bear II Hydro/ Miller Hydro	77,000		\$ 4,025.08				\$ 4,025.08	\$ 0.0523	
756	Brown bear Renew energy sales							\$ -	#DIV/0!	
757	Energy Purchase BP	2,418,000		\$ 89,118.04				\$ 89,118.04		
758	Financial Settlement BP							\$ -		
759	First Light Power Resource Management							\$ -		
760	First Light Power Resource settlement							\$ -		
761	HQ Use Right Payment							\$ -		
762	HQ HQICC Payment							\$ -	#DIV/0!	
763	Financial Settlement - Exelon							\$ -	#DIV/0!	
764	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08		
765	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54		
766	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00		\$ 154,649.46
767	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	#DIV/0!	
768	NextEra Energy Mrtg UCAP Sales							\$ -		
769	Energy Purchase -Canton Mnt Wind	111,000		\$ 11,588.96				\$ -		
770	Canton Mnt Rec Sales							\$ -		
771	Canton Mnt Wind FMC Credit/Settlement							\$ -		
772	ENE/ISO									
773	ISO Monthly Charges			\$ 99,686.60		\$ 104,179.23		\$ 203,865.83		
774	Weekly Sales/Purchases	199,000		\$ 5,255.60				\$ 5,255.60	\$ 0.0264	\$ 209,121.43
775	Annual ISO Membership Fees							\$ -		
776	MH CM Credit							\$ -		
777	ENE/Constant Energy Capital									
778	Pascoag Power House - Energy			\$ 7,925.26				\$ 7,925.26		
779	Pascoag Power House -Transmission							\$ -	Sept Transmission	
780	Total -Energy New England	3,827,000		\$ 286,784.88		\$ 104,179.23		\$ 390,964.11		
781	Legal Fees							\$ -		
782	ISM Solar credit			\$ (3,300.00)				\$ (3,300.00)		
783	Power Cost - October 2020	4,541,000	0	282,248.35		\$ 156,055.78		\$ 438,304.13	\$ 0.0965	
784										
785	NYPA Interruptible Kwhrs:									
786	Niagara & St Lawrence									
787						Y-T-D		663,847		
788								663,847		

**Bulk Power C. Projections
Pascoag Utility District
October-21**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
			Budget (\$)	MWH		Budget (\$/MWH)	(\$)			
FCA9										
System Peak Demand (KW) 8,828										
System Energy Requirements (MWH) 4,542										
NYPA Firm	1,317	4.07	\$ 5,361.98	62.5	612	\$ 4.92	\$ 3,013.16	\$ 11,000.00	\$ 19,375.14	31.64
Seabrook (Project 6)	1,335	2.47	\$ 3,296.90	9.5	94	\$ 4.79	\$ 449.61	58.48	\$ 3,805.00	40.54
	=====		=====		=====		=====	=====	=====	=====
SUBTOTAL - BASE	2,652		\$ 8,658.88		706		\$ 3,462.77	\$ 11,058.48	\$ 23,180.14	32.82
FCM Payments by LP										
ISO FCM Costs			\$ (12,740.44)						\$ (12,740.44)	N/A
NextEra Rise Capacity Purchase			\$ 89,206.32						\$ 89,206.32	N/A
NextEra Rise Energy Purchase			\$ 2,510.00						\$ 2,510.00	N/A
Miller Hydro Purchase	1,000		\$ 7,320.00		496	\$ 41.89	\$ 20,778.54		\$ 28,098.54	56.65
Spruce Mtn Purchase					77	\$ 51.96	\$ 4,025.08		\$ 4,025.08	51.96
BP Purchase					154	\$ 99.25	\$ 15,314.72		\$ 15,314.72	99.25
Canton Wind Purchase					2,418	\$ 36.85	\$ 89,118.04		\$ 89,118.04	36.85
Bilateral Purchase					111	\$ 104.80	\$ 11,588.96		\$ 11,588.96	104.80
NextEra (Seabrook) Purchase					372	\$ 41.89	\$ 15,583.08		\$ 15,583.08	#DIV/0!
Constant Energy Capital			\$ 7,925.26						\$ 7,925.26	41.89
	=====		=====		=====		=====	=====	=====	=====
SUBTOTAL - INTERMEDIATE	1,000		\$ 94,221.14		3,629		\$ 156,408.41		\$ 250,629.55	69.07
NYPA Peak										
	82	4.07	\$ 335.12	12.5	8	4.92	\$ 37.68	\$ 329.36	\$ 702.16	91.69
	=====		=====		=====		=====	=====	=====	=====
SUBTOTAL - PEAKING	82		\$ 335.12		8		\$ 37.68	\$ 329.36	\$ 702.16	91.69
ISO Energy Net Interchange										
	199				199	26.41	\$ 5,255.60		\$ 5,255.60	26.41
Service Billing										
ISM Solar Credit			\$ 100.00		0	0.00	\$ -		\$ 100.00	0.02
Hydro Quebec I			\$ (1,090.54)		0	0	\$ (3,300.00)		\$ (3,300.00)	-0.73
ENE All Req/Short Supply	934		\$ 7,679.00		0	0.00	\$ -	\$ (41.29)	\$ (1,131.83)	-0.25
ISO Annual Fee									\$ 7,679.00	1.69
ISO Load Based Charges			\$ 2,618.93						\$ 2,618.93	0.58
ISO Scheduled Charges			\$ 7,861.35						\$ 7,861.35	1.73
NEPOOL OATT Charge					0	0.00	\$ -	\$ 104,179.23	\$ 104,179.23	22.94
Network Transmission Service (NGRID)					0	0.00	\$ -	\$ 26,110.00	\$ 26,110.00	5.75
DAF (Subtransmission Ch)					0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	3.18
	=====		=====		=====		=====	=====	=====	=====
SUBTOTAL - OTHER CHARGE	934		\$ 17,168.74		0		\$ (3,300.00)	\$ 144,667.94	\$ 158,536.68	34.91
TOTAL										
	2,016		\$ 120,383.89		4,542		\$ 161,864.46	\$ 156,055.78	\$ 438,304.13	96.51

E = 282,248.35

	A	B	C	D	E	F	G	H	I
790	Pascoag Utility District - Expense by Rate Component								
791	November 2021 Estimate								
792	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
793									
794	MMWEC - Project 6								
795	Project 6 SeaBrook	937,000		\$ 26,253.81		\$ 58.48		\$ 26,312.29	
796	Credit							\$ -	
797	Total MMWEC-Project 6	937,000		\$ 26,253.81		\$ 58.48		\$ 26,312.29	\$ 0.0281
798									
799	MMWEC Non-PSA								
800	Admin Exp			\$ 100.00				\$ 100.00	
801	HQI			\$ (1,090.54)		\$ (41.29)		\$ (1,131.83)	
802	HQII							\$ -	
803	HQIII							\$ -	
804	NYPA Billing correction							\$ -	
805	Total MMWEC Non PSA			\$ (990.54)		\$ (41.29)		\$ (1,031.83)	
806									
807	NYPA - Niagara & St Lawrence								
808	Demand			\$ 5,697.10				\$ 5,697.10	
809	Energy	583,000		\$ 2,871.16		\$ 13,329.36		\$ 16,200.52	
810	NYISO Ancillary							\$ -	
811	TUC Charges							\$ -	
812	ISO True up Charges/credits			\$ (12,740.44)				\$ (12,740.44)	
813	Total - Niagara	583,000		\$ (4,172.18)		\$ 13,329.36		\$ 9,157.18	\$ 0.0157
814									
815									
816	National Grid								
817	Direct Assignment Facilities (DAR)					\$ 14,420.00		\$ 14,420.00	
818	LNS - NGrid					\$ 26,702.00		\$ 26,702.00	
819	Total National Grid					\$ 41,122.00		\$ 41,122.00	
820									
821	Energy New England								
822	All Requirements/ST Power Sply			\$ 7,676.00				\$ 7,676.00	
823	Spruce Mountain	148,000		\$ 14,689.00				\$ 14,689.00	\$ 0.0993
824	Spruce Mountain - REC Sales			\$ (8,937.73)				\$ (8,937.73)	
825	Spruce Mountain - FCM Credit/Settlement							\$ -	
826	Brown Bear II Hydro/ Miller Hydro	133,000		\$ 6,888.13				\$ 6,888.13	
827	Brown bear Renew energy sales							\$ -	
828	Energy Purchase BP	1,596,000		\$ 58,794.18				\$ 58,794.18	\$ 0.0368
829	Financial Settlement BP							\$ -	
830	First Light Power Resource Management							\$ -	#DIV/0!
831	First Light Power Resource settlement							\$ -	#DIV/0!
832	HQ Use Right Payment							\$ -	#DIV/0!
833	HQ HQICC Payment							\$ -	
834	Financial Settlement - Exelon							\$ -	
835	Energy Purchase NextEra	361,000		15101.35				\$ 15,101.35	\$ 0.0418
836	Option Energy Purchase NextEra	480,000		20108.26				\$ 20,108.26	#DIV/0!
837	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ -	#REF!
838	UCAP Purchase - NextEra			\$ 2,510.00				\$ -	
839	NextEra Energy Mrtg UCAP Sales							\$ -	
840	Energy Purchase -Canton Mnt Wind	123,000		\$ 12,890.40				\$ 12,890.40	
841	Canton Mnt Rec Sales			\$ (7,464.88)				\$ (7,464.88)	
842	Canton Mnt Wind FMC Credit/Settlement							\$ -	
843	ENE/ISO							\$ -	
844	ISO Monthly Charges			\$ 100,881.39		\$ 108,805.22		\$ 209,686.61	#DIV/0!
845	Weely Sales/Purchases	409,000		\$ 15,408.80				\$ 15,408.80	\$ 0.0377
846	Annual ISO Membership Fees							\$ -	
847	MC CM Credit							\$ -	#DIV/0!
848	ENE/Constant Energy Capital								
849	Pascoag Power House-Energy			\$ 7,925.26				\$ 7,925.26	
850	Pascoag Power House-Transmission							\$ -	Oct Transmissio
851								\$ -	
852	Total Energy New England	3,250,000		\$ 253,790.16		\$ 108,805.22		\$ 362,595.38	
853	Legal Fees							\$ -	
854	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	
855	Power Cost November 2019	4,770,000	0	271,581.25		\$ 163,273.77		\$ 434,855.02	\$ 0.0912
856									
857	NYPA Interruptible Kwhrs:			Month		Y-T-D			
858	Niagara & St Lawrence					663,847			
859						-			
860						663,847			

Bulk Power Cost Projections
 Pascoag Utility District
 November-21
 * Rec Sales

RESOURCES	(KW)	FIXED COSTS (\$/KW-MO)	CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
				MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,317	4.07	60.7	576	4.92	2,834.70	13,000.00	21,196.68	36.79
Seabrook (Project 6)	1,335	16.31	97.5	937	4.79	4,489.85	58.48	26,312.29	28.07
SUBTOTAL - BASE	2,652	\$ 27,125.94		1,513	\$ 7,324.55		13,058.48	\$ 47,508.97	31.39
FCM Payments by LP <i>Isomine up</i>		\$ (12,740.44)						\$ (12,740.44)	N/A
ISO FCM Costs		\$ 89,206.32						\$ 89,206.32	N/A
NextEra Rise Capacity Purchase		\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000	\$ 7,320.00		480	41.89	20,105.26		\$ 27,428.26	57.14
Miller Hydro Purchase				133	51.96	6,888.13		\$ 6,888.13	51.96
Spruce Mtn Purchase				148	99.25	5,751.27	146,891.00	\$ 5,751.27	38.77
BP Purchase				1,596	36.85	58,794.18		\$ 58,794.18	36.85
Canton Wind Purchase				123	104.80	5,425.52	746,458	\$ 5,425.52	44.17
Bilateral Purchase								\$ -	#DIV/0!
NextEra (Seabrook) Purchase		\$ 7,925.26		361	41.89	15,101.35		\$ 15,101.35	41.89
Contant Energy Capital		\$ 94,221.14						\$ 7,925.26	
SUBTOTAL - INTERMEDIATE	1,000			2,840		\$ 112,066.70		\$ 208,289.84	72.64
NYPA Peak	82	4.07	12.5	7	4.92	36.46	329.36	700.94	94.59
SUBTOTAL - PEAKING	82	\$ 335.12		7		\$ 36.46	329.36	\$ 700.94	94.59
ISO Energy Net Interchange				409	37.65	15,408.80		\$ 15,408.80	37.65
Service Billing		\$ 100.00		0	0.00	-		\$ 100.00	0.02
ISM Solar Credit		\$ (1,090.54)		0	0	(3,300.00)		\$ (3,300.00)	-0.69
Hydro Quebec I		\$ 7,676.00		0	0	-	(41.29)	\$ (1,131.83)	-0.24
ENE All Req/Short Supply	934			0	0.00	-		\$ 7,676.00	1.61
ISO Annual Fee		\$ 3,960.27		0	0.00	-		\$ 3,960.27	0.00
ISO Load Based Charges		\$ 7,714.80		0	0.00	-		\$ 7,714.80	0.83
ISO Scheduled Charges				0	0.00	-		\$ 108,805.22	1.62
NEPOOL OATT Charge				0	0.00	-		\$ 108,805.22	22.81
Network Transmission Service (NGRID)				0	0.00	-		\$ 26,702.00	5.60
DAF (Subtransmission Ch)				0	0.00	-		\$ 14,420.00	3.02
SUBTOTAL - OTHER CHARGE	934	\$ 18,360.53		0		\$ (3,300.00)	149,885.93	\$ 164,946.46	34.58
TOTAL	2,016	\$ 140,042.74		4,770		\$ 131,538.51	163,273.77	\$ 434,855.03	91.17

= 271,581.25

	A	B	C	D	E	F	G	H	I
863				December 2021 -Estimate					
864	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
865									
866	MMWEC - Project 6								
867	Project 6	970,000		\$ 26,409.92		\$ 58.48		\$ 26,468.40	
868	Credit							\$ -	
869	Total MMWEC-Project 6	970,000		\$ 26,409.92		\$ 58.48		\$ 26,468.40	\$ 0.0273
870									
871	MMWEC Non-PSA								
872	Admin Exp			\$ 100.00				\$ 100.00	
873	HQI			\$ (1,090.54)		\$ (41.29)		\$ (1,131.83)	
874	HQII							\$ -	
875	HQIII							\$ -	
876	NYPA Billing correction								
877	Total MMWEC Non PSA			\$ (990.54)		\$ (41.29)		\$ (1,031.83)	
878									
879	NYPA - Niagara & St Lawrence								
880	Demand			\$ 5,697.10				\$ 5,697.10	
881	Energy	558,000		\$ 2,741.59				\$ 2,741.59	
882	NYISO Ancillary					\$ 16,329.36		\$ 16,329.36	
883	TUC Charges							\$ -	
884	ISO True up Charges/credits			\$ (12,740.44)				\$ (12,740.44)	
885	Total - Niagara & St Lawrence	558,000		\$ (4,301.75)		\$ 16,329.36		\$ 12,027.61	\$ 0.0216
886									
887									
888									
889									
890									
891									
892									
893									
894									
895	National Grid							\$ -	
896	Direct Assignment Facilities (DAR)					\$ 14,420.00		\$ 14,420.00	
897	LNS - NGnd					\$ 29,847.00		\$ 29,847.00	
898	Total National Grid					\$ 44,267.00		\$ 44,267.00	
899									
900	Energy New England								
901	All Requirements/ST Power Sply			\$ 7,679.00				\$ 7,679.00	
902	Spruce Mountain	175,000		\$ 17,401.17				\$ 17,401.17	\$ 0.0994
903	Spruce Mountain - REC Sales							\$ -	
904	Spruce Mountain - FCM Credit/Settlement							\$ -	
905	Brown Bear II Hydro/Hydro Miller	123,000		\$ 6,392.32				\$ 6,392.32	\$ 0.0520
906	Brown bear Renew energy sales							\$ -	
907	Energy Purchase BP	2,174,000		\$ 80,097.16				\$ 80,097.16	\$ 0.0368
908	Financial Settlement BP							\$ -	#DIV/0!
909	First Light Power Resource Management							\$ -	#DIV/0!
910	First Light Power Resource settlement							\$ -	
911	HQ Use Right Payment							\$ -	
912	HQ HQICC Payment							\$ -	#DIV/0!
913	Financial Settlement - Exelon							\$ -	
914	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	0.04189
915	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54	0.0419
916	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
917	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
918	NextEra Energy Mrtg UCAP Sales							\$ -	
919	Energy Purchase -Canton Mnt Wind	136,000		\$ 14,296.99				\$ 14,296.99	
920	Canton Mnt Rec Sales							\$ -	
921	Canton Mnt Wind FMC Credit/Settlement							\$ -	
922	ENE/ISO								
923	ISO Monthly Charges			\$ 107,747.53		\$ 124,677.57		\$ 232,425.10	#DIV/0!
924	Weekly Sales/Purchases	389,000		\$ 22,543.63				\$ 22,543.63	
925	Annual ISO Membership Fee							\$ -	
926	MH CM Credit							\$ -	
927	ISO weekly Charges							\$ -	
928	ENE/Constant Energy Capital								
929	Pascoag Power House-Energy			\$ 7,925.26				\$ 7,925.26	#DIV/0!
930	Pascoag Power House-Transmission							\$ -	
931	Total Energy New England	3,865,000		\$ 310,274.68		\$ 124,677.57		\$ 434,952.26	
932	Legal Fees							\$ -	
933	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	#DIV/0!
934	Net Metering Customers							\$ -	
935									\$ 0.0952
936	Power Cost - December 2020	5,393,000		\$ 328,092.31		\$ 185,291.12		\$ 513,383.43	
937									
938	NYPA Interruptible Kwhrs:			Month		Y-T-D			
939	Niagara					663,847			
940	St Lawrence					-			
941						663,847			

Bulk Power C Projections
Pascoag Utility District
December-21

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
			Budget (\$)	Budget (\$/MWH)		Budget (\$)	Budget (\$/MWH)			
<p>FCAG System Peak Demand (KW) 10,565 System Energy Requirements (MWh) 5,392</p>										
NYPA Firm	1,317	4.07	\$ 5,351.98	56.1	550	\$ 4.92	\$ 2,703.91	16,000.00	\$ 24,065.89	43.79
Seabrook (Project 6)	1,335	16.31	\$ 21,763.96	97.7	970	\$ 4.79	\$ 4,645.96	58.48	\$ 26,468.40	27.29
SUBTOTAL - BASE	2,652		\$ 27,125.94		1,520		\$ 7,349.87	16,058.48	\$ 50,534.29	33.26
<p>FCM Payments by LP <i>LP ISO</i></p>										
ISO FCM Costs			\$ (12,740.44)						\$ (12,740.44)	N/A
NextEra Rise Capacity Purchase			\$ 89,206.32						\$ 89,206.32	N/A
NextEra Rise Energy Purchase	1,000		\$ 2,510.00		496	\$ 41.89	\$ 20,778.54		\$ 2,510.00	N/A
Miller Hydro Purchase			\$ 7,320.00		123	\$ 51.96	\$ 6,392.32		\$ 28,098.54	56.65
BP Purchase					175	\$ 99.25	\$ 17,401.17		\$ 6,392.32	51.96
Canlon Wind Purchase					2,174	\$ 36.85	\$ 80,097.16		\$ 17,401.17	99.25
Bilateral Purchase					136	\$ 104.80	\$ 14,296.99		\$ 80,097.16	36.85
NextEra (Seabrook) Purchase					372	\$ 41.89	\$ 15,583.08		\$ 14,296.99	104.80
Contant Energy Capital			\$ 7,925.26						\$ -	#DIV/0!
SUBTOTAL - INTERMEDIATE	1,000		\$ 94,221.14		3,476		\$ 154,549.26		\$ 7,925.26	41.89
NYPA Peak	82	4.07	\$ 335.12	12.5	8	\$ 4.92	\$ 37.68	329.36	\$ 702.16	91.69
SUBTOTAL - PEAKING	82		\$ 335.12		8		\$ 37.68	329.36	\$ 702.16	91.69
ISO Energy Net Interchange					389		\$ 22,543.63		\$ -	58.01
Service Billing			\$ 100.00		0	\$ 0.00	\$ -		\$ 100.00	0.02
ISM Solar Credit			\$ -		0	\$ 0.00	\$ (3,300.00)		\$ (3,300.00)	-0.61
Hydro Quebec I			\$ (1,060.54)	0	0	\$ 0.00	\$ -	(41.29)	\$ (1,131.83)	-0.21
ENE All Reg/Short Supply	934		\$ 7,679.00		0	\$ 0.00	\$ -		\$ 7,679.00	1.42
ISO Annual Fee			\$ 9,729.65		0	\$ 0.00	\$ -		\$ 9,729.65	0.00
ISO Load Based Charges			\$ 8,811.56		0	\$ 0.00	\$ -		\$ 8,811.56	1.80
ISO Scheduled Charges			\$ -		0	\$ 0.00	\$ -		\$ -	1.63
NEPOOL OATT Charge			\$ -		0	\$ 0.00	\$ -		\$ -	23.12
Network Transmission Service (NGRID)			\$ -		0	\$ 0.00	\$ -		\$ 29,847.00	5.54
DAF (Subtransmission Ch)			\$ -		0	\$ 0.00	\$ -		\$ 14,420.00	2.67
SUBTOTAL - OTHER CHARGE	934		\$ 25,229.68		0		\$ (3,300.00)	168,903.28	\$ 190,832.95	35.39
TOTAL	2,016		\$ 146,911.89		5,392		\$ 181,180.43	185,291.11	\$ 513,383.43	95.21

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